

Robert C. Huntley ISB#894
HUNTLEY PARK LLP
250 So. Fifth Street, Suite 660
P.O. Box 2188
Boise, Idaho 83701
Telephone: 208-388-1230
Facsimile: 208-388-0234

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FILED
2003 APR 24 PM 4:29
IDAHO PUBLIC
UTILITIES COMMISSION

ORIGINAL

Attorneys for Plaintiff

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

DEL RAY HOLM,

Petitioner,

vs.

UTAH POWER & LIGHT
COMPANY/PACIFICORP,

Respondent.

Case No.

PETITION FOR ORDER REQUIRING
DISCLOSURE OF INFORMATION

PAC-E-03-07

COMES NOW Del Ray Holm by and through his attorney, Robert C. Huntley, and petitions the Idaho Public Utilities Commission for entry of an order requiring UP&L/PacifiCorp to provide cost data for installation of underground power lines and related facilities, and represents to the Commission as follows:

1. Del Ray Holm has an interest in farming operations in Eastern Idaho located within the UP&L service area and desires to install underground electrical lines and transformation equipment in replacement of overhead lines which service irrigation pivots.
2. Under letter dated March 18, 2003, Mr. Holm received a proposal from UP&L providing contracts, job sketches, and transformer requirements, which letter sought the signature of an agreement to pay UP&L \$52,364 for those items. (Appendix A hereto.)
3. Under letter dated March 24, 2003, (Appendix B hereto), a letter with attached

documents under signature of Carl Palmer & Associates was forwarded to the IPUC Consumer Division requesting that UP&L be required to itemize costs in order to allow Del Ray Holm to determine the savings which could be achieved by alternative bids for various aspects of the project.

4. Under letter dated April 2, 2003, Nancy Harmon, Utilities Compliance Investigator, provided the data set forth on Appendix C attached hereto, which did not provide the required itemization.

5. Attached hereto as Appendix D is Carl Palmer's response on behalf of Del Ray Holm attaching an example of the type of cost itemization previously supplied by UP&L to a customer.

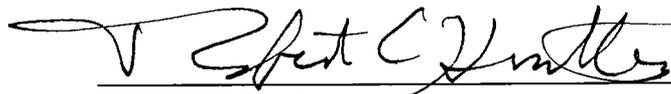
6. Under date of April 16, 2003, Robin Cross, Senior Analyst, responded with the response from UP&L denying the request (Appendix E hereto).

Accordingly, in order that Del Ray Holm and Del Ray Holm & Sons Farms can intelligently and appropriately seek alternative bids which meet the specifications of UP&L for the installation, Petitioner respectfully requests that the Commission enter an order directing UP&L to comply with this request for cost itemization, including specifications for required equipment.

PETITIONER REQUESTS EXPEDITED ACTION BECAUSE OF THE IMPENDING IRRIGATION SEASON.

DATED this 24 day of April, 2000.

HUNTLEY PARK LLP


Robert C. Huntley

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 27 day of April, 2003, a true and correct copy of the foregoing document was served on the below listed individuals by the method indicated below:

G. Rey Reinhardt
STOEL RIVES
101 South Capitol Blvd., Suite 1900
Boise, ID 83702
Fax: 389-9040

Hand Delivered
 U.S. Mail
 Overnight Mail
 Facsimile

David Jordan
STOEL RIVES
One Utah Center
201 S. Main St. Suite 1100
Salt Lake City, UT 84111
Fax: 801-578-6999

Hand Delivered
 U.S. Mail
 Overnight Mail
 Facsimile


Robert C. Huntley

FROM

 **UTAH POWER**
Rexburg Service Center
170 W 2nd N
Rexburg, Idaho 83440

March 18, 2003

Delray Holms
2725 E 500 N
Roberts, Idaho 83444

RE: Underground Conversion

Dear Customer:
Enclosed are the following:

- Accommodation Contract(s)
- Two job sketches showing poles to be removed and underground line route
- Trenching and Underground Requirements
- Transformer pad specification

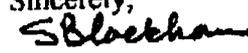
Please review the job sketch, sign and return one copy of the sketch, the signed agreement, and a check for \$52364.00 made payable to Utah Power. An executed copy of the agreement will be returned to you at your request.

The other job sketch is for your information. It shows where you should place the road crossings and the number and size of conduits. Gray, electrical grade, schedule 40 PVC conduit is required. Please feel free to call and schedule a time when you can come in and we can go over the trenching/conduit requirements that apply for your project, if you have any questions.

When I have received your signed contract, check, and sketch; I will turn the project over to Larry Christensen (359-4237) for Scheduling. You will need to contact him to schedule a date when we both can be ready.

All trenching and backfill is to be provided by the developer and must meet Utah Power specifications. Utah Power will not be responsible for trenches opened without a scheduled/confirmed date or for trenches in projects that are not ready on the scheduled date. Trenches opened, without prior approval or in projects that are not ready, may need to be closed and reopened at a later date.

