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IDAHO PUBLIC
UTILITIES COMMISSION

LISA NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

May 30, 2014

ELECTRONICALLY FILED

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Compliance Filing – Revised Tariff Schedules 1, 3, 4, 5, 7, 9, 15, 19, 24, 26, 29, 30, 40, 41, 42, 55, and 89 for Case No. IPC-E-14-05, Power Cost Adjustment

Dear Ms. Jewell:

Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Commission Order No. 33049, reflecting the change in rates with an effective date of June 1, 2014.

Eleventh Revised Sheet No. 1-2	Cancelling	Tenth Revised Sheet No. 1-2
Seventh Revised Sheet No. 3-2	Cancelling	Sixth Revised Sheet No. 3-2
Tenth Revised Sheet No. 4-3	Cancelling	Ninth Revised Sheet No. 4-3
Tenth Revised Sheet No. 5-3	Cancelling	Ninth Revised Sheet No. 5-3
Tenth Revised Sheet No. 7-2	Cancelling	Ninth Revised Sheet No. 7-2
Seventh Revised Sheet No. 9-3	Cancelling	Sixth Revised Sheet No. 9-3
Eleventh Revised Sheet No. 9-4	Cancelling	Tenth Revised Sheet No. 9-4
Ninth Revised Sheet No. 15-2	Cancelling	Eighth Revised Sheet No. 15-2
Sixth Revised Sheet No. 19-3	Cancelling	Fifth Revised Sheet No. 19-3
Tenth Revised Sheet No. 19-4	Cancelling	Ninth Revised Sheet No. 19-4
Tenth Revised Sheet No. 24-3	Cancelling	Ninth Revised Sheet No. 24-3
Ninth Revised Sheet No. 26-1	Cancelling	Eighth Revised Sheet No. 26-1
Ninth Revised Sheet No. 29-1	Cancelling	Eighth Revised Sheet No. 29-1
Ninth Revised Sheet No. 30-1	Cancelling	Eighth Revised Sheet No. 30-1
Ninth Revised Sheet No. 40-2	Cancelling	Eighth Revised Sheet No. 40-2
Seventh Revised Sheet No. 41-3	Cancelling	Sixth Revised Sheet No. 41-3
Eleventh Revised Sheet No. 41-4	Cancelling	Tenth Revised Sheet No. 41-4
Sixth Revised Sheet No. 41-5	Cancelling	Fifth Revised Sheet No. 41-5
Sixth Revised Sheet No. 41-6	Cancelling	Fifth Revised Sheet No. 41-6
Seventh Revised Sheet No. 41-8	Cancelling	Sixth Revised Sheet No. 41-8
Ninth Revised Sheet No. 42-1	Cancelling	Eighth Revised Sheet No. 42-1

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Eighth Revised Sheet No. 55-1	Cancelling	Seventh Revised Sheet No. 55-1
Third Revised Sheet No. 55-2	Cancelling	Second Revised Sheet No. 55-2
Second Revised Sheet No. 55-3	Cancelling	First Revised Sheet No. 55-3
Third Revised Sheet No. 89-1	Cancelling	Second Revised Sheet No. 89-1

If you have any questions regarding this filing, please contact Tami White at 388-6938 or twhite@idahopower.com.

Very truly yours,



Lisa D. Nordstrom

LDN/kkt
Enclosures
cc: Greg Said
Tami White
RA File
Legal File

SCHEDULE 1
RESIDENTIAL SERVICE
STANDARD PLAN
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.5748¢	7.9675¢
801-2000 kWh	10.3108¢	8.7839¢
All Additional kWh Over 2000	12.2486¢	9.7280¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	8.6300¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT PLAN
(OPTIONAL)
SUSPENDED
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	43.4553¢
On-Peak	12.1977¢
Off-Peak	7.0049¢
Non-summer	
Mid-Peak	9.0119¢
Off-Peak	7.0049¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT PLAN
(OPTIONAL)
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Peak	12.7764¢
Off-Peak	7.3241¢
Non-summer	
Peak	9.4313¢
Off-Peak	7.3241¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.7756¢	9.7756¢
All Additional kWh	11.6428¢	10.2565¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.02	\$1.02
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$6.00	\$4.40
Energy Charge, per kWh		
First 2,000 kWh	10.4314¢	9.3899¢
All Additional kWh	4.8283¢	4.3803¢

