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IDAHO PUBLIC
UTILITIES COMMISSION

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October 27, 2014

ELECTRONICALLY FILED

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-13-22 - Order No. 33150 - Compliance Filing
Schedule 87 – Intermittent Generation Integration Charges

Dear Ms. Jewell:

Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding. This filing includes the new Tariff Schedule 87 – Intermittent Generation Integration Charges, with tables updated in compliance the Order No. 33150 and an effective date of October 10, 2014.

If you have any questions regarding this filing, please contact Mike Youngblood at 388-2882 or myoungblood@idahopower.com.

Very truly yours,



Donovan E. Walker

DEW/kkt
Enclosures
cc: RA File
Legal File

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES

APPLICABILITY

This schedule is applicable to all qualifying facility ("QF") generators interconnected to the Company that have generation of an intermittent nature, such as wind and solar generation. The initial charges within this schedule are to be assessed to intermittent generation based upon the total nameplate capacity of a specific type of intermittent generation interconnected to Company's system.

PART 1 – WIND INTEGRATION CHARGES

The following tables are applicable to all QF wind generation contracts that come online after October 10, 2014:

Continued on next page

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES
 (Continued)

WIND INTEGRATION CHARGES (Continued)

601 - 700 MW Wind Capacity Penetration Level			
LEVELIZED		NON-LEVELIZED	
ON-LINE YEAR	20 YEAR CONTRACT TERM LEVELIZED RATES	CONTRACT YEAR	NON- LEVELIZED RATES
2014	14.94	2014	11.99
2015	15.39	2015	12.35
2016	15.85	2016	12.72
2017	16.33	2017	13.10
2018	16.82	2018	13.50
2019	17.32	2019	13.90
		2020	14.32
		2021	14.75
		2022	15.19
		2023	15.65
		2024	16.12
		2025	16.60
		2026	17.10
		2027	17.61
		2028	18.14
		2029	18.68
		2030	19.24
		2031	19.82
		2032	20.42
		2033	21.03
		2034	21.66
		2035	22.31
		2036	22.98
		2037	23.67
		2038	24.38
		2039	25.11

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES
 (Continued)

WIND INTEGRATION CHARGES (Continued)

701 - 800 MW Wind Capacity Penetration Level			
LEVELIZED		NON-LEVELIZED	
ON-LINE YEAR	20 YEAR CONTRACT TERM LEVELIZED RATES	CONTRACT YEAR	NON- LEVELIZED RATES
2014	19.38	2014	15.55
2015	19.96	2015	16.02
2016	20.56	2016	16.50
2017	21.17	2017	17.00
2018	21.81	2018	17.51
2019	22.46	2019	18.03
		2020	18.57
		2021	19.13
		2022	19.70
		2023	20.29
		2024	20.90
		2025	21.53
		2026	22.18
		2027	22.84
		2028	23.53
		2029	24.23
		2030	24.96
		2031	25.71
		2032	26.48
		2033	27.27
		2034	28.09
		2035	28.93
		2036	29.80
		2037	30.70
		2038	31.62
		2039	32.57

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES
 (Continued)

WIND INTEGRATION CHARGES (Continued)

801 - 900 MW Wind Capacity Penetration Level			
LEVELIZED		NON-LEVELIZED	
ON-LINE YEAR	20 YEAR CONTRACT TERM LEVELIZED RATES	CONTRACT YEAR	NON- LEVELIZED RATES
2014	24.34	2014	19.54
2015	25.07	2015	20.13
2016	25.83	2016	20.73
2017	26.60	2017	21.35
2018	27.40	2018	21.99
2019	28.22	2019	22.65
		2020	23.33
		2021	24.03
		2022	24.75
		2023	25.50
		2024	26.26
		2025	27.05
		2026	27.86
		2027	28.70
		2028	29.56
		2029	30.44
		2030	31.36
		2031	32.30
		2032	33.27
		2033	34.26
		2034	35.29
		2035	36.35
		2036	37.44
		2037	38.56
		2038	39.72
		2039	40.91

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES
 (Continued)

WIND INTEGRATION CHARGES (Continued)

901 - 1000 MW Wind Capacity Penetration Level

LEVELIZED		NON-LEVELIZED	
ON-LINE YEAR	20 YEAR CONTRACT TERM LEVELIZED RATES	CONTRACT YEAR	NON- LEVELIZED RATES
2014	29.82	2014	23.94
2015	30.72	2015	24.66
2016	31.64	2016	25.40
2017	32.59	2017	26.16
2018	33.57	2018	26.94
2019	34.57	2019	27.75
		2020	28.59
		2021	29.44
		2022	30.33
		2023	31.24
		2024	32.17
		2025	33.14
		2026	34.13
		2027	35.16
		2028	36.21
		2029	37.30
		2030	38.42
		2031	39.57
		2032	40.76
		2033	41.98
		2034	43.24
		2035	44.54
		2036	45.87
		2037	47.25
		2038	48.66
		2039	50.12

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES
 (Continued)

WIND INTEGRATION CHARGES (Continued)

1001 - 1100 MW Wind Capacity Penetration Level			
LEVELIZED		NON-LEVELIZED	
ON-LINE YEAR	20 YEAR CONTRACT TERM LEVELIZED RATES	CONTRACT YEAR	NON- LEVELIZED RATES
2014	35.81	2014	28.74
2015	36.88	2015	29.60
2016	37.99	2016	30.49
2017	39.13	2017	31.41
2018	40.30	2018	32.35
2019	41.51	2019	33.32
		2020	34.32
		2021	35.35
		2022	36.41
		2023	37.50
		2024	38.63
		2025	39.78
		2026	40.98
		2027	42.21
		2028	43.47
		2029	44.78
		2030	46.12
		2031	47.51
		2032	48.93
		2033	50.40
		2034	51.91
		2035	53.47
		2036	55.07
		2037	56.72
		2038	58.43
		2039	60.18

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES
 (Continued)

WIND INTEGRATION CHARGES (Continued)

1101 - 1200 MW Wind Capacity Penetration Level			
LEVELIZED		NON-LEVELIZED	
ON-LINE YEAR	20 YEAR CONTRACT TERM LEVELIZED RATES	CONTRACT YEAR	NON- LEVELIZED RATES
2014	42.27	2014	33.93
2015	43.54	2015	34.95
2016	44.85	2016	36.00
2017	46.19	2017	37.08
2018	47.58	2018	38.19
2019	49.01	2019	39.34
		2020	40.52
		2021	41.73
		2022	42.98
		2023	44.27
		2024	45.60
		2025	46.97
		2026	48.38
		2027	49.83
		2028	51.33
		2029	52.87
		2030	54.45
		2031	56.09
		2032	57.77
		2033	59.50
		2034	61.29
		2035	63.12
		2036	65.02
		2037	66.97
		2038	68.98
		2039	71.05

SCHEDULE 87
INTERMITTENT GENERATION INTEGRATION CHARGES
(Continued)

PART 2 – SOLAR INTEGRATION CHARGES

The following tables are applicable to all QF solar generation contracts that come online after Month, Day, Year:

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