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IDAHO PUBLIC UTILITIES COMMISSION

LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

April 15, 2014

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case No. IPC-E-14-05
2014-2015 Power Cost Adjustment – Idaho Power Company’s Application
and Testimony

Dear Ms. Jewell:

Enclosed for filing please find an original and seven (7) copies of Idaho Power Company’s Application in the above matter.

Also enclosed for filing are an original and eight (8) copies each of the Direct Testimony of Timothy E. Tatum and Scott Wright. One copy of each of the aforementioned testimonies has been designated as the “Reporter’s Copy.” In addition, a disk containing a Word version of Mr. Tatum’s and Mr. Wright’s testimonies is enclosed for the Reporter.

Lastly, four (4) copies each of Idaho Power Company’s press release and customer notice are also enclosed.

Very truly yours,

Lisa D. Nordstrom

LDN:csb
Enclosures

LISA D. NORDSTROM (ISB No. 5733)
Idaho Power Company
1221 West Idaho Street (83702)
P.O. Box 70
Boise, Idaho 83707
Telephone: (208) 388-5825
Facsimile: (208) 388-6936
lnordstrom@idahopower.com

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IDAHO PUBLIC UTILITIES COMMISSION

Attorney for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-14-05
AUTHORITY TO IMPLEMENT POWER)
COST ADJUSTMENT ("PCA") RATES) APPLICATION
FOR ELECTRIC SERVICE FROM JUNE 1,)
2014, THROUGH MAY 31, 2015, AND TO)
UPDATE BASE RATES IN COMPLIANCE)
WITH ORDER NO. 33000.)
_____)

Idaho Power Company ("Idaho Power" or "Company"), in accordance with *Idaho Code* §§ 61-502 and 61-503 and RP 052, hereby respectfully makes application to the Idaho Public Utilities Commission ("Commission" or "IPUC") for an order: (1) approving the quantification of updated base rates pursuant to Order No. 33000,¹ (2) approving an update to Schedule 55 based on the quantification of the 2014 Power Cost Adjustment

¹ The Company's revised tariff schedules also include an update to the rate listed on Schedule 89, Unit Avoided Energy Cost of Cogeneration and Small Power Production. The update to the Schedule 89 rate reflects the newly established base level of net power supply expenses as required by Order No. 32758 issued in Case No. IPC-E-12-18.

("PCA"),² and (3) approving the Company's proposal for a one-time PCA mitigation measure intended to lessen the impact of this year's PCA on customers by utilizing surplus Idaho Energy Efficiency Rider ("DSM Rider") funds to offset this year's PCA collection resulting in an adjusted net increase to billed revenue of approximately \$11.1 million to become effective June 1, 2014. The Company has included its proposed rates and charges for electric service in the state of Idaho as Attachment 1 to this Application.

Pursuant to Order No. 33000 issued in Case No. IPC-E-13-20, the Company's quantification of the base rate increase of approximately \$99.3 million implements the change to base level Net Power Supply Expenses ("NPSE") in a manner that will have no net impact to the overall revenue collected through customer rates and is "revenue neutral" for all classes of Idaho customers. The standard PCA computation results in a year-over-year reduction in PCA collection of \$72.1 million when measured from the 2013-2014 PCA amount. However, when combined with the base rate increase of \$99.3 million, the total change in annual billed revenue to be recovered from customer rates is approximately \$27.1 million. In the alternative, if the Commission wishes to lessen the immediate rate impact on customers, Idaho Power presents for the Commission's consideration an option to mitigate the impact of this year's PCA on customers by transferring funds from the DSM Rider balancing account. Under that alternative, the Company seeks to increase revenues by \$11.1 million through its rates and charges for all customer classes and special contracts to become effective June 1, 2014, for the period between June 1, 2014, through May 31, 2015 (the "2014-2015 PCA

² The PCA rates listed on the proposed Schedule 55 include revenue sharing of \$7,602,043 in accordance with the terms of the settlement stipulation approved by Order No. 32424 in Case No. IPC-E-11-22.

Year”). This represents an overall increase of approximately 1.04 percent over current billed revenue.

In support of this Application, Idaho Power has prefiled testimony by two Company witnesses to address various aspects of the 2014-2015 PCA filing. Regulatory Analyst II Scott Wright’s testimony details the standard development and calculation of the proposed 2014-2015 PCA rates, as well as the update to the Schedule 89 rate to reflect the newly established base level NPSE. The testimony of Senior Manager of Cost of Service Timothy E. Tatum presents the quantification of the base rate increase pursuant to Order No. 33000, explains the factors that impact this year’s PCA quantification (including revenue sharing) and provides the Commission with a one-time mitigation alternative intended to lessen the impact of this year’s PCA on customers.

I. BACKGROUND

1. Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

2. Idaho Power is a public utility supplying retail electric service in southern Idaho and eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission in Idaho and to the jurisdiction of the Public Utility Commission of Oregon. Idaho Power is also subject to the jurisdiction of the Federal Energy Regulatory Commission.

3. On March 29, 1993, by Order No. 24806 issued in Case No. IPC-E-92-25, the Commission approved the implementation of an annual power cost adjustment procedure in order to provide consistency and stability to rates. The PCA is a cost recovery mechanism that passes on both the benefits and the costs of supplying energy

to Idaho Power customers. Neither Idaho Power nor its shareholders receive any financial return from the PCA.

4. On January 9, 2009, by Order No. 30715 issued in Case No. IPC-E-08-19, the Commission approved certain changes to the PCA mechanism, including a 95 percent/5 percent sharing mechanism between customers. Order No. 30715 also approved changes for the Load Growth Adjustment Rate ("LGAR"), third-party transmission expense, the PCA forecast, and the power supply expense distribution.