If you have any questions, please call me at (208) 359-4233

Sincerely,

Scott Blackham
Journeyman Estimator

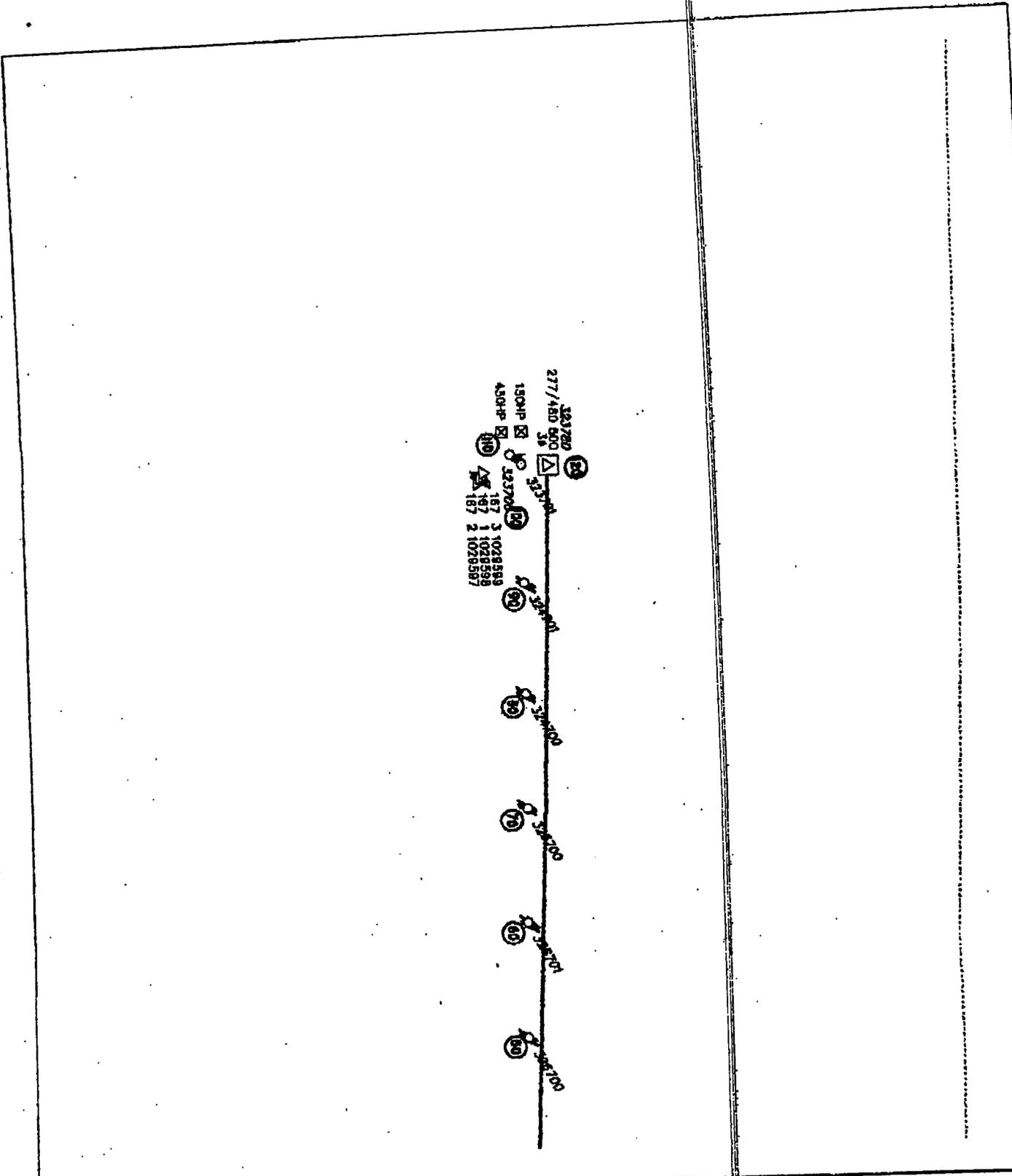
Appendix A

Received: 3/21/ 3; 4:28PM;
3-21-203 4:30PM

=> CARL PALMER & ASSOC; #5

P. 5

FROM



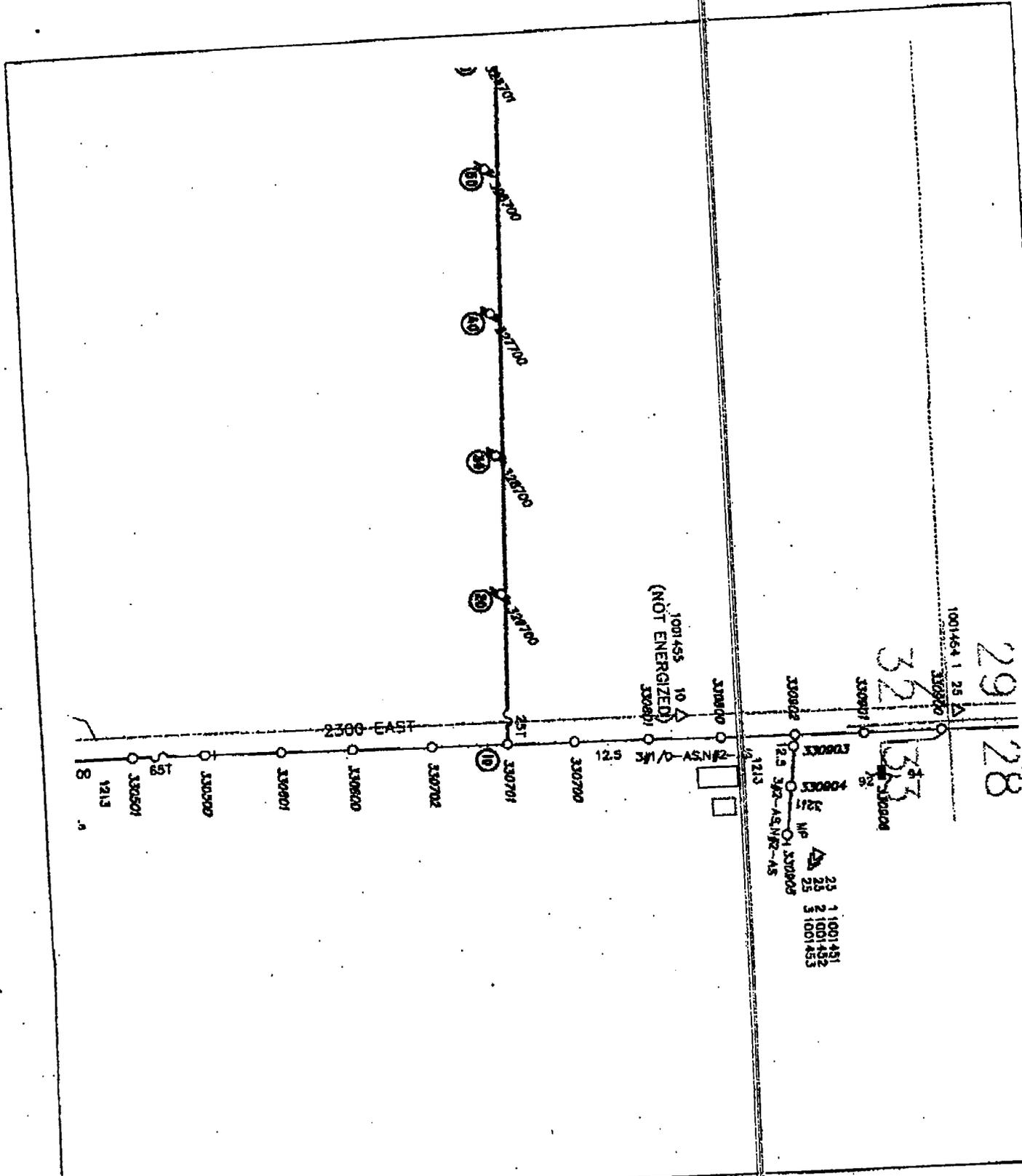
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				Posted <input type="checkbox"/>	07001
					03/17/03
					Scale
					1=400'

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3-21-203 4:30PM

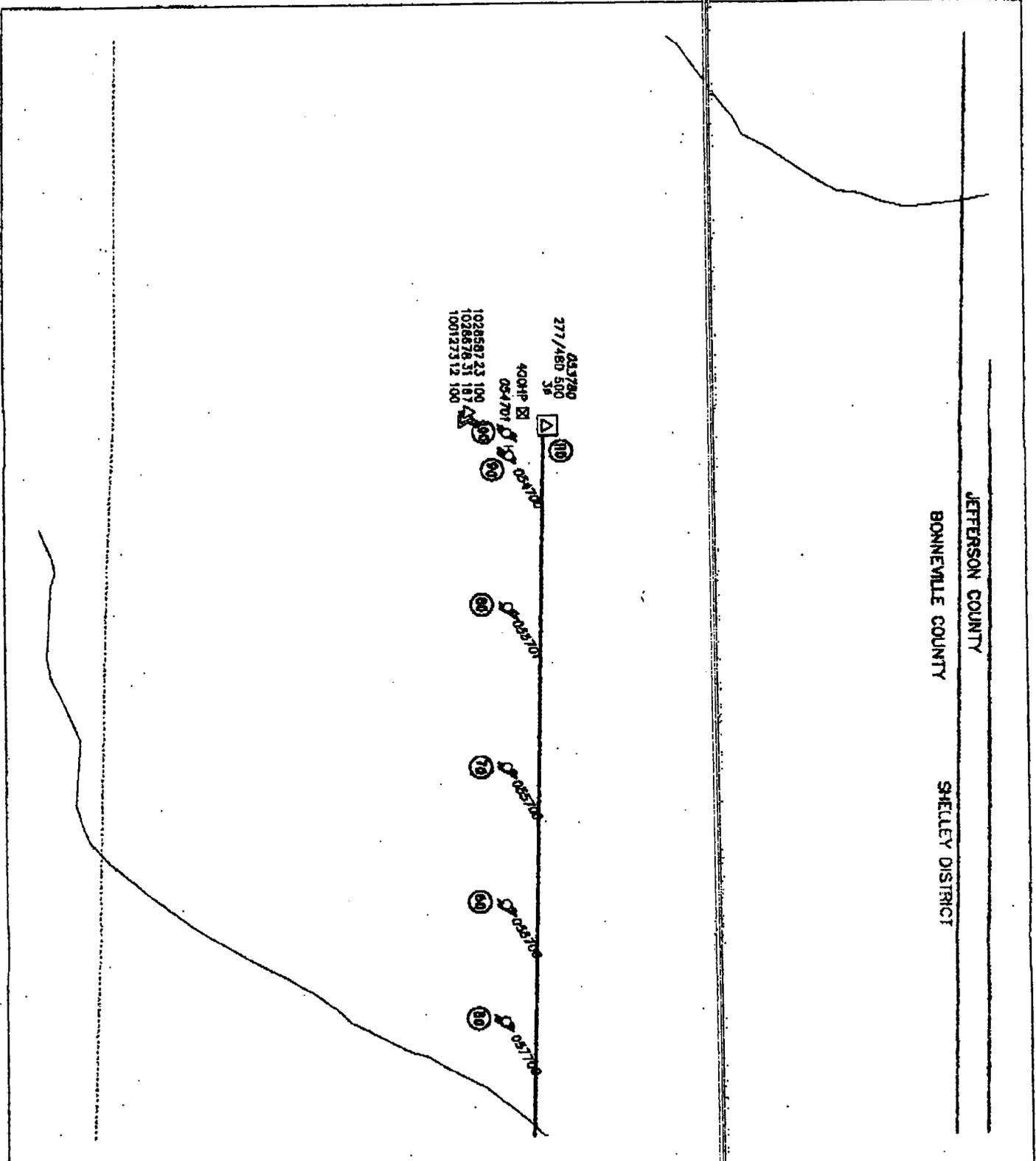
=> CARL PALMER & ASSOC; #6

P. 6

FROM



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CUSTOMER : Delray Holm ADDRESS : 75 N 2300 E Roberts IO		Circuit WTK 12	Post Jobs <input type="checkbox"/> ROH <input type="checkbox"/> Posted <input type="checkbox"/>	EST # 07001 Print Date 03/17/03 Scale 1=400'



