



An IDACORP Company

---

MAGGIE BRILZ  
Director, Pricing

(208) 388-2848  
FAX (208) 388-6936  
mbrilz@idahopower.com

July 1, 2004

Ms. Jean Jewell, Secretary  
Idaho Public Utilities Commission  
P. O. Box 83720  
Boise, ID 83720-0074

RE: 2003 Cost Information Report

Dear Ms. Jewell:

Enclosed, as required by Order No. 27676 issued in Case No. IPC-E-98-2 and modified by Commission Order No. 28804 issued in Case No. IPC-E-01-18, is Idaho Power Company's cost information report for the year 2003.

Idaho Power Company's updated cost information, in the format submitted to the Commission in Case No. GNR-E-97-1, is included in Attachment 1 to this letter. Attachment 1 has also been transmitted in electronic format via e-mail.

The information is based on the 2003 Idaho jurisdictional test year utilized in Case No. IPC-E-03-13 as adjusted through Commission Order No. 29505. The Idaho jurisdictional amounts were allocated to the generation, transmission, and distribution functions in the same manner as was used for the study submitted August 16, 1999 for Case No. IPC-E-98-2.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Maggie Brilz".

Maggie Brilz

c: Keith Hessing  
Ric Gale

# ATTACHMENT 1

**IDAHO POWER COMPANY**  
**UNBUNDLED COST INFORMATION COMPLIANCE REPORT**  
**CASE NO. IPC-E-98-02/IPC-E-01-18**  
**2003**

Description	Unit	Voltage Categories					Total
		Small	Secondary	Primary	Transmission (1)	Irrigation	
<b>Generation</b>							
Demand Related Costs	\$	35,912,270	17,313,877	12,795,992	273,856	11,172,106	77,468,101
Energy Related Costs	\$	101,447,187	55,359,781	43,388,480	1,092,932	34,411,884	235,700,264
Net Benefit of Secondary Sales Revenues	\$	(20,952,411)	(12,584,847)	(10,253,526)	(282,714)	(7,616,253)	(51,689,750)
Demand Side Management (including Low Income DSM)	\$	2,146,068	1,033,080	762,904	16,287	666,934	4,625,275
Fish Mitigation	\$						0
Alternative Energy Services	\$						0
<b>Total Generation</b>	\$	<b>118,553,114</b>	<b>61,121,892</b>	<b>46,693,850</b>	<b>1,100,362</b>	<b>38,634,671</b>	<b>266,103,890</b>
<b>Transmission</b>	\$	<b>19,713,680</b>	<b>9,258,629</b>	<b>6,319,603</b>	<b>281,240</b>	<b>7,469,985</b>	<b>43,043,137</b>
Distribution Facilities	\$	112,769,774	47,288,751	11,437,351	74,574	62,204,536	233,774,986
Metering	\$	14,688,138	5,100,397	632,546	28,790	3,705,375	24,155,246
Meter Reading	\$	5,932,061	327,930	824,268	35,570	286,330	7,406,159
Billing	\$	11,677,390	549,074	24,053	1,038	431,972	12,683,527
Uncollectible Accounts	\$	3,036,558	434,336	0	0	357,541	3,828,435
Other Customer Services	\$	8,103,141	380,986	4,709	180	299,736	8,788,752
<b>Total Non-Generation</b>	\$	<b>175,920,742</b>	<b>63,340,103</b>	<b>19,242,530</b>	<b>421,392</b>	<b>74,755,475</b>	<b>333,680,242</b>
<b>Load at Customer Level</b>	MWh	<b>4,455,919</b>	<b>2,676,297</b>	<b>2,256,522</b>	<b>60,433</b>	<b>1,620,931</b>	<b>11,070,102</b>
Billing Demand	kW		8,328,365	4,534,673	148,109	3,204,145	16,215,292
Average No. of Customers	No.	359,525	16,919	210	8	13,307	389,969
Currently Served by Schedules *	No.	7,15,40,41,42	9,19	9,19	9,19	24, 25	
<b>Number of Bills</b>							
Actual	Bills	4,421,615	203,548	2,553	96	166,457	4,794,269
Unseasonalized (2)	Bills	4,421,615	203,548	2,553	96	175,716	4,803,528

\* List the rate schedule numbers for all schedules currently providing service under each voltage category. Some rate schedules may provide service at more than one voltage. All utilities need to provide a separate list of rate schedules by number with a description of the type of service provided under each schedule.