5. On January 13, 2010, the Commission issued Order No. 30978 approving the settlement stipulation filed in lieu of a general rate case in Case No. IPC-E-09-30. Through this stipulation, a revenue sharing mechanism was established to allow the Company to accelerate the amortization of Accumulated Deferred Investment Tax Credits (ADITC) if the Company's actual Idaho jurisdictional year-end Return on Equity ("ROE") fell below 9.5 percent in any fiscal year from 2009 through 2011. This mechanism also included a provision for revenue sharing if the Company's actual Idaho jurisdictional year-end ROE exceeded 10.5 percent in any year over the same three-year period. Per the terms of the stipulation, 50 percent of the Idaho jurisdictional year-end ROE in excess of 10.5 percent was to be shared with customers in the form of a rate reduction.

6. On March 15, 2011, the Commission issued Order No. 32206 adopting a revised LGAR methodology and changing the name of the methodology to the Load Change Adjustment Rate (LCAR).

7. On December 27, 2011, the Commission issued Order No. 32424 approving the settlement stipulation filed on December 12, 2011, extending the revenue sharing mechanism through 2014 and modifying portions of the previous accounting

order. More specifically, the order approved modifications to the sharing portion of the mechanism, which allows for greater customer benefits. First, for actual year-end Idaho earnings greater than 10 percent ROE up to and including 10.5 percent in any year from 2012 through 2014, the earnings will be shared equally between Idaho customers and the Company. The customer revenue sharing benefit will be in the form of a reduction to rates at the same time as the PCA becomes effective. This provides customers an additional 25 basis points of sharing potential. Second, Idaho earnings above a 10.5 percent ROE will also be shared, with customers receiving 75 percent of the earnings applied as an offset to the Company's pension balancing account.

8. On December 30, 2011, the Commission issued Order No. 32426 in Case No. IPC-E-11-08 authorizing Idaho Power to include demand response incentive payments and revenue from the Hoku Materials, Inc., first block energy in the base level power supply expenses used in the PCA computations.

II. REVENUE NEUTRAL BASE RATE UPDATE

9. On March 21, 2014, the Commission issued Order No. 33000 in Case No. IPC-E-13-20 approving the Company's request to establish a new normalized or base level NPSE to be utilized (1) to update base rates on June 1, 2014, and (2) as the basis for quantifying the 2014-2015 PCA rates that would also become effective June 1, 2014. The Order also directed the Company to implement the change to base level NPSE in a manner that will have no net impact to the overall revenue collected through customer rates and is "revenue neutral" for all classes of Idaho customers. Order No. 33000 at 9. Pursuant to Order No. 33000, the Company has quantified the base rate increase required to offset the reduction in incremental PCA collection on June 1, 2014. Exhibit No. 1 to Senior Manager of Cost of Service Timothy E. Tatum's testimony demonstrates

that the Company's proposal would result in no change to the total amount of revenue by customer class from base rates and the PCA, in aggregate, while the quantification is described in detail in the direct testimony of Mr. Tatum.

10. The approval to increase the Company's level of base rate revenues effective June 1, 2014, will result in approximately \$4 million per year of additional DSM Rider funds. To ensure the base rate increase associated with the new base level of NPSE approved in Case No. IPC-E-13-20 is revenue neutral for all classes of Idaho customers, it is appropriate to offset the increase in DSM Rider revenue by moving \$4 million out of the DSM Rider balancing account and providing that amount as a credit to customers in the 2014-2015 PCA. This adjustment will continue to be included in future PCA rate determinations until the level of NPSE recovery in base rates is re-established as part of a general rate case or otherwise directed by Commission order.

11. In 1980, Schedule 89 was created pursuant to Order Nos. 15746 and 16025 to provide Public Utility Regulatory Policies Act of 1978 ("PURPA") contracts with an updated avoided energy cost rate any time the Company updated its variable power supply expenses. In Case No. IPC-E-12-28, the Commission issued Order No. 32758 directing the Company to update Schedule 89 whenever NPSE amounts are updated. Pursuant to Order No. 33000 that approved updated NPSE amounts, the Company is updating Schedule 89.

III. 2014-2015 PCA CALCULATION

12. As described in greater detail in the direct testimony and exhibits of Mr. Tatum, the Company's 2013 Idaho jurisdictional year-end ROE was 11.22 percent. In accordance with the terms of the modified revenue sharing mechanism approved by Order No. 32424, customers will receive a total benefit of \$24,114,895 million—a rate

credit of \$7,602,043 million and a \$16,512,853 million offset to the Company's pension balancing account. The rate credit to which customers are entitled reduced the 2014-2015 PCA Year calculation by approximately \$7.6 million.

13. The PCA consists of three standard components: (1) the forecasted power cost component, (2) the True-Up of the power cost component where the balance of the power cost deferral from the prior PCA year forecasted power cost is credited or collected, and (3) the True-Up of the True-Up component under which any over-recovered or under-recovered balance of the True-Up deferral from the prior PCA year is refunded or collected. Revenue sharing under the terms of the modified revenue sharing mechanism approved by Order No. 32424 represents a fourth component in this year's PCA. For the purposes of simplification, Mr. Tatum describes the PCA in his testimony as having three components by combining the True-Up and the True-Up of the True-Up into one component.

14. The testimony and exhibits of Regulatory Analyst II Scott Wright describe and compute the standard PCA rate to be effective June 1, 2014, for the 2014-2015 PCA Year. The forecasted power cost component was computed in compliance with Order No. 30715, which authorizes the Company to utilize the results of its most recent Operating Plan ("Operating Plan") as the basis for the April projection of PCA expenses. The rate for this component of the PCA is equal to the sum of: (1) 95 percent of the difference between the non-PURPA power supply expenses quantified in the Company's March 27, 2014, Operating Plan and those quantified in the Company's last approved update of power supply expenses, including leased water and third-party transmission expenses, divided by the Company's normalized system firm sales, (2) 100 percent of the difference between PURPA-related expenses quantified in the

Operating Plan and those quantified in the Company's last approved update of power supply expenses, divided by the Company's normalized system firm sales, and (3) 100 percent of the difference between the Idaho jurisdictional demand response incentive payments quantified in the Operating Plan and those quantified in the Company's last approved update of power supply expenses, divided by the Company's Idaho jurisdictional firm sales.