Foreman		Emp #	Job Start Date				
CC #	WO# / REQ#	Map String	Job Comp Date				
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CUSTOMER : Delray Holm ADDRESS : 13157 N 105th Idaho Falls Id			Circuit WTK 12	Post Jobs <input type="checkbox"/> RCM <input type="checkbox"/> Posted <input type="checkbox"/>	EST # 07011	Print Date 03/17/03	Scale 1=400'

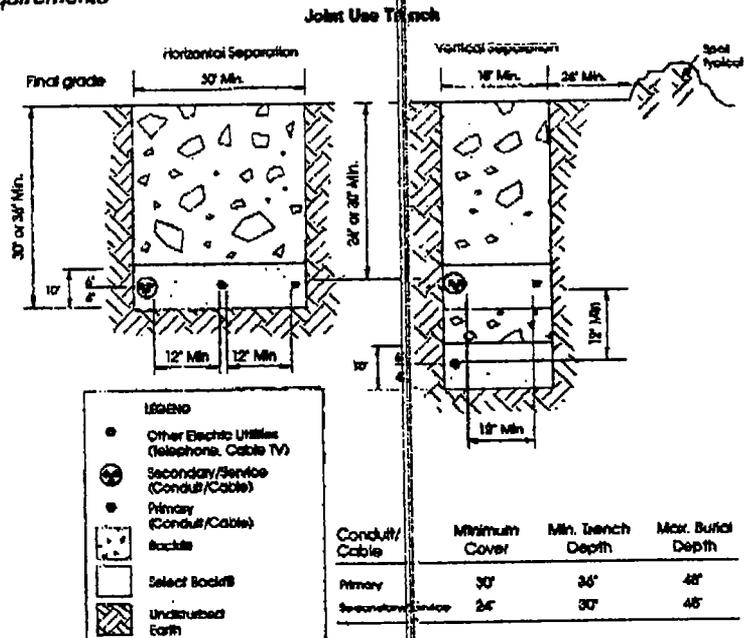
UTAH POWER TRENCHING AND UNDERGROUND REQUIREMENTS

General Information:

- Line Extension Policy information can be found online at www.pacificorp.com by navigating as follows:
- Customer to call UG locating two (2) full working days prior to digging. The numbers are 1- (800)-342-1585
- The Customer is responsible for following the specifications contained herein as well as those found in the Electric Service Requirements Manual for the appropriate state. These can be found online at www.pacificorp.com by navigating News & Info > Electric Service Requirements

Trench & Conduit

- Non-electric utilities (Gas, Water, Sewer, etc.) and privately-owned facilities may not be installed in the power trench without prior approval by your estimator.
- Conduit in place over all roads, ditches, canal crossings, or otherwise specified by Utah Power and Light. Conduit installed at proper depth with conduit ends sealed and marked to prevent dirt, mud, etc. from entering conduit. Schedule 40, gray, electrical PVC conduit is required for all underground electrical facility installations. PVC water pipe will not be accepted. Three-inch conduits are recommended for all applications (unless indicated otherwise). All elbows must be long radius unless approved in advance. Pull lines should be installed in all conduits capable of withstanding 400 lbs. of tension. Repair or replacement of incorrect or plugged conduit will be the responsibility of the customer.



Meter Base

- Height of meter shall be no greater than 6" and no less than 4" to center of socket.
- Each metered service must be permanently labeled to identify customer addresses by means of a metal or hard plastic engraved type label for two or more units.
- Metering location, conduit entrance, and meterbase must be located and installed in compliance with Company Electric Service Manual.
- State of Idaho Electrical Permit (pink tag) must be submitted to the local Utah Power and Light office before service will be energized.

Misc.

- Where underground transformers and primary junctions are located an excavated hole is required. The dimensions are 60" wide x 60" long x 30" deep, from final grade.
- Sand or fine soil for shading of the underground cable in rocky areas must be "spotted" along the trench at the construction site. A 10-12 inch layer of sand/fine soil will be required for the entire project. Contact Utah Power for the backfill procedure to be used.
- Final grade established and cleared, 20 feet back of curb. (The customer will be billed for work needed on our facilities as a result of a change in grade.)

FROM

622-3261 (2/99)

Delray Holms
Work Order #: 2235692
Cust. Acct. #: 83568756001

**UTAH POWER & LIGHT COMPANY
CUSTOMER REQUESTED WORK AGREEMENT**

This Agreement by and between PacifiCorp, dba Utah Power & Light Company, herein called "Company" and Delray Holms, herein called "Customer", for work to be performed by Company for Customer at or near 75 N 2300 E in Jefferson County, State of Idaho. The charge for the work specified below is \$24,943.00

Description of work to be performed by Company:

Remove all overhead facilities, provide underground cable, transformer, and connections to provide power to existing pump.

Description of work to be performed by Customer:

Provide all trenching, backfill, metering, and transformer pad that meet company specification. Provide conductors and connections from pump panel to transformer.

Payment to Company: In consideration of the work to be performed by Company, Customer agrees to pay the estimated costs, in advance, with the understanding that there will be no other charges or refunds for the above specified work.

Company acknowledges receipt from Customer of \$24,943.00, as payment for work to be performed, which work shall begin in a timely manor and shall be completed as soon as feasibly possible.

Any correspondence regarding this work shall be directed to the appropriate party as shown below:

CUSTOMER

Delray Holms
2725 E 500 N
Roberts Id 83444
Phone (208) 2436311

UTAH POWER & LIGHT COMPANY

Scott Blackham
170 W 2nd No.
Rexburg, Idaho 83240
Phone (208) 359-4333

The provisions on page 2 of this document are an integral part of this Agreement.

