

DONOVAN E. WALKER
Lead Counsel
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June 4, 2014

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

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IDAHO PUBLIC
UTILITIES COMMISSION

Re: Case No. IPC-E-14-06
Little Wood River Ranch II Energy Sales Agreement – Replacement Page
49 for Agreement

Dear Ms. Jewell:

On May 27, 2014, in Case No. IPC-E-14-06, Idaho Power Company (“Idaho Power”) filed an Amended Application with the Idaho Public Utilities Commission (“Commission”) for approval of the Energy Sales Agreement (“ESA”) between Idaho Power and William Arkoosh under which Idaho Power will purchase electric energy generated by Little Wood River Ranch II (“Little Wood River”).

A clerical error was discovered on page 49 of Appendix E of the ESA. Section E-2 should read “For all Base Energy received during **Light** Load . . .” instead of “For all Base Energy received during **Heavy** Load” To correct this clerical error and prevent any potential confusion, Idaho Power seeks to replace page 49 of Appendix E with the enclosed page. A redlined version of page 49 showing the correction is also enclosed for the Commission’s ease of reference. Idaho Power has spoken with Little Wood River about this issue and has sent Little Wood River a replacement page for its final version of the ESA.

Therefore, enclosed please find an original and seven (7) copies of the replacement page 49 of Appendix E of the ESA between Idaho Power and Little Wood River. Please contact me if you have any comments, questions, or concerns.

Sincerely,



Donovan E. Walker

DEW:csb
Enclosures
cc: Randy Allphin – w/encls. (via-e-mail)
William Arkoosh – w/encls.

E-2 Base Energy Light Load Purchase Price – For all Base Energy received during Light Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order 32817 with seasonalization factors applied:

Year	Season 1 - (73.50 %) Mills/kWh	Season 2 - (120.00 %) Mills/kWh	Season 3 - (100.00 %) Mills/kWh
2014	38.04	62.10	51.75
2015	39.27	64.12	53.43
2016	43.17	70.48	58.73
2017	45.37	74.07	61.72
2018	48.16	78.62	65.52
2019	50.22	81.99	68.32
2020	51.93	84.79	70.65
2021	54.45	88.90	74.08
2022	57.33	93.60	78.00
2023	59.78	97.60	81.34
2024	61.07	99.71	83.09
2025	62.42	101.91	84.92
2026	63.74	104.06	86.72
2027	64.77	105.74	88.12
2028	66.37	108.36	90.30
2029	68.13	111.24	92.70
2030	69.93	114.17	95.14
2031	72.07	117.67	98.06
2032	74.52	121.66	101.38
2033	77.07	125.82	104.85
2034	80.35	131.18	109.31
2035	84.38	137.76	114.8
2036	88.60	144.65	120.54
2037	92.95	151.76	126.47

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