15. The first portion of the forecasted power cost component of the PCA, the forecast of net PCA power costs for which deviations from base are tracked at 95 percent, is \$27,014,532. The rate for this first portion is 0.1807 cents per kilowatt-hour ("kWh").

16. The second portion of the forecasted power cost component of the PCA, the Operating Plan forecast of PURPA expenses, for which deviations from base are tracked at 100 percent is \$288,517. The rate for PURPA expenses is 0.0020 cents per kWh.

17. The third portion of the forecasted power cost component of the PCA, the demand response incentive recovery, as approved by Order No. 32426, for which deviations are tracked at 100 percent on an Idaho jurisdictional basis, is negative \$2,961,662. The rate for the demand response incentive recovery is negative 0.0218 cents per kWh.

18. The three portions of the PCA's forecasted power cost component result in a total forecast rate of 0.1609 cents per kWh.

19. The second component of the PCA, the True-Up, as described on page 9 of Mr. Wright's testimony, is approximately \$58.1 million. The rate for the True-Up

component of the PCA is 0.4284 cents per kWh, reflecting actual net PCA costs above last year's forecast.

20. The third component of the PCA is the True-Up of the True-Up. During the April 1, 2013, to March 31, 2014, period, the Company recovered approximately \$19.1 million less than the amounts necessary to satisfy the 2013-2014 PCA True-Up. This results in a True-Up of the True-Up rate of 0.1412 cents per kWh.

21. The combination of the three standard PCA components—the forecast of power costs for serving firm loads during the 2014-2015 PCA Year of 0.1609 cents per kWh, the 2013-2014 true-up of 0.4284 cents per kWh, and the true-up of the 2013-2014 True-Up of 0.1412 cents per kWh—results in a new PCA rate of 0.7305 cents per kWh.

22. The direct testimony of Mr. Tatum describes in greater detail the primary driver of the proposed rate increase, a result of the impact of persistent dry weather conditions that occurred during 2013 through January 2014.

IV. IDAHO POWER'S PCA MITIGATION ALTERNATIVE

23. As an option to mitigate the impact of this year's PCA on customer rates, the Company believes it would be appropriate for the Commission to consider allowing the Company to transfer an additional \$16 million from the DSM Rider balancing account to offset this year's PCA. This action would result in a total transfer of \$20 million of DSM Rider funds into this year's PCA. Idaho Power's current level of DSM Rider collection is four percent of base rate revenues or approximately \$36 million annually. The DSM Rider balance is currently surplus about \$12.2 million and, with no action, the DSM Rider balance is forecasted to be a surplus of \$26 million by May 31, 2015. Idaho Power expects to continue to accumulate a surplus of energy efficiency funding in the near term.

24. The Company believes that its mitigation proposal would have no financial impact on the Company and would also satisfy the Commission's desire to maintain fair rates and rate stability. The Company's proposed PCA mitigation alternative would simply utilize surplus customer funds from the DSM Rider account to offset excess power costs in this year's PCA. Unlike other PCA mitigation options considered by the Commission in the past, this approach would not defer any PCA collection to a subsequent period; rather, it would use funds already collected from customers to offset currently known costs. Should the Commission wish to apply the mitigation adjustments presented by the Company, this year's PCA increase would be reduced from \$27.1 million to \$11.1 million. The \$11.1 million represents an overall increase of approximately 1.04 percent over current billed revenue.

25. Attachment 1 to this Application is a copy of Idaho Power's proposed new IPUC No. 29, Tariff No. 101, in both clean and legislative formants, which contains the tariff sheets specifying the proposed rates for providing retail electric service to its customers in the state of Idaho following the Company's quantification of the base rate increase pursuant to Order No. 33000, including Schedule 89 with the updated rate reflecting the newly established base level NPSE and Schedule 55 with updated rates to reflect the PCA collection of \$11.0 million over the 2014-2015 PCA Year.

26. Attachment 2 to this Application contains a summary of revenue impact showing the effect to each customer class and special contract of applying the Company's proposed rates to collect \$11.1 million during the 2014-2015 PCA Year.

V. MODIFIED PROCEDURE

27. Idaho Power believes that a technical hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be processed

under Modified Procedure; i.e., by written submissions rather than by hearing. RP 201, *et seq.* If, however, the Commission determines that a technical hearing is required, the Company stands ready to present its testimony and support the Application in such hearing.

VI. COMMUNICATIONS AND SERVICE OF PLEADINGS

28. In conformance with RP 125, this Application will be brought to the attention of Idaho Power's customers by means of both a press release to media in the Company's service area and a customer notice distributed in customers' bills, both of which accompany this filing. The customer notice will be distributed over the course of the Company's billing cycle, with the last notice being sent on May 23, 2014. Idaho Power will also keep its Application, testimony, and exhibits open for public inspection at its offices throughout the state of Idaho. Idaho Power asserts that this notice procedure satisfies the Rules of Procedure of this Commission; however, the Company will, in the alternative, bring the Application to the attention of its affected customers through any other means directed by this Commission.