DELRAY HOLMS

By _____
Signature

Title _____

Print name of Signing Officer

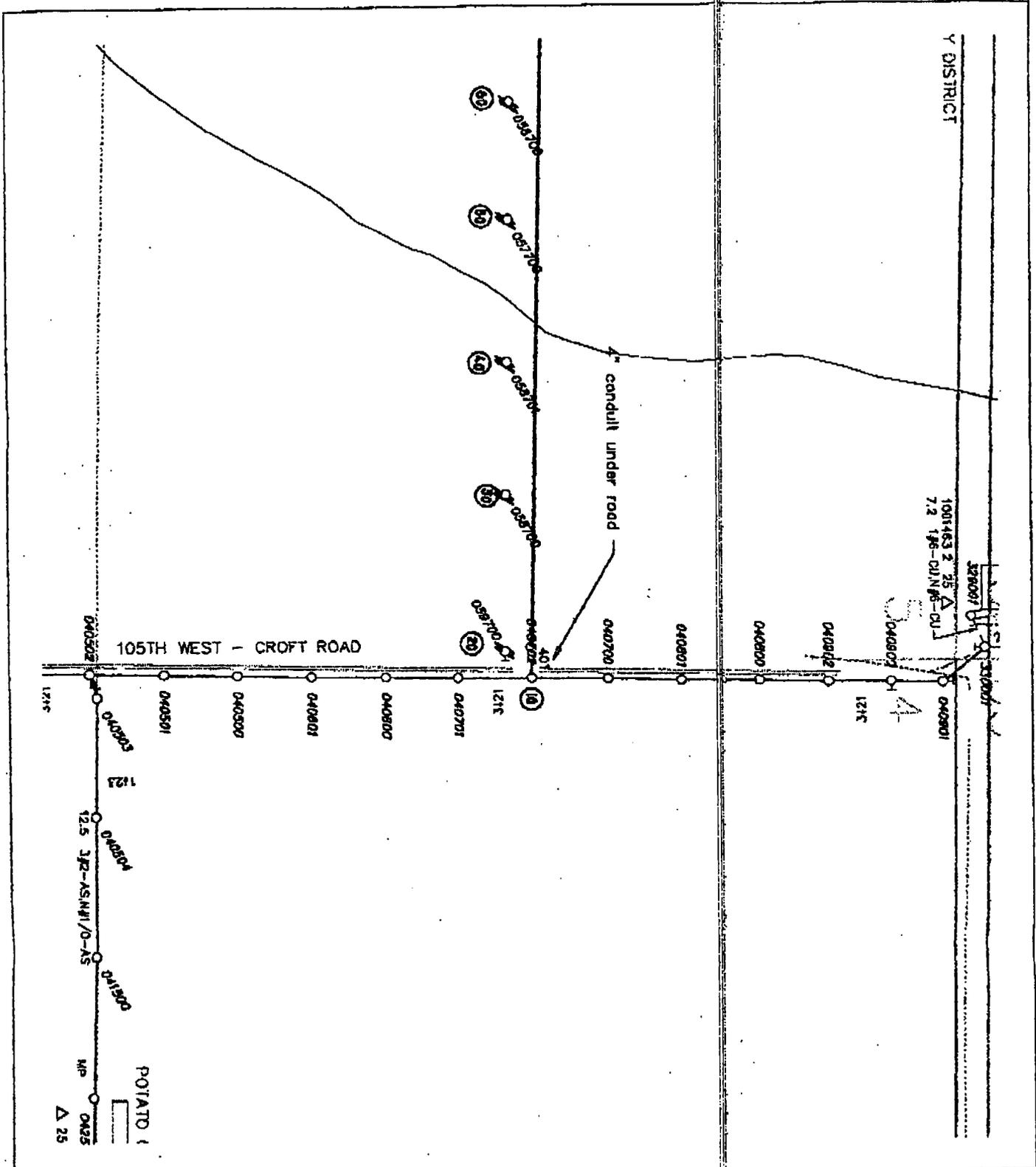
Date

UTAH POWER & LIGHT COMPANY

By _____
Signature

Title _____

Date



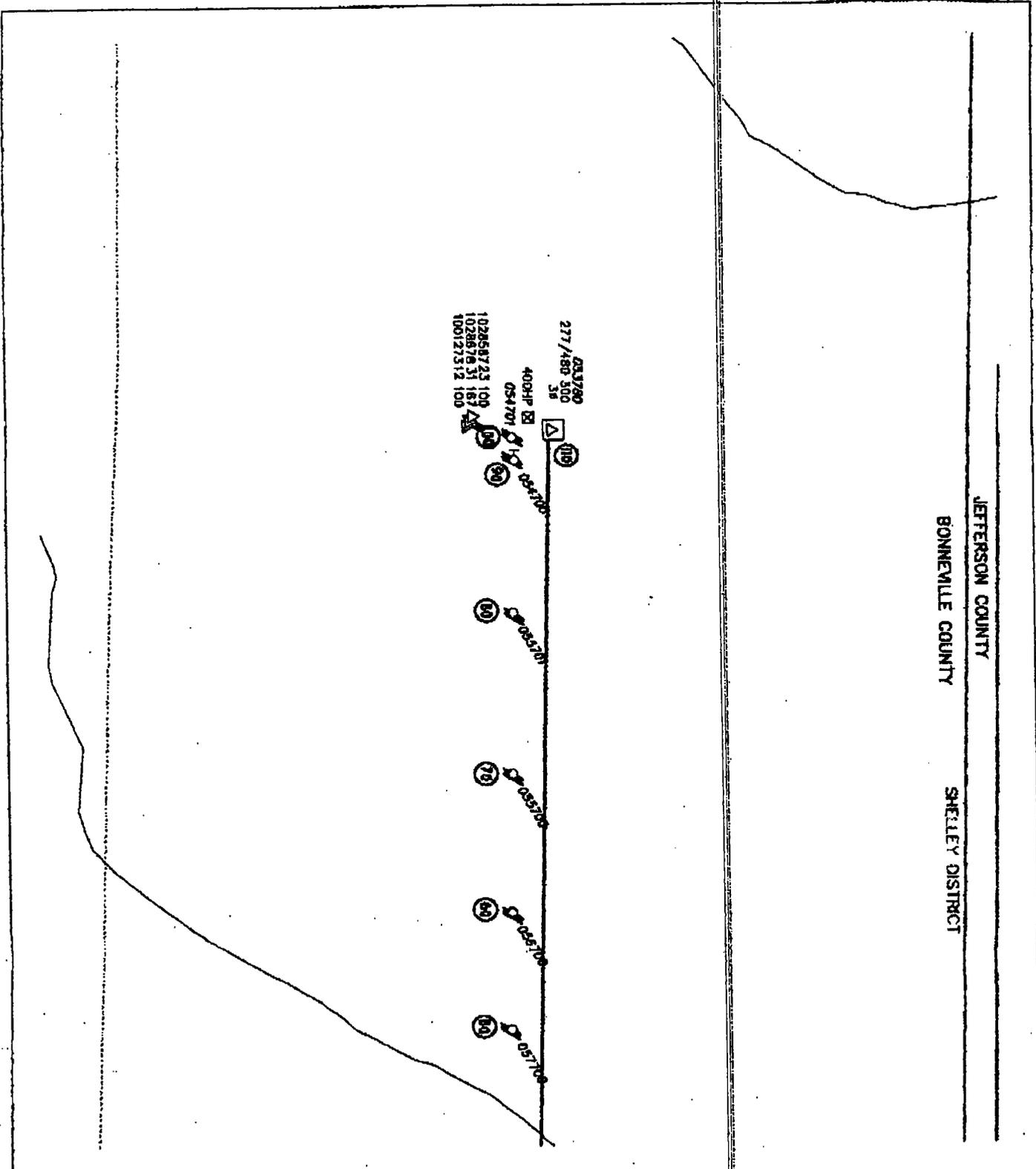
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CC#	WO# / REQ#	Map String	Job Comp Date
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CUSTOMER : Delray Holm ADDRESS : 13157 N 105th Idaho Falls Id		Circuit WTK 12	Post Jobs <input type="checkbox"/> Roll <input type="checkbox"/> Posted <input type="checkbox"/>



PACIFICORP

2 OF 2

EST #	Print Date	Scale
07001	03/17/03	1=400'



Foreman		Emp #	Job Start Date	
CC#	WO# / REQ#	Map String	Job Camp Date	
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CUSTOMER : Delray Holm ADDRESS : 13157 N 105th Idaho Falls Id			Circuit WTK 12	Post Jobs <input type="checkbox"/> RQH <input type="checkbox"/> Posted <input type="checkbox"/>
EST #	Print Date	Scale		
07011	03/17/03	1=400'		

73 034

CONTRACTOR NOTES

1. **SITE PREPARATION.** All soil beneath the pad site must be compacted and level prior to setting or pouring the pad to prevent settling.

2. **CONCRETE.** Steel reinforcement shall be #4 bars, placed according to the drawing. The pad must be poured at least seven full days prior to setting the transformer. The finished surface must be completely flat and level. See Standard 73 036 for concrete specifications.

3. **PREFABRICATION.** The pad may either be constructed on the site or prefabricated according to specifications.

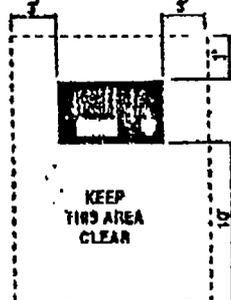
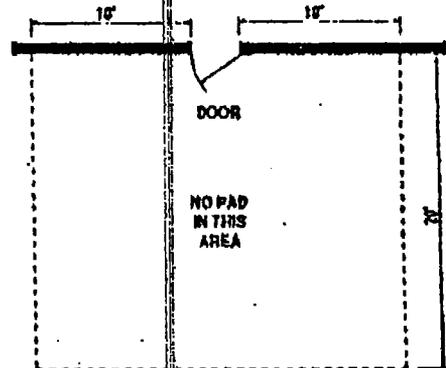
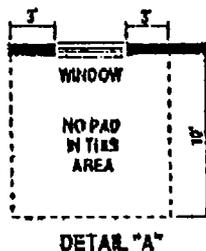
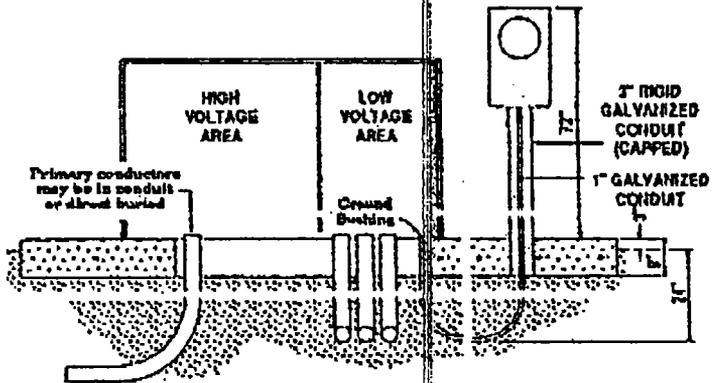
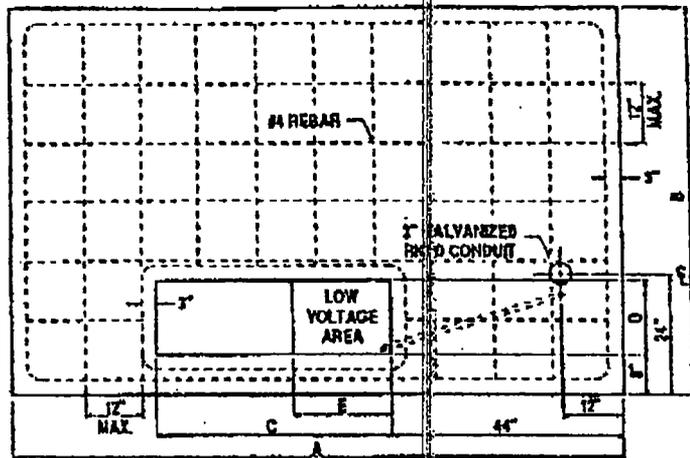
4. **CONDUIT WINDOW LAYOUT** Low voltage conduits shall be formed as tightly as possible against the right side of the opening and shall in no case extend further than 20" from the right side of the conduit window on the small pad or 30" on the large pad. As shown, a one-inch continuous rigid steel conduit with ground bushings at both ends shall be provided on the low voltage side for metering. No more than eight conduits will be used on the low voltage side (not including the metering conduit). Do not put any concrete in or under the conduit window. Use soil to separate conduits. Bell ends are required for all metal conduit, but not for plastic conduit.