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.28	\$1.28
Demand Charge, per kW of Billing Demand	\$5.11	\$4.47
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.9014¢	n/a
Mid-Peak	4.5226¢	4.0556¢
Off-Peak	4.2749¢	3.9194¢
<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand	\$4.81	\$4.31
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.8233¢	n/a
Mid-Peak	4.4599¢	4.0049¢
Off-Peak	4.2206¢	3.8806¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
100 Watt	8,550	\$ 9.55
200 Watt	19,800	\$11.40
400 Watt	45,000	\$15.44

FLOOD LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
200 Watt	19,800	\$13.65
400 Watt	45,000	\$16.10
<u>Metal Halide</u>		
400 Watt	28,800	\$14.78
1000 Watt	88,000	\$23.49

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE

(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.92	\$0.92
Demand Charge, per kW of Billing Demand	\$5.94	\$4.25
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.02	n/a
Energy Charge, per kWh		
On-Peak	6.3883¢	n/a
Mid-Peak	5.0580¢	4.7044¢
Off-Peak	4.4890¢	4.1795¢

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.26	\$1.26
Demand Charge, per kW of Billing Demand	\$6.06	\$4.49
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	5.2577¢	n/a
Mid-Peak	4.1809¢	3.9411¢
Off-Peak	3.7305¢	3.5232¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.70	\$0.70
Demand Charge, per kW of Billing Demand	\$5.88	\$4.36
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	5.1980¢	n/a
Mid-Peak	4.1515¢	3.9226¢
Off-Peak	3.7061¢	3.5069¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$7.01	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.7916¢	n/a
All Other kWh per kW of Demand	5.4990¢	n/a
Out-of-Season		
All kWh	n/a	6.6489¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.60	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.5480¢	n/a
All Other kWh per kW of Demand	5.2759¢	n/a
Out-of-Season		
All kWh	n/a	6.3462¢

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.66 per kW of Contract Demand.

Monthly Billing Demand Charge

\$10.88 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.288 per each kW over the Contract Demand.

Monthly Energy Charge

2.7899¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.29 per kW of Contract Demand

Demand Charge,

\$7.81 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.289 per each kW over the Contract Demand

Energy Charge

2.8092¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED SEPTEMBER 15, 2011
CONTRACT NO. GS-OOP-09-BSD-0651

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$8.43 |
| 2. | <u>Energy Charge</u> , per kWh | 2.9444¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 40
NON-METERED GENERAL SERVICE

(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	8.134¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

Standard High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
70 Watt	5,540	\$11.45
100 Watt	8,550	\$10.91
200 Watt	19,800	\$14.62
250 Watt	24,750	\$15.91
400 Watt	45,000	\$18.15

Non-Metered Service – Variable Energy

Energy Charge, per kWh 7.398¢

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 will continue to be assessed a monthly facilities charge in accordance with the charges specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer and maintained by Idaho Power. Customer-owned lighting systems receiving maintenance under Option B must have Idaho Power standard wattage high pressure sodium vapor lamps installed in all street lighting fixtures.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.09
100 Watt	8,550	\$3.44
200 Watt	19,800	\$4.98
250 Watt	24,750	\$6.14
400 Watt	45,000	\$8.68

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.398¢
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Metered Service, per lamp (41BM)

Standard High Pressure Sodium Vapor
Maintenance Charges:

70 Watt	\$1.37
100 Watt	\$1.26
200 Watt	\$1.25
250 Watt	\$1.37
400 Watt	\$1.37

Service Charge, per meter	\$3.36
Energy Charge, per kWh	5.079¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"C" - Customer-Owned, Customer-Maintained System (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	5.1930¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	5.079¢

NO NEW SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho to any Customer who, on October 31, 1981, was receiving service under this schedule.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from a Customer for reinstallation of street lighting service for a minimum period of two years from the date of removal.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$4.73
400 Watt	19,125	\$8.81

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.398¢
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Metered Service (With Maintenance) per lamp

<u>Mercury Vapor</u>	
175 Watt	\$1.31
400 Watt	\$1.32
Service Charge, per meter	\$3.36
Energy Charge, per kWh	5.079¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

5.763¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories: Category 1, Category 2 and Category 3. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. Category 3 power costs include demand response incentive payments. The Base Power Cost is 2.1563 cents per kWh, which is comprised of Category 1 power costs of 1.1307 cents per kWh, Category 2 power costs of 0.9426 cents per kWh and Category 3 power costs of 0.0830 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1, Category 2 and Category 3 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 2.3267 cents per kWh, which is comprised of Category 1 power costs of 1.3209 cents per kWh, Category 2 power costs of 0.9446 cents per kWh and Category 3 power costs of 0.0612 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is 0.5696 cents per kWh.