29. Communications and service of pleadings with reference to this Application should be sent to the following:

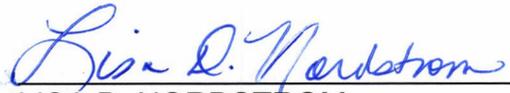
Lisa D. Nordstrom	Timothy E. Tatum
Regulatory Dockets	Gregory W. Said
Idaho Power Company	Idaho Power Company
P.O. Box 70	P.O. Box 70
Boise, Idaho 83707	Boise, Idaho 83707
lnordstrom@idahopower.com	ttatum@idahopower.com
dockets@idahopower.com	gsaid@idahopower.com

VII. REQUEST FOR RELIEF

30. Idaho Power respectfully requests that the Commission issue an order: (1) approving the quantification of updated base rates pursuant to Order No. 33000, (2)

approving an update to Schedule 55 based on the quantification of the 2014-2015 PCA, and (3) approving the Company's proposal for a one-time PCA mitigation measure intended to lessen the impact of this year's PCA on customers by utilizing surplus Idaho DSM Rider funds to offset this year's PCA collection resulting in an adjusted net increase to billed revenue of approximately \$11.1 million to become effective June 1, 2014, as detailed in Attachment 1.

DATED at Boise, Idaho, this 15th day of April 2014.



LISA D. NORDSTROM
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-14-05**

IDAHO POWER COMPANY

**ATTACHMENT 1
PROPOSED TARIFF
(clean and legislative formats)**

CLEAN FORMAT

SCHEDULE 1
RESIDENTIAL SERVICE
STANDARD PLAN
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.5748¢	7.9675¢
801-2000 kWh	10.3108¢	8.7839¢
All Additional kWh Over 2000	12.2486¢	9.7280¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	8.6300¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT PLAN
(OPTIONAL)
SUSPENDED
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	43.4553¢
On-Peak	12.1977¢
Off-Peak	7.0049¢
Non-summer	
Mid-Peak	9.0119¢
Off-Peak	7.0049¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT PLAN
(OPTIONAL)
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Peak	12.7764¢
Off-Peak	7.3241¢
Non-summer	
Peak	9.4313¢
Off-Peak	7.3241¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.7756¢	9.7756¢
All Additional kWh	11.6428¢	10.2565¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.02	\$1.02
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$6.00	\$4.40
Energy Charge, per kWh		
First 2,000 kWh	10.4314¢	9.3899¢
All Additional kWh	4.8283¢	4.3803¢

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.28	\$1.28
Demand Charge, per kW of Billing Demand	\$5.11	\$4.47
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.9014¢	n/a
Mid-Peak	4.5226¢	4.0556¢
Off-Peak	4.2749¢	3.9194¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand	\$4.81	\$4.31
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.8233¢	n/a
Mid-Peak	4.4599¢	4.0049¢
Off-Peak	4.2206¢	3.8806¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 9.55
200 Watt	19,800	\$11.40
400 Watt	45,000	\$15.44

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$13.65
400 Watt	45,000	\$16.10
<u>Metal Halide</u>		
400 Watt	28,800	\$14.78
1000 Watt	88,000	\$23.49

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.92	\$0.92
Demand Charge, per kW of Billing Demand	\$5.94	\$4.25
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.02	n/a
Energy Charge, per kWh		
On-Peak	6.3883¢	n/a
Mid-Peak	5.0580¢	4.7044¢
Off-Peak	4.4890¢	4.1795¢

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.26	\$1.26
Demand Charge, per kW of Billing Demand	\$6.06	\$4.49
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	5.2577¢	n/a
Mid-Peak	4.1809¢	3.9411¢
Off-Peak	3.7305¢	3.5232¢
<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.70	\$0.70
Demand Charge, per kW of Billing Demand	\$5.88	\$4.36
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	5.1980¢	n/a
Mid-Peak	4.1515¢	3.9226¢
Off-Peak	3.7061¢	3.5069¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$7.01	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.7916¢	n/a
All Other kWh per kW of Demand	5.4990¢	n/a
Out-of-Season		
All kWh	n/a	6.6489¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.60	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.5480¢	n/a
All Other kWh per kW of Demand	5.2759¢	n/a
Out-of-Season		
All kWh	n/a	6.3462¢

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.66 per kW of Contract Demand.

Monthly Billing Demand Charge

\$10.88 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.288 per each kW over the Contract Demand.

Monthly Energy Charge

2.7899¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.29 per kW of Contract Demand

Demand Charge,

\$7.81 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.289 per each kW over the Contract Demand

Energy Charge

2.8092¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED SEPTEMBER 15, 2011
CONTRACT NO. GS-OOP-09-BSD-0651

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$8.43 |
| 2. | <u>Energy Charge</u> , per kWh | 2.9444¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 40
NON-METERED GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	8.134¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

<u>Standard High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$11.45
100 Watt	8,550	\$10.91
200 Watt	19,800	\$14.62
250 Watt	24,750	\$15.91
400 Watt	45,000	\$18.15

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.398¢
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Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 will continue to be assessed a monthly facilities charge in accordance with the charges specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer and maintained by Idaho Power. Customer-owned lighting systems receiving maintenance under Option B must have Idaho Power standard wattage high pressure sodium vapor lamps installed in all street lighting fixtures.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.09
100 Watt	8,550	\$3.44
200 Watt	19,800	\$4.98
250 Watt	24,750	\$6.14
400 Watt	45,000	\$8.68

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.398¢
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Metered Service, per lamp (41BM)

Standard High Pressure Sodium Vapor	
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Maintenance Charges:

70 Watt	\$1.37
100 Watt	\$1.26
200 Watt	\$1.25
250 Watt	\$1.37
400 Watt	\$1.37

Service Charge, per meter	\$3.36
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Energy Charge, per kWh	5.079¢
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Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"C" - Customer-Owned, Customer-Maintained System (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	5.1930¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	5.079¢

NO NEW SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho to any Customer who, on October 31, 1981, was receiving service under this schedule.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from a Customer for reinstallation of street lighting service for a minimum period of two years from the date of removal.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$4.73
400 Watt	19,125	\$8.81

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.398¢
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Metered Service (With Maintenance) per lamp

<u>Mercury Vapor</u>	
175 Watt	\$1.31
400 Watt	\$1.32
Service Charge, per meter	\$3.36
Energy Charge, per kWh	5.079¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

5.763¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories: Category 1, Category 2 and Category 3. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. Category 3 power costs include demand response incentive payments. The Base Power Cost is 2.1563 cents per kWh, which is comprised of Category 1 power costs of 1.1307 cents per kWh, Category 2 power costs of 0.9426 cents per kWh and Category 3 power costs of 0.0830 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1, Category 2 and Category 3 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 2.3267 cents per kWh, which is comprised of Category 1 power costs of 1.3209 cents per kWh, Category 2 power costs of 0.9446 cents per kWh and Category 3 power costs of 0.0612 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is 0.5696 cents per kWh.