5. **CLEARANCES.** The front of the pad should always face away from adjacent structures and be free of obstructions. At least three feet must separate the edges of the pad from any adjacent structure. The edges of the pad must be at least ten feet from any combustible structure. If an adjacent structure has any overhang or eave within 27 vertical feet of the top of the pad, clearances must be measured from the outside of the overhang. The pad must not be placed in an area ten feet in line with or three feet to either side of any window in an adjacent structure (see Detail "A"). Clearance for a door must be twenty feet in line with it and ten feet on the sides (see Detail "B"). Pads must not be placed within fifteen feet of any valve or within twenty feet of any pumping or storage facility containing flammable material. No walls, fences, or any other obstructions will be placed within three feet of the sides or back of the pad, or within ten feet of the front of the pad (see Detail "C"). The area in front of the pad must have ten feet of clear, level working area for maintenance of the transformer. The pad may not be placed in line with an air intake within 32 vertical feet of the surface of pad. Also vertically, it must not be placed within 12 feet of a door or window.

6. **BARRIERS.** If the transformer pad is to be located in areas subject to vehicular traffic, (parking lots, driveways, etc.) contact Utah Power & Light Co. for protective barrier requirements.

UTAH POWER NOTE

1. There are a very few old recycled radial-fed transformers in the system that will not cover the cable openings on these standard pads. If one of these transformers is used, seal the sides of the cable opening to fit the transformer using Sakrete.



TRANSFORMER PAD DIMENSION CHART

TRANSFORMER RATINGS	DIMENSIONS				
	A	B	C	D	E
75 - 500 KVA	128"	78"	48"	15"	20"
750 - 2500 KVA	132"	105"	60"	16"	30"

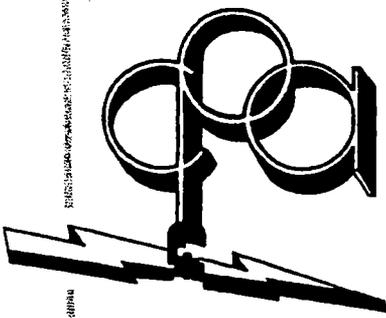
73 034

Customer Supplied Concrete Transformer Pad With CT Metering Riser - This unit should be supplied to commercial or agricultural customers for construction of pads for three-phase transformers with CT metering at the transformer site. It should also be used by line crews as a reference if measurements are in doubt. When this unit is used, Standard 73 036 must also be supplied.

**CUSTOMER SUPPLIED
CONCRETE TRANSFORMER PAD
WITH CT METERING RISER**



DESIGNED BY: A.W. BROWN
APPROVED: D. B. HORMAN
DATE: 3 JULY 1939



Utilities Placing
Customer Service
Above
Corporate Profits

March 24, 2003

Idaho State Public Utilities Commission
CONSUMER DIVISION
P.O. Box 83720
Boise, Idaho 83720-0074

Ladies and Gentlemen:

Del Ray Holm, a large Southeastern Idaho irrigator on Utah Power and Light (UP&L) has asked our group to represent his interest to the Idaho Public Utilities Commission.

Mr. Holm is under the "seasonal constraint" of installing new underground electrical line and accompanying transformation equipment-- including removing "old" - and installing new irrigation pivots. UP&L has refused to provide the Holms with an ITEMIZED accounting of costs involved in the electrical portion of his project.

The accompanying line diagrams and "Equipment Requirements" give only a general overview but no costs. The ITEMIZED costs are necessary for determination of alternative bids for various aspects of the project.

Please have UP&L forward the ITEMIZED figures to Mr. Palmer at the address below. These costs are available on a simple extraction basis by the power company, so we would appreciate their immediate attention to this request by you and us.

Thank you for your help. We will be in touch with you.

cc: Del Ray Holm
Jim Holm
Otto Holm

Sincerely,


Carl L. Palmer

Carl Palmer & Associates

Public Power Consulting
P.O. Box 455
3462 Chalet Drive
Santa Clara, Utah 84765

Appendix B

Office: (435) 628-4888 Cellular: (435) 632-6160 Fax: (435) 628-2008 www.cpalmerpower.com

FROM

622-5261 (2/99)

Delray Holms
Work Order #: 2235687
Cust. Acct. #: 63559756001

**UTAH POWER & LIGHT COMPANY
CUSTOMER REQUESTED WORK AGREEMENT**

This Agreement by and between PacifiCorp, dba Utah Power & Light Company, herein called "Company" and Delray Holms, herein called "Customer", for work to be performed by Company for Customer at or near 75 N 2300 E in Jefferson County, State of Idaho. The charge for the work specified below is \$27,421.00.

Description of work to be preformed by Company:

Remove all overhead facilities, provide underground cable, transformer, and connections to provide power to existing pump.

Description of work to be preformed by Customer:

Provide all trenching, backfill, metering, and transformer pad that meet company specification. Provide conductors and connections from pump panel to transformer.

Payment to Company: In consideration of the work to be performed by Company, Customer agrees to pay the estimated costs, in advance, with the understanding that there will be no other charges or refunds for the above specified work.

Company acknowledges receipt from Customer of \$27,421.00, as payment for work to be performed, which work shall begin in a timely manor and shall be completed as soon as feasibly possible.

Any correspondence regarding this work shall be directed to the appropriate party as shown below:

CUSTOMER

Delray Holms
2725 E 500 N
Roberts Id 83444
Phone (208) 2436311

UTAH POWER & LIGHT COMPANY

Scott Blackham
170 W 2nd No.
Rexburg, Idaho 83440
Phone (208) 359-4233

The provisions on page 2 of this document are an integral part of this Agreement.

DELRAY HOLMS

By _____
Signature

Title _____

Print name of Signing Officer

Date

UTAH POWER & LIGHT COMPANY

By _____
Signature

Title _____

Date

FROM



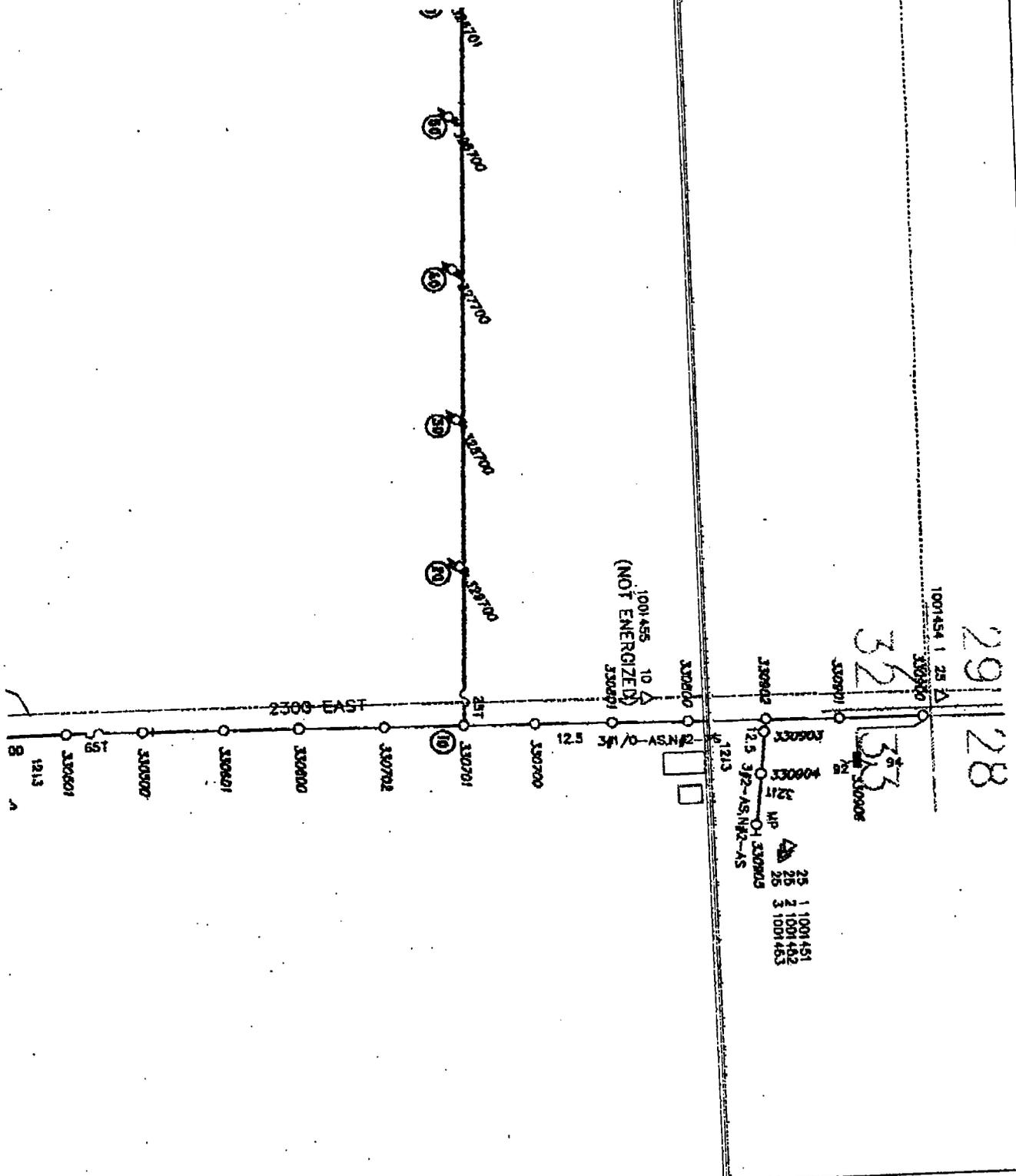
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CC#	WO# / REQ#	Map String	Job Comp Date					
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CUSTOMER : Delray Holm ADDRESS : 75 N 2300 E Roberts ID			Circuit	Post Jobs <input type="checkbox"/>	EST #	Print Date	Scale	
			WTK 12	ROI <input type="checkbox"/> Poated <input type="checkbox"/>	07001	03/17/03	1=400'	

