

Jean Jewell

From: bthiele3@gmail.com
Sent: Monday, October 05, 2015 5:32 AM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: bthiele3@gmail.com
Subject: Case Comment Form: Barbara Thiele

Name: Barbara Thiele
Case Number: IPC-E-15-19
Email: bthiele3@gmail.com
Telephone: 2083152172
Address: PO Box 302
New Meadows ID, 83654

Name of Utility Company: Idaho Power

Comment: Commissioners:

I urge you to insist that Idaho Power shut down the North Valmy Unit by 2019 rather than the later date the IP has proposed. Millions of dollars can be saved for consumers, and it will be healthier for the environment, a no brainer. If Idaho Power insists it cannot be done, they must show why. The PUC has the responsibility of demanding an answer to why North Valmy cannot be shut down by 2019.

Respectfully,
Barbara D. Thiele

Unique Identifier: 70.101.145.106

Jean Jewell

From: heartfeltsong@msn.com
Sent: Sunday, October 04, 2015 9:38 PM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: heartfeltsong@msn.com
Subject: Case Comment Form: Lisa Hecht

Name: Lisa Hecht
Case Number: IPC-E-15-19
Email: heartfeltsong@msn.com
Telephone: 208 331 2159
Address: 4920 E. Sagewood Drive
Boise ID, 83716

Name of Utility Company: Idaho Power
Comment: Honorable PUC Commissioners,

I am writing you today regarding Idaho Power's 2015 Integrated Resource Plan.

Having followed the progress of, and read the result of, the 2015 IRP process, I believe that Idaho Power's conclusions are not consistent with the aims of the process, especially the following item on page 21:

2. Ensure the selected resource portfolio balances cost, risk, and environmental concerns.

In scenario P3 on page 120 (Retire both Valmy Units by end 2019), net peak capacity at 550 MW is higher than for scenarios maintaining coal, it would save customers \$75 million, reduce emissions significantly, and minimize risk due to coal costs, especially w.r.t. new 111d regulations. This clearly addresses goal #2 of the 2015 IRP listed above.

Given that Idaho Power is a regulated monopoly, it is the PUC's job to ensure that Idaho Power does what is best for customers, cost, risk and the environment, not what is easiest or most profitable for Idaho Power. In addition, this choice will affect Idaho jobs, since renewable energy (solar in particular) has been growing jobs since 2010 at about 50%/year. Most importantly, we cannot afford to burn another ounce of coal and expect to have a planet habitable for humans.

Please direct Idaho Power to implement scenario P3--a shutdown of both Valmy plants--by end 2019. Ask them to implement the scenario that its own studies show is best for its customers, risk, and the environment, per the goals of the 2015 IRP. Don't allow them to be fooled by the well-known "sunk costs" cognitive bias--it is the wrong choice for all.

Solar power is here--and it is ever cheaper and clean and available at times of peak demand. Storage solutions are also growing and ever-cheaper. It is time for Idaho Power to join the 21st century and acknowledge the new technical and economic realities, for its customers and its own survival.

I am a shareholder as well as a customer, and also a mother of two who would like to see Idaho Power (via the PUC) make the renewable power choice, as organizations all over the world are doing.

Sincerely,

Lisa Hecht

Jean Jewell

From: chadnworth@gmail.com
Sent: Sunday, October 04, 2015 9:25 PM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: chadnworth@gmail.com
Subject: Case Comment Form: Chad Worth

Name: Chad Worth
Case Number: PC-E-15-19
Email: chadnworth@gmail.com
Telephone:
Address:
Boise Idaho, 83702

Name of Utility Company: Idaho Power

Comment: In general, I believe Idaho Power's IRP is a step in the right direction, however there are a number of enhancements which I would encourage the PUC to explore before approving.

- In light of severely limiting PURPA power contracts timelines and thus competition in the marketplace, I encourage the PUC to explore establishing a competitive renewable energy procurement mechanism similar to the Renewable Auction Mechanism in California to meet future load. This way instead of being obligated to purchase unlimited amounts of power under PURPA, the state/ utility could issue a solicitation for the power they need when they need it. The market could therefore bid to provide that power (likely at below PURPA rates).