EARNINGS SHARING

Order Nos. 30978 and 32424 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The following rate schedules will receive a rate reduction benefit associated with the Company's 2013 earnings in the form of a cents per kWh rate. The Company's Special Contract customers will receive rate reduction benefits associated with the Company's 2013 earnings in the form of a monthly credit for each month of the rate effective period.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	(0.0695)
3	Master Metered Mobile Home Park	(0.0659)
5	Residential – Time-of-Day Pilot Plan	(0.0663)
7	Small General Service	(0.0869)
9S	Large General Service – Secondary	(0.0518)
9P	Large General Service – Primary	(0.0451)

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.0466)
15	Dusk to Dawn Lighting	(0.1517)
19S	Large Power Service – Secondary	(0.0448)
19P	Large Power Service – Primary	(0.0399)
19T	Large Power Service – Transmission	(0.0385)
24	Agricultural Irrigation Service	(0.0563)
40	Unmetered General Service	(0.0620)
41	Street Lighting	(0.0971)
42	Traffic Control Lighting	(0.0439)
	<u>Monthly Credit</u>	
26	Micron	(\$13,645.17)
29	Simplot	(\$ 5,199.17)
30	DOE	(\$ 6,729.17)

TRANSFER OF DEMAND SIDE MANAGEMENT (“DSM”) RIDER FUNDS

The following rate schedules will receive a rate reduction benefit associated with the transfer of DSM Rider funds in the form of a cents per kWh.

Schedule	Description	¢ per kWh
1	Residential Service	(0.1758)
3	Master Metered Mobile Home Park	(0.1683)
5	Residential – Time-of-Day Pilot Plan	(0.1692)
7	Small General Service	(0.2126)
9S	Large General Service – Secondary	(0.1385)
9P	Large General Service – Primary	(0.1243)
9T	Large General Service – Transmission	(0.1275)
15	Dusk to Dawn Lighting	(0.3492)
19S	Large Power Service – Secondary	(0.1237)
19P	Large Power Service – Primary	(0.1135)
19T	Large Power Service – Transmission	(0.1104)
24	Agricultural Irrigation Service	(0.1479)
40	Unmetered General Service	(0.1601)
41	Street Lighting	(0.2341)
42	Traffic Control Lighting	(0.1218)
26	Micron	(0.1034)
29	Simplot	(0.1000)
30	DOE	(0.1011)

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; 5) Earnings Sharing; and 6) the transfer of DSM Rider funds.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The rates below do not include the monthly Earnings Sharing credits for each of the Special Contract customers (Schedules 26, 29, and 30). The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.4852
3	Mastered Metered Mobile Home Park	0.4963
5	Residential – Time-of-Day Pilot Plan	0.4950
7	Small General Service	0.4310
9S	Large General Service – Secondary	0.5402
9P	Large General Service – Primary	0.5611
9T	Large General Service – Transmission	0.5565
15	Dusk to Dawn Lighting	0.2296
19S	Large Power Service – Secondary	0.5620
19P	Large Power Service – Primary	0.5771
19T	Large Power Service – Transmission	0.5816
24	Agricultural Irrigation Service	0.5263
40	Unmetered General Service	0.5084
41	Street Lighting	0.3993
42	Traffic Control Lighting	0.5648
26	Micron	0.6271
29	Simplot	0.6305
30	DOE	0.6294

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2015.

SCHEDULE 89
UNIT AVOIDED ENERGY COST
FOR COGENERATION AND SMALL
POWER PRODUCTION

AVAILABILITY

Service under this schedule is available in the service territory of Idaho Power Company in the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller who owns or operates a Qualifying Facility supplying the Company with both Capacity and Energy under Option 3 or 4 of a Power Sales Agreement.

DEFINITIONS

Capacity means the ability of the facility to generate electric power, expressed in kW, less station use and less step-up transformation losses to the high voltage bus at the generator site.

Cogeneration Facility means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating or cooling purposes, through the sequential use of energy.

Company means the Idaho Power Company.

Qualifying Facility or Facility means a Cogeneration Facility or a Small Power Production Facility which meets the criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Seller as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity that owns or operates a Qualifying Facility.

Small Power Production Facility means the equipment used to produce electric energy solely by the use of biomass, waste, solar power, wind or any other renewable resource.

MONTHLY PAYMENTS

The Company will compensate the Seller for the energy delivered and accepted each month under the terms of the Power Sales Agreement at the following rate:

4.133¢ per kWh for all kWh

LEGISLATIVE FORMAT

SCHEDULE 1
RESIDENTIAL SERVICE
STANDARD PLAN
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	7.84288 <u>5.748</u> ¢	7.23557 <u>9.675</u> ¢
801-2000 kWh	9.5788 <u>10.3108</u> ¢	8.05198 <u>7.839</u> ¢
All Additional kWh Over 2000	11.5166 <u>12.2486</u> ¢	8.99609 <u>7.280</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	7.89808 <u>6.300</u> ¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT PLAN
(OPTIONAL)
SUSPENDED
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month \$5.00