Received: 3/21/03; 4:27PM;
3-21-203 4:29PM

FROM

=> CARL PALMER & ASSOC; #3

P. 3



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EST #	Print Date	Scale	
07001	03/17/03	1=400'	



PACIFICORP

2 OF 2

FROM

 **UTAH POWER**
Rexburg Service Center
170 W 2nd N
Rexburg, Idaho 83440

March 18, 2003

Delray Holms
2725 E 500 N
Roberts, Idaho 83444

RE: Underground Conversion

Dear Customer:
Enclosed are the following:

- Accommodation Contract(s)
- Two job sketches showing poles to be removed and underground line route
- Trenching and Underground Requirements
- Transformer pad specification

Please review the job sketch, sign and return one copy of the sketch, the signed agreement, and a check for \$52364.00 made payable to Utah Power. An executed copy of the agreement will be returned to you at your request.

The other job sketch is for your information. It shows where you should place the road crossings and the number and size of conduits. Gray, electrical grade, schedule 40 PVC conduit is required. Please feel free to call and schedule a time when you can come in and we can go over the trenching/conduit requirements that apply for your project, if you have any questions.

When I have received your signed contract, check, and sketch; I will turn the project over to Larry Christensen (359-4237) for Scheduling. You will need to contact him to schedule a date when we both can be ready.

All trenching and backfill is to be provided by the developer and must meet Utah Power specifications. Utah Power will not be responsible for trenches opened without a scheduled/confirmed date or for trenches in projects that are not ready on the scheduled date. Trenches opened, without prior approval or in projects that are not ready, may need to be closed and reopened at a later date.

