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IDAHO PUBLIC UTILITIES COMMISSION

LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

May 15, 2013

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case No. IPC-E-13-10
2013-2014 Power Cost Adjustment ("PCA") – Replacement Sheet in
Schedule 55 (55-2)

Dear Ms. Jewell:

It has come to the attention of Idaho Power Company ("Company") that sheet 55-2 of Schedule 55 contains incorrect amounts for the Earnings Sharing Monthly Credit for Micron, Simplot, and the Department of Energy. The amounts on Schedule 55 as filed are annual amounts and should instead be reflected as monthly amounts. An original and seven (7) copies of **corrected** sheets 55-2 are enclosed for filing (for both mitigated and unmitigated).

If you have any questions regarding the enclosed pages or the corrected Earnings Sharing Monthly Credit, please do not hesitate to contact Tami White at (208) 388-6938.

Very truly yours,


Lisa D. Nordstrom

LDN:kkt

Enclosures

cc: Service List (w/encls.)
John Velikoff, Micron (w/encls.)
Don Sturtevant, Simplot (w/encls.)
Don Blatter, INL (w/encl.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on this 15th day of May 2013 I served a true and correct copy of the within and foregoing LETTER TO JEAN D. JEWELL DATED MAY 15, 2013, upon the following named parties by the method indicated below, and addressed to the following:

Commission Staff

Karl T. Klein
Deputy Attorney General
Idaho Public Utilities Commission
472 West Washington (83702)
P.O. Box 83720
Boise, Idaho 83720-0074

Hand Delivered
 U.S. Mail
 Overnight Mail
 FAX
 Email karl.klein@puc.idaho.gov

Industrial Customers of Idaho Power

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Gregory M. Adams
RICHARDSON & O'LEARY, PLLC
515 North 27th Street (83702)
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Dr. Don Reading
6070 Hill Road
Boise, Idaho 83703

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Kimberly Towell, Executive Assistant

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.0416)
15	Dusk to Dawn Lighting	(0.1550)
19S	Large Power Service – Secondary	(0.0414)
19P	Large Power Service – Primary	(0.0365)
19T	Large Power Service – Transmission	(0.0350)
24	Agricultural Irrigation Service	(0.0539)
40	Unmetered General Service	(0.0598)
41	Street Lighting	(0.0963)
42	Traffic Control Lighting	(0.0406)

Monthly Credit

26	Micron	(\$15,058.46)
29	Simplot	(\$ 4,599.49)
30	DOE	(\$ 5,943.87)
32	Hoku	\$ 0.00

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; and 5) Earnings Sharing.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The rates below do not include the monthly Earnings Sharing payments for each of the Special Contract customers (Schedules 26, 29, 30 and 32). The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.7730
3	Mastered Metered Mobile Home Park	0.7765
4	Residential – Energy Watch Pilot Plan	0.8404
5	Residential – Time-of-Day Pilot Plan	0.7758
7	Small General Service	0.7543
9S	Large General Service – Secondary	0.7915
9P	Large General Service – Primary	0.7985
9T	Large General Service – Transmission	0.7988
15	Dusk to Dawn Lighting	0.6854
19S	Large Power Service – Secondary	0.7990
19P	Large Power Service – Primary	0.8039
19T	Large Power Service – Transmission	0.8054
24	Agricultural Irrigation Service	0.7865
40	Unmetered General Service	0.7806
41	Street Lighting	0.7441
42	Traffic Control Lighting	0.7998

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.1568) <u>(0.0416)</u>
15	Dusk to Dawn Lighting	(0.5843) <u>(0.1550)</u>
19S	Large Power Service – Secondary	(0.1557) <u>(0.0414)</u>
19P	Large Power Service – Primary	(0.1381) <u>(0.0365)</u>
19T	Large Power Service – Transmission	(0.1302) <u>(0.0350)</u>
24	Agricultural Irrigation Service	(0.2072) <u>(0.0539)</u>
40	Unmetered General Service	(0.2250) <u>(0.0598)</u>
41	Street Lighting	(0.4128) <u>(0.0963)</u>
42	Traffic Control Lighting	(0.1561) <u>(0.0406)</u>

Monthly Credit

26	Micron	(\$46,803.50) <u>(\$15,058.46)</u>
29	Simplot	(\$18,362.25) <u>(\$ 4,599.49)</u>
30	DOE	(\$22,905.75) <u>(\$ 5,943.87)</u>
32	Hoku	(\$ 7,685.08) <u>\$ 0.00</u>