Energy Charge, per kWh

Summer

Energy Watch Event hours 42.723343.4553¢

On-Peak 11.465712.1977¢

Off-Peak 6.27297.0049¢

Non-summer

Mid-Peak 8.27999.0119¢

Off-Peak 6.27297.0049¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT PLAN
(OPTIONAL)
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Peak	12.0444 <u>12.7764</u> ¢
Off-Peak	6.5924 <u>7.3241</u> ¢
Non-summer	
Peak	8.6993 <u>9.4313</u> ¢
Off-Peak	6.5924 <u>7.3241</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.04369 ^{9.04369} .7756¢	9.04369 ^{9.04369} .7756¢
All Additional kWh	10.9108 ^{10.9108} 11.6428¢	9.5245 ^{9.5245} 10.2565¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.02	\$1.02
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$6.00	\$4.40
Energy Charge, per kWh		
First 2,000 kWh	<u>9.69910.4314¢</u>	
8.65799 3.899¢		
All Additional kWh	<u>4.09634.8283¢</u>	
3.64834 3.803¢		

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.28	\$1.28
Demand Charge, per kW of Billing Demand	\$5.11	\$4.47
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.16944.9014¢	n/a
Mid-Peak	3.79064.5226¢	
Off-Peak	3.54294.2749¢	
	3.32364.0556¢	
	3.18743.9194¢	
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand	\$4.81	\$4.31
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.09134.8233¢	n/a
Mid-Peak	3.72794.4599¢	
Off-Peak	3.48864.2206¢	
	3.27294.0049¢	
	3.14863.8806¢	

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 9.17 <u>9.55</u>
200 Watt	19,800	\$ 11.02 <u>11.40</u>
400 Watt	45,000	\$ 15.06 <u>15.44</u>

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$ 13.27 <u>13.65</u>
400 Watt	45,000	\$ 15.72 <u>16.10</u>
<u>Metal Halide</u>		
400 Watt	28,800	\$ 14.40 <u>14.78</u>
1000 Watt	88,000	\$ 23.11 <u>23.49</u>

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.92	\$0.92
Demand Charge, per kW of Billing Demand	\$5.94	\$4.25
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.02	n/a
Energy Charge, per kWh		
On-Peak	5.65636.3883 ¢	n/a
Mid-Peak	4.32695.0580 ¢	
Off-Peak	3.75704.4890 ¢	
	3.97244.7044 ¢	
	3.44754.1795 ¢	

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.26	\$1.26
Demand Charge, per kW of Billing Demand	\$6.06	\$4.49
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.52575.2577¢	n/a
Mid-Peak	3.44894.1809¢	
Off-Peak	2.99853.7305¢	
	3.20913.9411¢	
	2.79123.5232¢	

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.70	\$0.70
Demand Charge, per kW of Billing Demand	\$5.88	\$4.36
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.46605.1980¢	n/a
Mid-Peak	3.41954.1515¢	
Off-Peak	2.97413.7061¢	
	3.19063.9226¢	
	2.77493.5069¢	

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$7.01	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.05965.7916 ¢	n/a
All Other kWh per kW of Demand	4.76705.4990 ¢	n/a
Out-of-Season		
All kWh	n/a	
5.91696.6489 ¢		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.60	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.81605.5480 ¢	n/a
All Other kWh per kW of Demand	4.54395.2759 ¢	n/a
Out-of-Season		
All kWh	n/a	
5.61426.3462 ¢		

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge
\$1.66 per kW of Contract Demand.

Monthly Billing Demand Charge
\$10.88 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand
The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge
\$0.288 per each kW over the Contract Demand.

Monthly Energy Charge
~~2.05792~~^{2.7899}¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.29 per kW of Contract Demand

Demand Charge,

\$7.81 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.289 per each kW over the Contract Demand

Energy Charge

~~2.07722~~2.8092¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED SEPTEMBER 15, 2011
CONTRACT NO. GS-OOP-09-BSD-0651

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|------------------------------------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$8.43 |
| 2. | <u>Energy Charge</u> , per kWh | 2.21242 <u>2.9444</u> ¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	7.4028 <u>134</u> ¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

<u>Standard High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$11.08 <u>11.45</u>
100 Watt	8,550	\$10.54 <u>10.91</u>
200 Watt	19,800	\$14.25 <u>14.62</u>
250 Watt	24,750	\$15.54 <u>15.91</u>
400 Watt	45,000	\$17.78 <u>18.15</u>

Non-Metered Service – Variable Energy

Energy Charge, per kWh 7.398¢

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 will continue to be assessed a monthly facilities charge –in accordance with the charges specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer and maintained by Idaho Power. Customer-owned lighting systems receiving maintenance under Option B must have Idaho Power standard wattage high pressure sodium vapor lamps installed in all street lighting fixtures.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt \$2.723.09	5,450	
100 Watt \$3.073.44	8,550	
200 Watt \$4.614.98	19,800	

Idaho Power Company ~~Tenth~~Eleventh Revised Sheet No. 41-4

Cancels

I.P.U.C. No. 29, Tariff No. 101 ~~Ninth~~Tenth Revised Sheet No. 41-4

250 Watt

24,750

~~\$5.776.14~~

400 Watt

45,000

~~\$8.318.68~~

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.398¢
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Metered Service, per lamp (41BM)

Standard High Pressure Sodium Vapor
Maintenance Charges:

70 Watt	\$1.37
100 Watt	\$1.26
200 Watt	\$1.25
250 Watt	\$1.37
400 Watt	\$1.37

Service Charge, per meter	\$3.36
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Energy Charge, per kWh	4.3475.079¢
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Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"C" - Customer-Owned, Customer-Maintained System (Continued)Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	4.46115.1930¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.3475.079¢

NO NEW SERVICEAVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho to any Customer who, on October 31, 1981, was receiving service under this schedule.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from a Customer for reinstallation of street lighting service for a minimum period of two years from the date of removal.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$4.364.73
400 Watt	19,125	\$8.448.81