If you have any questions, please call me at (208) 359-4233

Sincerely,

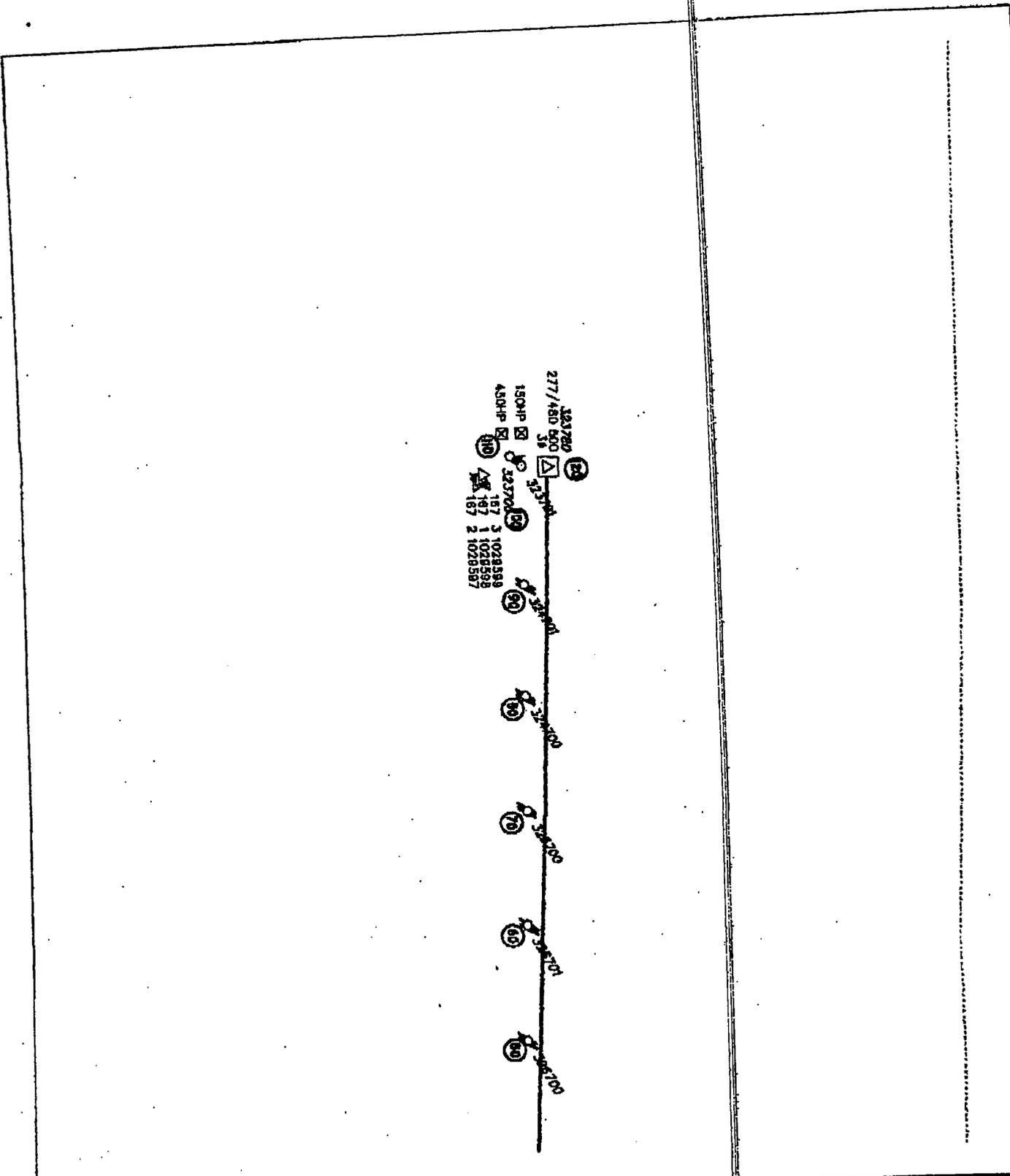
Scott Blackham
Journeyman Estimator

Received: 3/21/ 3; 4:28PM;
3-21-203 4:30PM

=> CARL PALMER & ASSOC; #5

P. 5

FROM



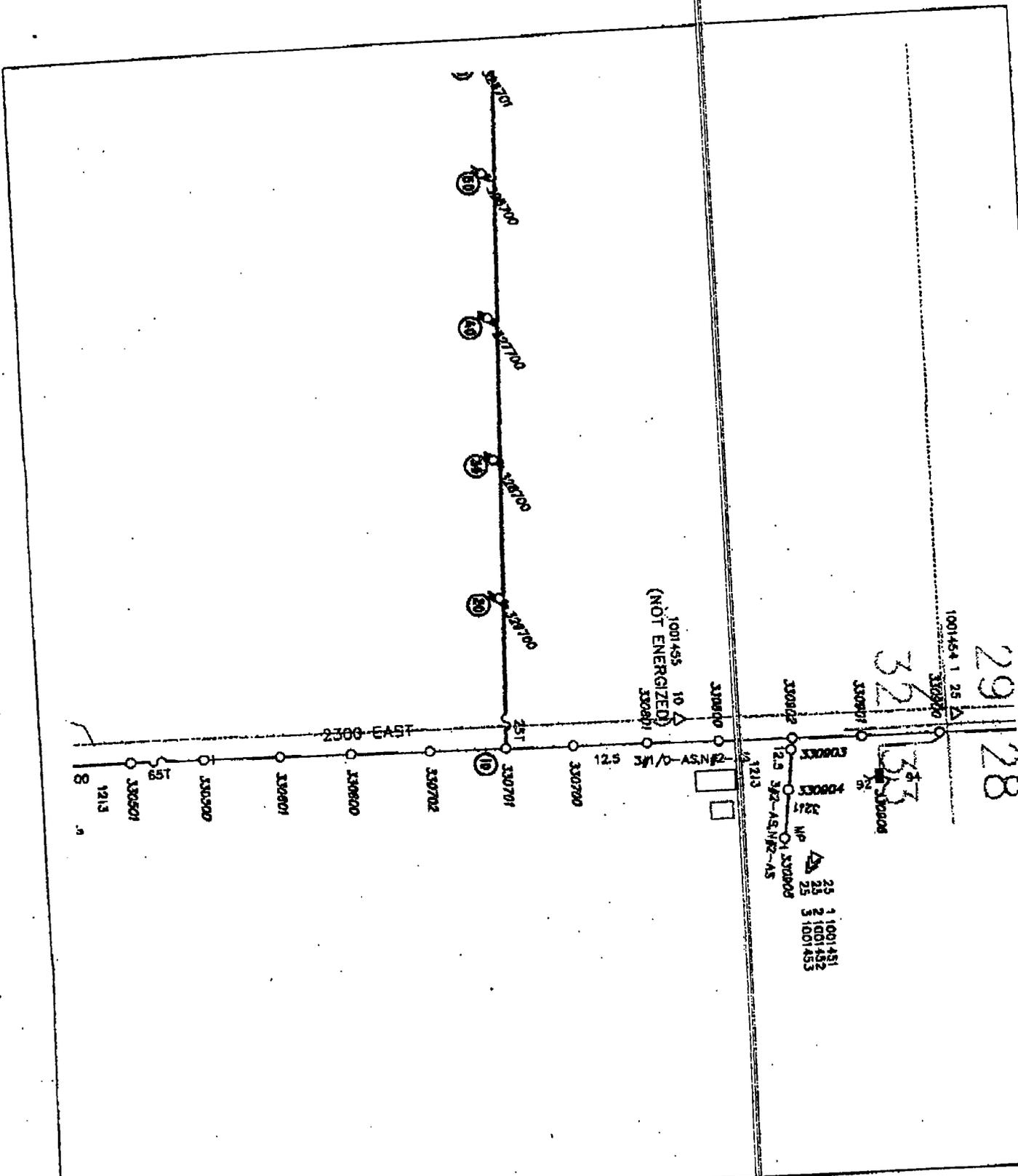
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CUSTOMER : Delray Holm ADDRESS : 75 N 2300 E Roberts ID			Circuit WTK 12	Post Jobs <input type="checkbox"/> RCM <input type="checkbox"/> Posted <input type="checkbox"/>
EST #		Print Date	Scale	
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Received: 3/21/03; 4:29PM;
3-21-203 4:30PM

