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IDAHO PUBLIC
UTILITIES COMMISSION

January 31, 2003

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

PAC-E-03-03

Re: Advice No. 03-01
Schedule 72 – Irrigation Load Control Credit Rider

PacifiCorp (d.b.a. Utah Power & Light Company) hereby submits for electronic filing a copy of the following tariffs with a proposed effective date of March 3, 2003.

Seventeenth Revision of Sheet No. B-2		Table of Contents
First Revision of Sheet No. 72.1	Schedule 72	Irrigation Load Control Credit Rider
First Revision of Sheet No. 72.2	Schedule 72	Irrigation Load Control Credit Rider
Second Revision of Sheet No. 72.3	Schedule 72	Irrigation Load Control Credit Rider
Original Sheet No. 72.4	Schedule 72	Irrigation Load Control Credit Rider

The purpose of this filing is to comply with the Company's commitment and Commission Order No. 29034 wherein the Company agreed to work with irrigators to develop an optional load control program beginning with the 2003 irrigation season. The Company committed to file such a program with the Commission no later than January 31, 2003.

On December 5, 2002 and January 17, 2003 the Company met with representatives of the Idaho Irrigation Pumpers Association and the irrigation customer class to explain the Company's proposed tariff and to solicit comments and suggestions from the impacted customers.

Under the proposed tariff schedule, customers opting to participate in the program will receive credits during the irrigation season for the Company's ability to interrupt a designated amount of the customer's load. The Company will determine the value of the credits each year and advise customers of those values. This approach is similar to that taken in Schedule 71, the Energy Exchange Program Rider, although the value of the credits will be fixed for the duration of the irrigation season.

In response to comments and concerns expressed by irrigation customers the Company modified its original proposed tariff in the following areas:

- The Load Control Service Credit was broken into two elements (a Fixed Monthly Participation Credit and a KWh credit) to accommodate concern that a single element credit may not be capable of delivering a credit large enough to attract significant participation in the program. For example, a demand credit could be equal to the Customer's present Schedule 10 demand charge and still not be high enough to encourage participation.
- Load control events were limited to two events of 6 hours duration each per week in response to concerns that the Company's original proposal of three load control events of 4 hours duration per week would place an undue burden on potential participants.
- The six hour load curtailment block was shifted to end earlier in the evening to accommodate comments by the irrigation customers that they needed as much time as possible to reset their irrigation systems following the curtailment.
- Sunday was removed as a curtailment day in response to customers' indications that resetting irrigation systems after a curtailment on Sunday presented planning problems related to the availability of employees.

While it was not possible to respond to all the suggestions and concerns expressed by the irrigation customers, the Company attempted to respond as positively as possible without diminishing the value of the program.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By e-mail (**preferred**) to: datarequest@pacificorp.com
By regular mail to: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, Oregon, 97232
By fax to: (503) 813-6060

Informal questions should be directed to Bob Lively (801) 220-4052.

Sincerely,



D. Douglas Larson
Vice President, Regulation

Enclosures



ELECTRIC SERVICE SCHEDULES - Continued

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.5
35	Optional Time-of-Day General Service - Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service - Distribution Voltage (Farm)	35A.1 - 35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
71	Energy Exchange Pilot Program	71.1 - 71.5
72	Irrigation Load Control Credit Rider	72.1 - 72.4
93	Power Cost Adjustment	93
94	Rate Mitigation Adjustment	94
120	Commercial Energy Services - Optional to Qualifying Customers	120.1 - 120.8
122	Commercial Energy Services - Optional to Qualifying Customers	122.1 - 122.5
300	Regulation Charges	300.1 - 300.4
400	Special Contracts	400.1 - 400.2

Schedule numbers not listed are not currently used.

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I.P.U.C. No. 28

First Revision of Sheet No. 72.1
Canceling Original Sheet No 72.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO 72
STATE OF IDAHO

Irrigation Load Control Credit Rider

PURPOSE: This optional tariff allows Customers to participate in pre-scheduled controlled service interruptions in exchange for a Load Control Service Credit (LCSC).

APPLICABLE: To qualifying Customers served on Schedule 10. Prior to participation, and in order to qualify under this Schedule, customers must execute a Load Control Service Agreement with the Company.

IRRIGATION SEASON: This rider is applicable only during the Irrigation Season from June 1 to September 15 each year.

LOAD CONTROL SERVICE CREDIT: The LCSC shall be applied to the participant's monthly billing. The LCSC shall be applied in addition to the Customer's other monthly electric service charges. The LCSC is composed of a Fixed Monthly Participation Credit plus a KWh Credit paid for the hours over which a load control event occurs. In any year, the Company may set either the fixed monthly participation credit or the kWh credit at \$0.00.