- Given the final rule for EPA Clean Air Act 111(d), I strongly encourage the commission to consider the implications of waiting to consider this rule until the 2017 IRP. With a final rule now out from EPA, which could significantly impact the current generation assets, it may be worth examining the different scenarios of additional or accelerated plant closures.

Thank you.
Chad

Unique Identifier: 96.18.100.150

Jean Jewell

From: dr.sapiens@gmail.com
Sent: Sunday, October 04, 2015 8:52 PM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: dr.sapiens@gmail.com
Subject: Case Comment Form: Alexander Sapiens

Name: Alexander Sapiens
Case Number:
Email: dr.sapiens@gmail.com
Telephone: 408-832-5400
Address: 3890 S. Newbridge P;ace
Meridian ID, 83642

Name of Utility Company: Idaho Power

Comment: Idaho Power should phase out coal-burning power plants by 2019. Rather than rely on dirty coal, Idaho Power should increase their reliance on wind and solar power.

Unique Identifier: 67.61.116.40

Jean Jewell

From: jaschreck@hotmail.com
Sent: Sunday, October 04, 2015 1:14 PM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: jaschreck@hotmail.com
Subject: Case Comment Form: Jim Schreck

Name: Jim Schreck
Case Number: IPC-E-15-19.
Email: jaschreck@hotmail.com
Telephone:
Address:
Emmett ID, 83617

Name of Utility Company: Idaho Power

Comment: Idaho Power's own analysis shows that it would save customers \$75 million if they shut down unit 1 in 2019 rather than 2025, as well as reduce our CO2 emissions. I request IPUC asks Idaho Power to try harder.

I think saving customers \$75 million is worth asking Idaho Power to work hard! Please direct Idaho Power to implement a 2019 shutdown of the North Valmy unit 1 coal plant or else come back and tell IPUC why its too hard to do what is best for their customers and our climate.

Thank you.

Unique Identifier: 184.99.88.138

Jean Jewell

From: fniba@idoc.idaho.gov
Sent: Saturday, October 03, 2015 9:56 AM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: fniba@idoc.idaho.gov
Subject: Case Comment Form: FLORENCE NIBA

Name: FLORENCE NIBA
Case Number: IPC-E-15-19
Email: fniba@idoc.idaho.gov
Telephone:
Address:
BOISE ID, 83709

Name of Utility Company: idaho power

Comment: I do agree with the argument that Idaho Power should shut down the North Valmy unit 1 coal plant and save the customers \$75 million in 2019 instead of 2025.

Unique Identifier: 164.165.187.69

Jean Jewell

From: murielroberts255@gmail.com
Sent: Saturday, October 03, 2015 9:11 AM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: murielroberts255@gmail.com
Subject: Case Comment Form: Muriel Roberts

Name: Muriel Roberts
Case Number: IPC-E-15-19
Email: murielroberts255@gmail.com
Telephone: 208.232.5424
Address: 545 1/2 South Nineteenth Avenue
Pocatello ID 83201 ID, 83201

Name of Utility Company: Idaho Power

Comment: I appreciate Idaho Power's efforts to reduce demand and to lessen the reliance on coal power. I think they should try to complete the shutdown of Valmy sooner than they are proposing. I also think they should be negotiating to get out of the Jim Bridger coal plant rather than paying for upgrades. That will be expensive, and the new equipment will eventually have to be abandoned.

Unique Identifier: 70.58.165.75

Jean Jewell

From: clairelaurance@aol.com
Sent: Friday, October 02, 2015 8:36 PM
To: Beverly Barker; Jean Jewell; Gene Fadness
Cc: clairelaurance@aol.com
Subject: Case Comment Form: Claire Laurance

Name: Claire Laurance
Case Number: IPC-E-15-19
Email: clairelaurance@aol.com
Telephone: 208-789-1406
Address: 4736 Jennifer St.
Boise ID, 83704

Name of Utility Company: Idaho Power

Comment: I request that Idaho Power shut down Unit 1 of the North Valmy Coal Power Plants in 2019 instead of 2025.

Unique Identifier: 71.220.173.244