Non-Metered Service – Variable Energy

Energy Charge, per kWh 7.398¢

Metered Service (With Maintenance) per lamp

<u>Mercury Vapor</u>	
175 Watt	\$1.31
400 Watt	\$1.32
Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.3475.079¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

~~5.03~~5.763¢PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories: Category 1, Category 2 and Category 3. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. Category 3 power costs include demand response incentive payments. The Base Power Cost is ~~4.42322~~^{1.563} cents per kWh, which is comprised of Category 1 power costs of ~~0.89351~~^{1.1307} cents per kWh, Category 2 power costs of ~~0.44640~~^{0.9426} cents per kWh and Category 3 power costs of ~~0.08360~~^{0.0830} cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1, Category 2 and Category 3 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is ~~2.26932~~^{3.267} cents per kWh, which is comprised of Category 1 power costs of ~~1.29961~~^{1.3209} cents per kWh, Category 2 power costs of ~~0.93500~~^{0.9446} cents per kWh and Category 3 power costs of ~~0.03470~~^{0.0612} cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is ~~0.40480~~^{0.5696} cents per kWh.

EARNINGS SHARING

Order Nos. 30978 and 32424 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The following rate schedules will receive a rate reduction benefit associated with the Company's 201~~2~~³ earnings in the form of a cents per kWh rate, ~~which was quantified in Case No. IPC-E-13-10~~. The Company's Special Contract customers will receive rate reduction benefits associated with the Company's 201~~2~~³ earnings in the form of a monthly credit for each month of the rate effective period.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	(0.06 7495)
3	Master Metered Mobile Home Park	(0.06 3959)
4	Residential – Energy Watch Pilot Plan	0.0000
5	Residential – Time-of-Day Pilot Plan	(0.06 4663)
7	Small General Service	(0.086 49)
9S	Large General Service – Secondary	(0.04 89518)
9P	Large General Service – Primary	(0.04 1951)

IDAHO

Issued per Order No. ~~32821~~³⁴
Effective – June 1, 201~~3~~⁴

Issued by IDAHO POWER COMPANY
Gregory W. Said, Vice President, Regulatory Affairs
1221 West Idaho Street, Boise, Idaho

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.04 1666)
15	Dusk to Dawn Lighting	(0.15 5017)
19S	Large Power Service – Secondary	(0.04 1448)
19P	Large Power Service – Primary	(0.03 6599)
19T	Large Power Service – Transmission	(0.03 5085)
24	Agricultural Irrigation Service	(0.05 3963)
40	Unmetered General Service	(0.05 98620)
41	Street Lighting	(0.09 6371)
42	Traffic Control Lighting	(0.04 0639)

Monthly Credit

26	Micron	(\$ 15,058.46 <u>13,645.17</u>)
29	Simplot	(\$ 4,599.49 <u>5,199.17</u>)
30	DOE	(\$ 5,943.87 <u>6,729.17</u>)
32	Hoku	\$ 0.00

TRANSFER OF DEMAND SIDE MANAGEMENT ("DSM") RIDER FUNDS

The following rate schedules will receive a rate reduction benefit associated with the transfer of DSM Rider funds in the form of a cents per kWh.

Schedule	Description	¢ per kWh
1	Residential Service	(0.1758)
3	Master Metered Mobile Home Park	(0.1683)
5	Residential – Time-of-Day Pilot Plan	(0.1692)
7	Small General Service	(0.2126)
9S	Large General Service – Secondary	(0.1385)
9P	Large General Service – Primary	(0.1243)
9T	Large General Service – Transmission	(0.1275)
15	Dusk to Dawn Lighting	(0.3492)
19S	Large Power Service – Secondary	(0.1237)
19P	Large Power Service – Primary	(0.1135)
19T	Large Power Service – Transmission	(0.1104)
24	Agricultural Irrigation Service	(0.1479)
40	Unmetered General Service	(0.1601)
41	Street Lighting	(0.2341)
42	Traffic Control Lighting	(0.1218)
26	Micron	(0.1034)
29	Simplot	(0.1000)
30	DOE	(0.1011)
42	Traffic Control Lighting	1.1900

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; and 5) Earnings Sharing; and 6) the transfer of DSM Rider funds.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The rates below do not include the monthly Earnings Sharing payments credits for each of the Special Contract customers (Schedules 26, 29, and 30 and 32). The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

Schedule	Description	¢ per kWh
1	Residential Service	1.1632 <u>0.4852</u>
3	Mastered Metered Mobile Home Park	1.1667 <u>0.4963</u>
4	Residential – Energy Watch Pilot Plan	1.2306
5	Residential – Time-of-Day Pilot Plan	1.1660 <u>0.4950</u>
7	Small General Service	1.1445 <u>0.4310</u>
9S	Large General Service – Secondary	1.1817 <u>0.5402</u>
9P	Large General Service – Primary	1.1887 <u>0.5611</u>
9T	Large General Service – Transmission	1.1890 <u>0.5565</u>
15	Dusk to Dawn Lighting	1.0756 <u>0.2296</u>
19S	Large Power Service – Secondary	1.1892 <u>0.5620</u>
19P	Large Power Service – Primary	1.1941 <u>0.5771</u>
19T	Large Power Service – Transmission	1.1956 <u>0.5816</u>
24	Agricultural Irrigation Service	1.1767 <u>0.5263</u>
40	Unmetered General Service	1.1708 <u>0.5084</u>
41	Street Lighting	1.1343 <u>0.3993</u>
42	Traffic Control Lighting	1.1900 <u>0.5648</u>

POWER COST ADJUSTMENT (Continued)

26	Micron	1.2306 <u>0.6271</u>
29	Simplot	1.2306 <u>0.6305</u>
30	DOE	1.2306 <u>0.6294</u>
32	Hoku	1.2306

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 20145.