BILLING: The Load Control Service Credit shall be computed monthly by multiplying the Fixed Monthly Participation Credit times the Load Control kW, plus the KWh Credit times all Load Control kWh. Load Control kWh shall equal Load Control kW times total number of load control hours in the month.

The Monthly Participation Credit and the kWh Credit shall remain fixed throughout the irrigation season each year.

(Continued)

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ELECTRIC SERVICE SCHEDULE NO 72 – Continued

SCHEDULE:

Notification of Credit: Commencing in 2004 the Company will determine the Fixed Monthly Participation Credit and the kWh Credit and shall provide notification of the LCSC to Schedule 10 customers by January 15th of each calendar year. In 2003, notification of the LCSC shall occur no later than February 28th.

Customer Intent to Participate: Customers desiring to participate in this load control program for the upcoming Irrigation Season shall submit Intent to Participate notification to the Company by February 15th of each calendar year commencing in 2004. In 2003, customers shall submit Intent to Participate notification to the Company by March 14th. Customers failing to execute a Load Control Service Agreement after submitting an Intent to Participate notification shall be ineligible to participate in the program the following year.

Notification of Load Control Schedule: The Company will provide the participating Customers the scheduled hours for load control during the Irrigation Season by March 1st of each calendar year commencing in 2004. In 2003, the Company will provide participating Customers the scheduled hours for load control during the Irrigation Season by March 31st. Subject to the limitations described in the Load Control Conditions below, the Company shall have the right to establish at its sole discretion the scheduled load control hours for each participating customer, based on what the Company deems most beneficial to its operations. The scheduled load control hours shall be fixed through the Irrigation Season each year in the Load Control Service Agreement.

Load Control Service Agreement: Commencing in 2004, customers desiring to participate in this load control program shall execute a Load Control Service Agreement with the Company by March 31st of each calendar year. In 2003, customers shall execute a Load Control Service Agreement with the Company by April 11th.

LOAD CONTROL CONDITIONS: The Company shall have the right to implement a load control event for participating customers during the hours 2PM to 8PM Mountain Daylight Savings Time. Duration of the load control event can be no more than six (6) continuous hours. Allowable days for load control shall be each Monday through Saturday. No more than two (2) load control events per participating customer per week shall be allowed. Maximum number of hours of load control per participating customer is twelve (12) hours per week. No more than one load control event per participating customer may occur in one day.

(Continued)

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ELECTRIC SERVICE SCHEDULE NO 72 – Continued

LOAD CONTROL SERVICE AGREEMENT: The Customer and Company will execute an agreement for irrigation load control participation. The agreement shall specify the Load Control kW amount that the customer shall curtail during a load control event. The agreement shall also specify the cost of timers or other load control devices required to achieve scheduled load control events. Participating customers shall sign a written agreement for a term of one year. Except as provided in this Schedule, termination of the agreement may only occur on the annual expiration date of the agreement. Participating customers are required to execute a Load Control Service Agreement annually.

SPECIAL CONDITIONS:

1. Metering. The Customer must have a meter provided by the Company, which is capable of recording usage intervals no less than 15 minutes. Participation is subject to meter availability.
2. Specified Load Control kW. The Load Control kW amount for each month of the Irrigation Season shall be the average of the past three (3) years (or as available history) kW demand for each month for the specific pump installation.
3. Outages. Uncontrolled outages or other types of interruptions do not quality for payment under this tariff.
4. Liability. The Company is not responsible for any consequences to the participating Customer that result from a Load Control Event or the failure of load control equipment.
5. Load Shifting. Customers participating in this program may not shift irrigation load to other facilities served by the Company or purchase replacement production from another facility served by the Company.
6. Failure to Interrupt During a Load Control Event. A Customer must participate in each scheduled load control event during the irrigation season, except to the extent unable to due to mechanical failure or malfunction of the load control device. PacifiCorp reserves the right to determine if load control devices were intentionally damaged to limit load control. Failure to participate in scheduled load curtailment shall result in termination of the load control service agreement, forfeiture of the Load Control Service Credit for the current month and immediate removal from the program for the remainder of the Irrigation Season.

(Continued)



ELECTRIC SERVICE SCHEDULE NO 72 – Continued

SPECIAL CONDITIONS: (Continued)

7. Early Termination. If the Customer is terminated from this program, the Customer shall be responsible for reimbursing the Company for costs associated with participation in the program. Such costs include, but are not limited to, labor costs associated with enrolling the Customer in the program, investigating intentional damage to load control devices, and removing the customer from the program.
8. Cost of Control Devices. The participating Customer shall pay the cost of timers or other load control devices and associated installation costs required to achieve scheduled load control events.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.