(1) Does not include Special Contract customer data.

(2) Actual number of bills adjusted to remove the effect of seasonal usage by irrigation customers; unseasonalized number of bills is used to determine the monthly per unit cost of metering.

**Idaho Power Company  
Unbundled Cost Information Report  
Rate Schedules by Number  
2003**

Schedule	Description	Service Voltage
1	Residential Service	Secondary
7	Small General Service	Secondary
9	Large General Service	Secondary, Primary, Transmission
15	Dusk to Dawn Lighting	Secondary
19	Large Power Service	Secondary, Primary, Transmission
24	Irrigation Service	Irrigation-Secondary
25	Irrigation TOU Service	Irrigation-Secondary
40	Unmetered General Service	Secondary
41	Municipal Street Lighting	Secondary
42	Traffic Control Signal Lighting	Secondary

**IDAHO POWER COMPANY  
UNBUNDLED COST INFORMATION COMPLIANCE REPORT  
CASE NO. IPC-E-01-18  
2003**

**TABLE 1  
TRANSMISSION AND DISTRIBUTION  
BILLING COMPONENT COSTS BY CUSTOMER GROUP**

Function	Small	Secondary	Primary	Transmission	Irrigation
Transmission	\$4.46/month	\$1.11/kW-month	\$1.39/kW-month	\$1.90/kW-month	\$2.33/kW-month
Distribution Facilities	\$25.50/month	\$5.68/kW-month	\$1.99/kW-month		- \$19.41/kW-month
Metering Facilities	\$3.32/month	\$25.06/month	\$247.76/month	\$299.90/month	\$21.09/month
Meter Reading	\$1.34/month	\$1.61/month	\$322.86/month	\$370.52/month	\$1.72/month
Billing	\$2.64/month	\$2.70/month	\$9.42/month	\$10.81/month	\$2.60/month
Uncollectible	\$0.69/month	\$2.13/month		-	- \$2.15/month
Other Customer Services	\$1.83/month	\$1.87/month	\$1.84/month	\$1.87/month	\$1.80/month

**TABLE 2  
CONSOLIDATED COSTS BY CUSTOMER GROUP  
(MILLS/KWH)**

Function	Small		Secondary		Primary		Transmission		Irrigation	
Power Supply	26.61	40.26%	22.84	49.11%	20.69	70.82%	18.21	72.31%	23.83	34.07%
Transmission Facilities	4.42	6.69%	3.46	7.44%	2.80	9.58%	4.65	18.48%	4.61	6.59%
Distribution Facilities	25.31	38.30%	17.67	37.99%	5.07	17.35%	1.23	4.90%	38.38	54.86%
Metering Facilities	3.30	4.99%	1.91	4.10%	0.28	0.96%	0.48	1.89%	2.29	3.27%
Meter Reading	1.33	2.01%	0.12	0.26%	0.37	1.25%	0.59	2.34%	0.18	0.25%
Billing	2.62	3.97%	0.21	0.44%	0.01	0.04%	0.02	0.07%	0.27	0.38%
Uncollectibles	0.68	1.03%	0.16	0.35%	0.00	0.00%	0.00	0.00%	0.22	0.32%
Other Customer Services	1.82	2.75%	0.14	0.31%	0.00	0.01%	0.00	0.01%	0.18	0.26%
<b>TOTAL</b>	66.09		46.51		29.22		25.18		69.95	