SCHEDULE 89
UNIT AVOIDED ENERGY COST
FOR COGENERATION AND SMALL
POWER PRODUCTION

AVAILABILITY

Service under this schedule is available in the service territory of Idaho Power Company in the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller who owns or operates a Qualifying Facility supplying the Company with both Capacity and Energy under Option 3 or 4 of a Power Sales Agreement.

DEFINITIONS

Capacity means the ability of the facility to generate electric power, expressed in kW, less station use and less step-up transformation losses to the high voltage bus at the generator site.

Cogeneration Facility means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating or cooling purposes, through the sequential use of energy.

Company means the Idaho Power Company.

Qualifying Facility or Facility means a Cogeneration Facility or a Small Power Production Facility which meets the criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Seller as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity that owns or operates a Qualifying Facility.

Small Power Production Facility means the equipment used to produce electric energy solely by the use of biomass, waste, solar power, wind or any other renewable resource.

MONTHLY PAYMENTS

The Company will compensate the Seller for the energy delivered and accepted each month under the terms of the Power Sales Agreement at the following rate:

~~3.4624~~.133¢ per kWh for all kWh

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-14-05**

IDAHO POWER COMPANY

**ATTACHMENT 2
REVENUE IMPACT SUMMARY**

Idaho Power Company
Calculation of Revenue Impact 2014 - 2015
Idaho Jurisdiction
NPSE Base Adjustment/ PCA
Filed April 15, 2014

Summary of Revenue Impact
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
Uniform Tariff Rates:										
1	Residential Service	1	412,772	4,905,224,592	\$477,331,980	97.31	\$2,650,806	\$479,982,786	97.85	0.56%
2	Master Metered Mobile Home Park	3	23	4,983,593	461,949	92.69	3,068	465,016	93.31	0.66%
3	Residential Service Time-of-Day	5	1,483	26,868,737	2,504,712	93.22	16,388	2,521,100	93.83	0.65%
4	Small General Service	7	28,078	143,241,424	17,262,261	120.51	26,551	17,288,812	120.70	0.15%
5	Large General Service	9	33,252	3,628,804,549	259,079,543	71.40	3,348,176	262,427,720	72.32	1.29%
6	Dusk to Dawn Lighting	15	0	6,399,685	1,296,779	202.63	(7,293)	1,289,486	201.49	(0.56)%
7	Large Power Service	19	109	2,159,926,595	123,206,955	57.04	2,484,061	125,691,016	58.19	2.02%
8	Agricultural Irrigation Service	24	17,415	1,752,403,245	137,264,929	78.33	1,430,085	138,695,014	79.15	1.04%
9	Unmetered General Service	40	1,296	12,162,729	1,044,047	85.84	8,464	1,052,511	86.54	0.81%
10	Street Lighting	41	1,344	26,964,987	3,546,936	131.54	(800)	3,546,136	131.51	(0.02)%
11	Traffic Control Lighting	42	454	2,826,554	175,840	62.21	3,018	178,858	63.28	1.72%
12	Total Uniform Tariffs		496,226	12,669,806,690	\$1,023,175,931	80.76	\$9,962,524	\$1,033,138,456	81.54	0.97%
Special Contracts:										
13	Micron	26	1	466,006,690	\$23,643,416	50.74	\$615,908	\$24,259,325	52.06	2.60%
14	J R Simplot	29	1	186,125,488	9,065,174	48.70	238,372	9,303,545	49.99	2.63%
15	DOE	30	1	236,926,098	11,713,047	49.44	300,364	12,013,411	50.71	2.56%
16	Total Special Contracts		3	889,058,276	\$44,421,637	49.96	\$1,154,644	\$45,576,281	51.26	2.60%
17	Total Idaho Retail Sales		496,229	13,558,864,966	\$1,067,597,568	78.74	\$11,117,168	\$1,078,714,736	79.56	1.04%

(1) June 1, 2014 - May 31, 2015 Forecasted Test Year

REPLACEMENT

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IDAHO POWER COMPANY
UTILITIES COLLECTION

Idaho Power Company
Calculation of Revenue Impact 2014 - 2015
Idaho Jurisdiction
NPSE Base Adjustment/ PCA
Filed April 15, 2014

Summary of Revenue Impact - Rates 9, 19, and 24 Distribution Level Detail
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers (1)	Normalized Energy (kWh) (1)	Current Billed Revenue	Mills Per kWh	Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
Uniform Tariff Rates:										
1	Large General Secondary	9S	33,046	3,164,200,200	\$229,453,540	72.52	\$2,863,279	\$232,316,820	73.42	1.25%
2	Large General Primary	9P	203	462,178,285	\$29,466,597	63.76	\$482,483	\$29,949,081	64.80	1.64%
3	Large General Transmission	9T	3	2,426,064	\$159,406	65.71	\$2,414	\$161,819	66.70	1.51%
4	Total Schedule 9		33,252	3,628,804,549	\$259,079,543	71.40	\$3,348,176	\$262,427,720	72.32	1.29%
6	Large Power Secondary	19S	1	6,349,085	\$402,264	63.36	\$6,657	\$408,921	64.41	1.65%
7	Large Power Primary	19P	106	2,119,873,345	\$120,945,654	57.05	\$2,437,629	\$123,383,283	58.20	2.02%
8	Large Power Transmission	19T	2	33,704,165	\$1,859,037	55.16	\$39,775	\$1,898,812	56.34	2.14%
9	Total Schedule 19		109	2,159,926,595	\$123,206,955	57.04	\$2,484,061	\$125,691,016	58.19	2.02%
11	Irrigation Secondary	24S	17,415	1,752,403,245	\$137,264,929	78.33	\$1,430,085	\$138,695,014	79.15	1.04%
12	Irrigation Transmission	24T	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
13	Total Schedule 24		17,415	1,752,403,245	\$137,264,929	78.33	\$1,430,085	\$138,695,014	79.15	1.04%

(1) June 1, 2014 - May 31, 2015 Forecasted Test Year