POWER COST ADJUSTMENT

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<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,4,5	Residential Service	0.07930.7730
3	Mastered Metered Mobile Home Park	0.09270.7765
4	Residential – Energy Watch Pilot Plan	0.8404
5	Residential – Time-of-Day Pilot Plan	0.7758
7	Small General Service	0.00940.7543
9S	Large General Service – Secondary	0.14920.7915
9P	Large General Service – Primary	0.17990.7985
9T	Large General Service – Transmission	0.17990.7988
15	Dusk to Dawn Lighting	(0.2476) <u>0.6854</u>
19S	Large Power Service – Secondary	0.18100.7990
19P	Large Power Service – Primary	0.19860.8039
19T	Large Power Service – Transmission	0.20650.8054
24	Agricultural Irrigation Service	0.12950.7865
40	Unmetered General Service	0.11170.7806
41	Street Lighting	(0.0761) <u>0.7441</u>
42	Traffic Control Lighting	0.18060.7998

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.0416)
15	Dusk to Dawn Lighting	(0.1550)
19S	Large Power Service – Secondary	(0.0414)
19P	Large Power Service – Primary	(0.0365)
19T	Large Power Service – Transmission	(0.0350)
24	Agricultural Irrigation Service	(0.0539)
40	Unmetered General Service	(0.0598)
41	Street Lighting	(0.0963)
42	Traffic Control Lighting	(0.0406)

Monthly Credit

26	Micron	(\$15,058.46)
29	Simplot	(\$ 4,599.49)
30	DOE	(\$ 5,943.87)
32	Hoku	\$ 0.00

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<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	1.1632
3	Mastered Metered Mobile Home Park	1.1667
4	Residential – Energy Watch Pilot Plan	1.2306
5	Residential – Time-of-Day Pilot Plan	1.1660
7	Small General Service	1.1445
9S	Large General Service – Secondary	1.1817
9P	Large General Service – Primary	1.1887
9T	Large General Service – Transmission	1.1890
15	Dusk to Dawn Lighting	1.0756
19S	Large Power Service – Secondary	1.1892
19P	Large Power Service – Primary	1.1941
19T	Large Power Service – Transmission	1.1956
24	Agricultural Irrigation Service	1.1767
40	Unmetered General Service	1.1708
41	Street Lighting	1.1343
42	Traffic Control Lighting	1.1900

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.1568) <u>(0.0416)</u>
15	Dusk to Dawn Lighting	(0.5843) <u>(0.1550)</u>
19S	Large Power Service – Secondary	(0.1557) <u>(0.0414)</u>
19P	Large Power Service – Primary	(0.1381) <u>(0.0365)</u>
19T	Large Power Service – Transmission	(0.1302) <u>(0.0350)</u>
24	Agricultural Irrigation Service	(0.2072) <u>(0.0539)</u>
40	Unmetered General Service	(0.2250) <u>(0.0598)</u>
41	Street Lighting	(0.4128) <u>(0.0963)</u>
42	Traffic Control Lighting	(0.1561) <u>(0.0406)</u>

Monthly Credit

26	Micron	(\$46,803.50) <u>(\$15,058.46)</u>
29	Simplot	(\$18,362.25) <u>(\$ 4,599.49)</u>
30	DOE	(\$22,905.75) <u>(\$ 5,943.87)</u>
32	Hoku	(\$ 7,685.08) <u>\$ 0.00</u>

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; and 5) Earnings Sharing.

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<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,4,5	Residential Service	0.0793 <u>1.1632</u>
3	Mastered Metered Mobile Home Park	<u>0.0927</u> <u>1.1667</u>
4	Residential – Energy Watch Pilot Plan	1.2306
5	Residential – Time-of-Day Pilot Plan	1.1660
7	Small General Service	<u>0.0094</u> <u>1.1445</u>
9S	Large General Service – Secondary	<u>0.1492</u> <u>1.1817</u>
9P	Large General Service – Primary	<u>0.1799</u> <u>1.1887</u>
9T	Large General Service – Transmission	<u>0.1799</u> <u>1.1890</u>
15	Dusk to Dawn Lighting	(0.2476) <u>1.0756</u>
19S	Large Power Service – Secondary	<u>0.1810</u> <u>1.1892</u>
19P	Large Power Service – Primary	<u>0.1986</u> <u>1.1941</u>
19T	Large Power Service – Transmission	<u>0.2065</u> <u>1.1956</u>
24	Agricultural Irrigation Service	<u>0.1295</u> <u>1.1767</u>
40	Unmetered General Service	<u>0.1117</u> <u>1.1708</u>
41	Street Lighting	(0.0761) <u>1.1343</u>
42	Traffic Control Lighting	<u>0.1806</u> <u>1.1900</u>