EARNINGS SHARING

Order Nos. 30978 and 32424 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The following rate schedules will receive a rate reduction benefit associated with the Company's 2013 earnings in the form of a cents per kWh rate. The Company's Special Contract customers will receive rate reduction benefits associated with the Company's 2013 earnings in the form of a monthly credit for each month of the rate effective period.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	(0.0695)
3	Master Metered Mobile Home Park	(0.0659)
5	Residential – Time-of-Day Pilot Plan	(0.0663)
7	Small General Service	(0.0869)
9S	Large General Service – Secondary	(0.0518)
9P	Large General Service – Primary	(0.0451)

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.0466)
15	Dusk to Dawn Lighting	(0.1517)
19S	Large Power Service – Secondary	(0.0448)
19P	Large Power Service – Primary	(0.0399)
19T	Large Power Service – Transmission	(0.0385)
24	Agricultural Irrigation Service	(0.0563)
40	Unmetered General Service	(0.0620)
41	Street Lighting	(0.0971)
42	Traffic Control Lighting	(0.0439)
	<u>Monthly Credit</u>	
26	Micron	(\$13,645.17)
29	Simplot	(\$ 5,199.17)
30	DOE	(\$ 6,729.17)

TRANSFER OF DEMAND SIDE MANAGEMENT (“DSM”) RIDER FUNDS

The following rate schedules will receive a rate reduction benefit associated with the transfer of DSM Rider funds in the form of a cents per kWh.

Schedule	Description	¢ per kWh
1	Residential Service	(0.1758)
3	Master Metered Mobile Home Park	(0.1683)
5	Residential – Time-of-Day Pilot Plan	(0.1692)
7	Small General Service	(0.2126)
9S	Large General Service – Secondary	(0.1385)
9P	Large General Service – Primary	(0.1243)
9T	Large General Service – Transmission	(0.1275)
15	Dusk to Dawn Lighting	(0.3492)
19S	Large Power Service – Secondary	(0.1237)
19P	Large Power Service – Primary	(0.1135)
19T	Large Power Service – Transmission	(0.1104)
24	Agricultural Irrigation Service	(0.1479)
40	Unmetered General Service	(0.1601)
41	Street Lighting	(0.2341)
42	Traffic Control Lighting	(0.1218)
26	Micron	(0.1034)
29	Simplot	(0.1000)
30	DOE	(0.1011)

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; 5) Earnings Sharing; and 6) the transfer of DSM Rider funds.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The rates below do not include the monthly Earnings Sharing credits for each of the Special Contract customers (Schedules 26, 29, and 30). The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.4852
3	Mastered Metered Mobile Home Park	0.4963
5	Residential – Time-of-Day Pilot Plan	0.4950
7	Small General Service	0.4310
9S	Large General Service – Secondary	0.5402
9P	Large General Service – Primary	0.5611
9T	Large General Service – Transmission	0.5565
15	Dusk to Dawn Lighting	0.2296
19S	Large Power Service – Secondary	0.5620
19P	Large Power Service – Primary	0.5771
19T	Large Power Service – Transmission	0.5816
24	Agricultural Irrigation Service	0.5263
40	Unmetered General Service	0.5084
41	Street Lighting	0.3993
42	Traffic Control Lighting	0.5648
26	Micron	0.6271
29	Simplot	0.6305
30	DOE	0.6294

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2015.

SCHEDULE 89
UNIT AVOIDED ENERGY COST
FOR COGENERATION AND SMALL
POWER PRODUCTION

AVAILABILITY

Service under this schedule is available in the service territory of Idaho Power Company in the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller who owns or operates a Qualifying Facility supplying the Company with both Capacity and Energy under Option 3 or 4 of a Power Sales Agreement.

DEFINITIONS

Capacity means the ability of the facility to generate electric power, expressed in kW, less station use and less step-up transformation losses to the high voltage bus at the generator site.

Cogeneration Facility means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating or cooling purposes, through the sequential use of energy.

Company means the Idaho Power Company.

Qualifying Facility or Facility means a Cogeneration Facility or a Small Power Production Facility which meets the criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Seller as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity that owns or operates a Qualifying Facility.

Small Power Production Facility means the equipment used to produce electric energy solely by the use of biomass, waste, solar power, wind or any other renewable resource.

MONTHLY PAYMENTS

The Company will compensate the Seller for the energy delivered and accepted each month under the terms of the Power Sales Agreement at the following rate:

4.133¢ per kWh for all kWh