FROM

=> CARL PALMER & ASSOC; #6

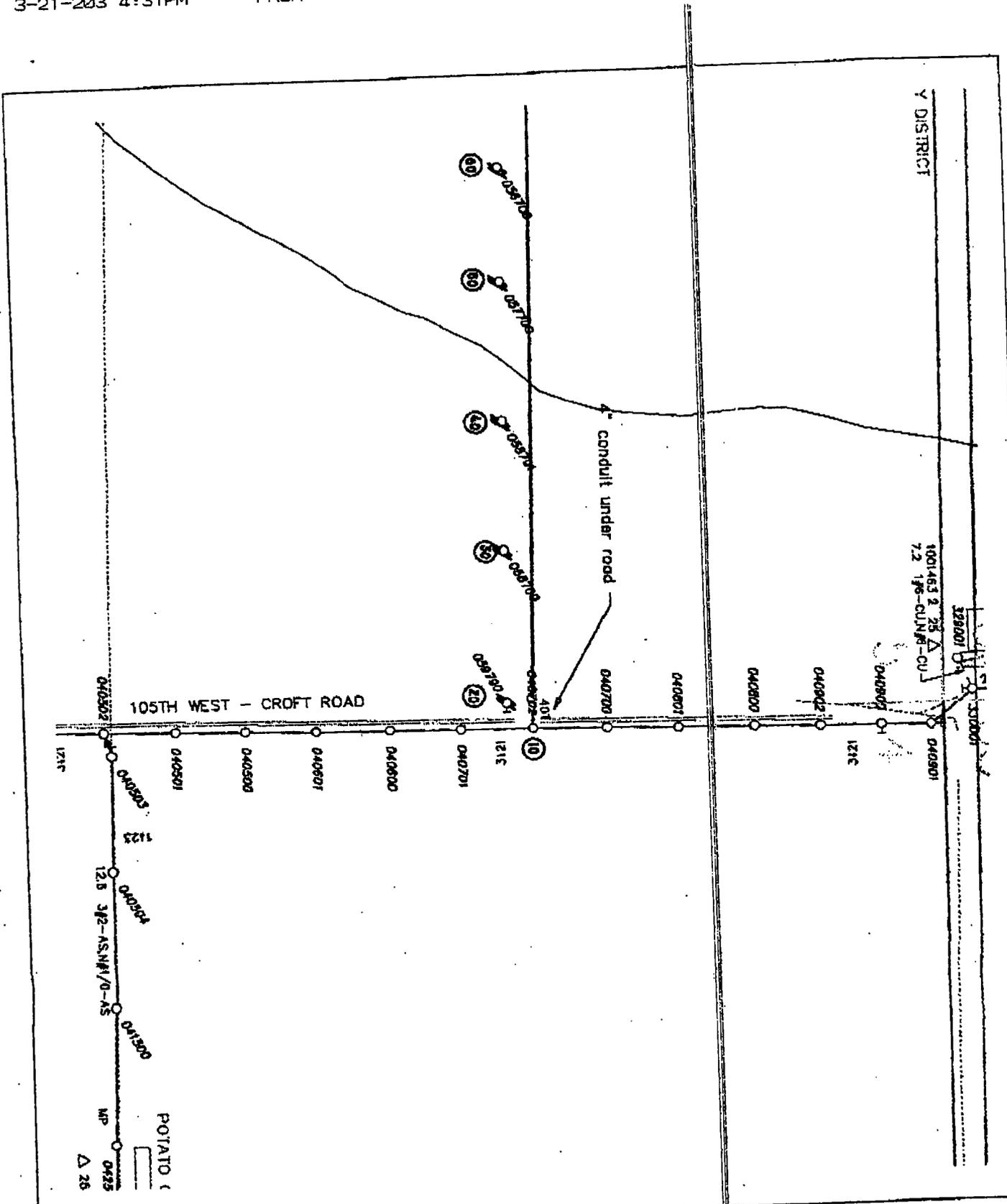
P. 6



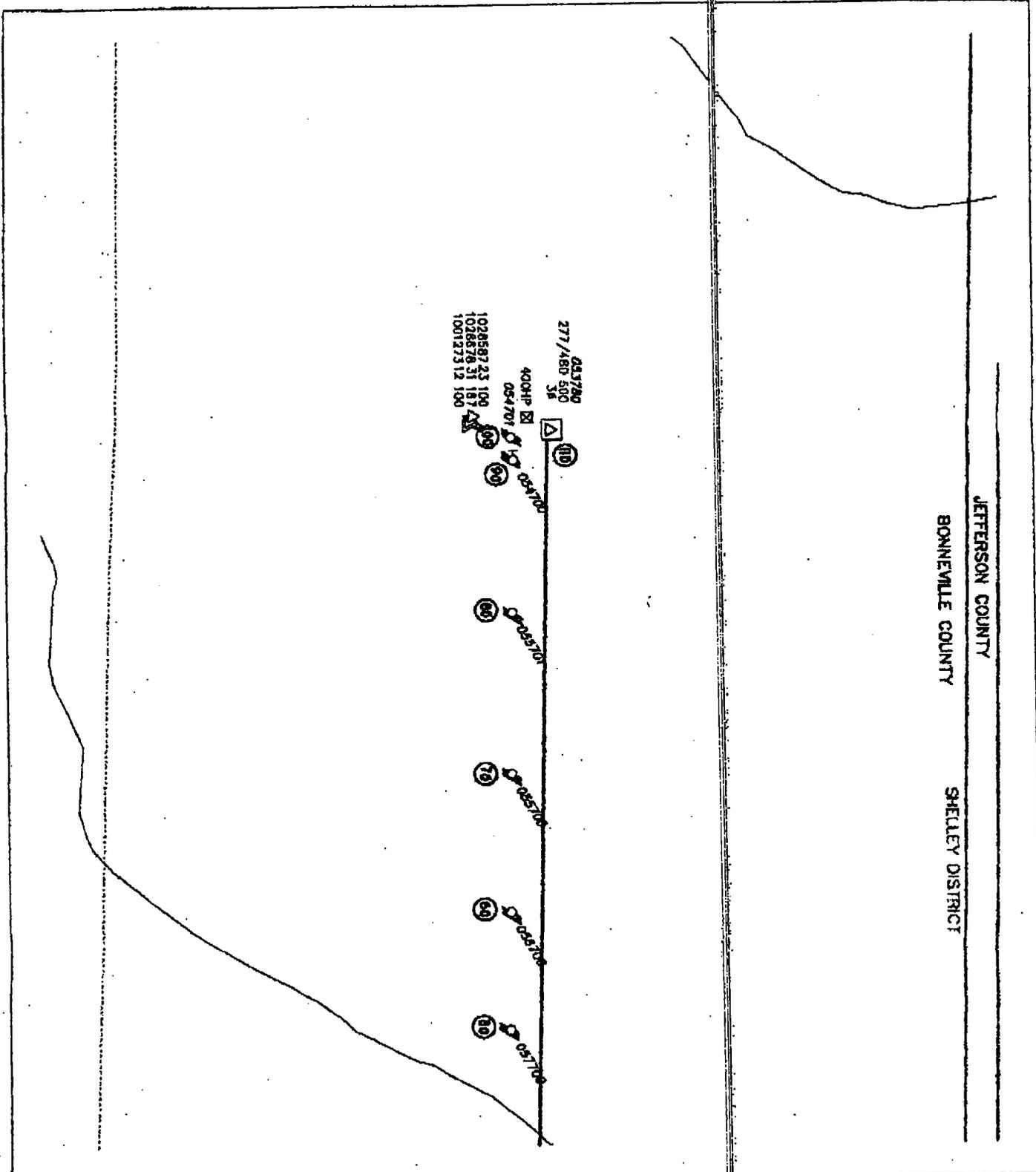
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Foreman		Emp #	Job Start Date	 PACIFICORP
CC#	WO# / REQ#	Map String	Job Comp Date	
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CUSTOMER : Delray Holm ADDRESS : 75 N 2300 E Roberts ID		Circuit WTK 12	Post Jobs <input type="checkbox"/> ROI <input type="checkbox"/> Posted <input type="checkbox"/>	EST # 07001 Print Date 03/17/03 Scale 1=400'

FROM



Foreman		Emp #	Job Start Date	 PACIFICORP 2 of 2		
CC#	WO# / REQ#	Map String	Job Comp Date			
11471	002235692	03103036.0				
CUSTOMER : Delray Holm ADDRESS : 13157 N 105th Idaho Falls Id		Circuit	Post Jobs	EST #	Print Date	Scale
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Foreman		Emp #	Job Start Date
CC#	WO# / REQ#	Map String	Job Comp Date
11471	002235692	03103036.0	
CUSTOMER : Delray Holm ADDRESS : 13157 N 105th Idaho Falls Id		Circuit WTK 12	Post Jobs <input type="checkbox"/> ROM <input type="checkbox"/> Posted <input type="checkbox"/>



PACIFICORP

1 OF 2

EST ID#	Print Date	Scale
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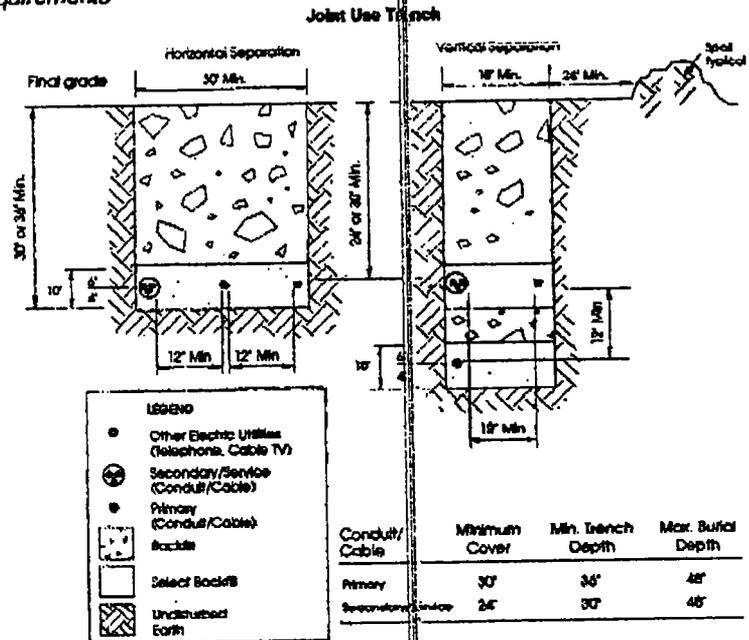
UTAH POWER TRENCHING AND UNDERGROUND REQUIREMENTS

General Information:

- Line Extension Policy information can be found online at www.pacificorp.com by navigating as follows:
- Customer to call UG locating two (2) full working days prior to digging. The numbers are 1- (800)-342-1585
- The Customer is responsible for following the specifications contained herein as well as those found in the Electric Service Requirements Manual for the appropriate state. These can be found online at www.pacificorp.com by navigating News & Info > Electric Service Requirements

Trench & Conduit

- Non-electric utilities (Gas, Water, Sewer, etc.) and privately-owned facilities may not be installed in the power trench without prior approval by your estimator.
- Conduit in place over all roads, ditches, canal crossings, or otherwise specified by Utah Power and Light. Conduit installed at proper depth with conduit ends sealed and marked to prevent dirt, mud, etc. from entering conduit. Schedule 40, gray, electrical PVC conduit is required for all underground electrical facility installations. PVC water pipe will not be accepted. Three-inch conduits are recommended for all applications (unless indicated otherwise). All elbows must be long radius unless approved in advance. Pull lines should be installed in all conduits capable of withstanding 400 lbs. of tension. Repair or replacement of incorrect or plugged conduit will be the responsibility of the customer.



Meter Base

- Height of meter shall be no greater than 6' and no less than 4' to center of socket.
- Each metered service must be permanently labeled to identify customer addresses by means of a metal or hard plastic engraved type label for two or more units.
- Metering location, conduit entrance, and meterbase must be located and installed in compliance with Company Electric Service Manual.
- State of Idaho Electrical Permit (pink tag) must be submitted to the local Utah Power and Light office before service will be energized.

Misc.

- Where underground transformers and primary junctions are located an excavated hole is required. The dimensions are 60" wide x 60" long x 30" deep, from final grade.
- Sand or fine soil for shading of the underground cable in rocky areas must be "spotted" along the trench at the construction site. A 10-12 inch layer of sand/fine soil will be required for the entire project. Contact Utah Power for the backfill procedure to be used.
- Final grade established and cleared, 20 feet back of curb. (The customer will be billed for work needed on our facilities as a result of a change in grade.)

622-8261 (2/99)

Delray Holms
Work Order #: 2235692
Cust. Acct. #: 83558756001

**UTAH POWER & LIGHT COMPANY
CUSTOMER REQUESTED WORK AGREEMENT**

This Agreement by and between PacifiCorp, dba Utah Power & Light Company, herein called "Company" and Delray Holms, herein called "Customer", for work to be performed by Company for Customer at or near 75 N 2300 E in Jefferson County, State of Idaho. The charge for the work specified below is **\$24,943.00**

Description of work to be performed by Company:

Remove all overhead facilities, provide underground cable, transformer, and connections to provide power to existing pump.

Description of work to be performed by Customer:

Provide all trenching, backfill, metering, and transformer pad that meet company specification. Provide conductors and connections from pump panel to transformer.

Payment to Company: In consideration of the work to be performed by Company, Customer agrees to pay the estimated costs, in advance, with the understanding that there will be no other charges or refunds for the above specified work.

Company acknowledges receipt from Customer of \$24,943.00, as payment for work to be performed, which work shall begin in a timely manor and shall be completed as soon as feasibly possible.

Any correspondence regarding this work shall be directed to the appropriate party as shown below:

CUSTOMER

Delray Holms
2725 E 500 N
Roberts Id 83444

Phone (208) 2436311

UTAH POWER & LIGHT COMPANY

Scott Blackham
170 W 2nd No.
Rexburg, Idaho 83440

Phone (208) 359-4333

The provisions on page 2 of this document are an integral part of this Agreement.

DELRAY HOLMS

By _____
Signature

Title _____

Print name of Signing Officer

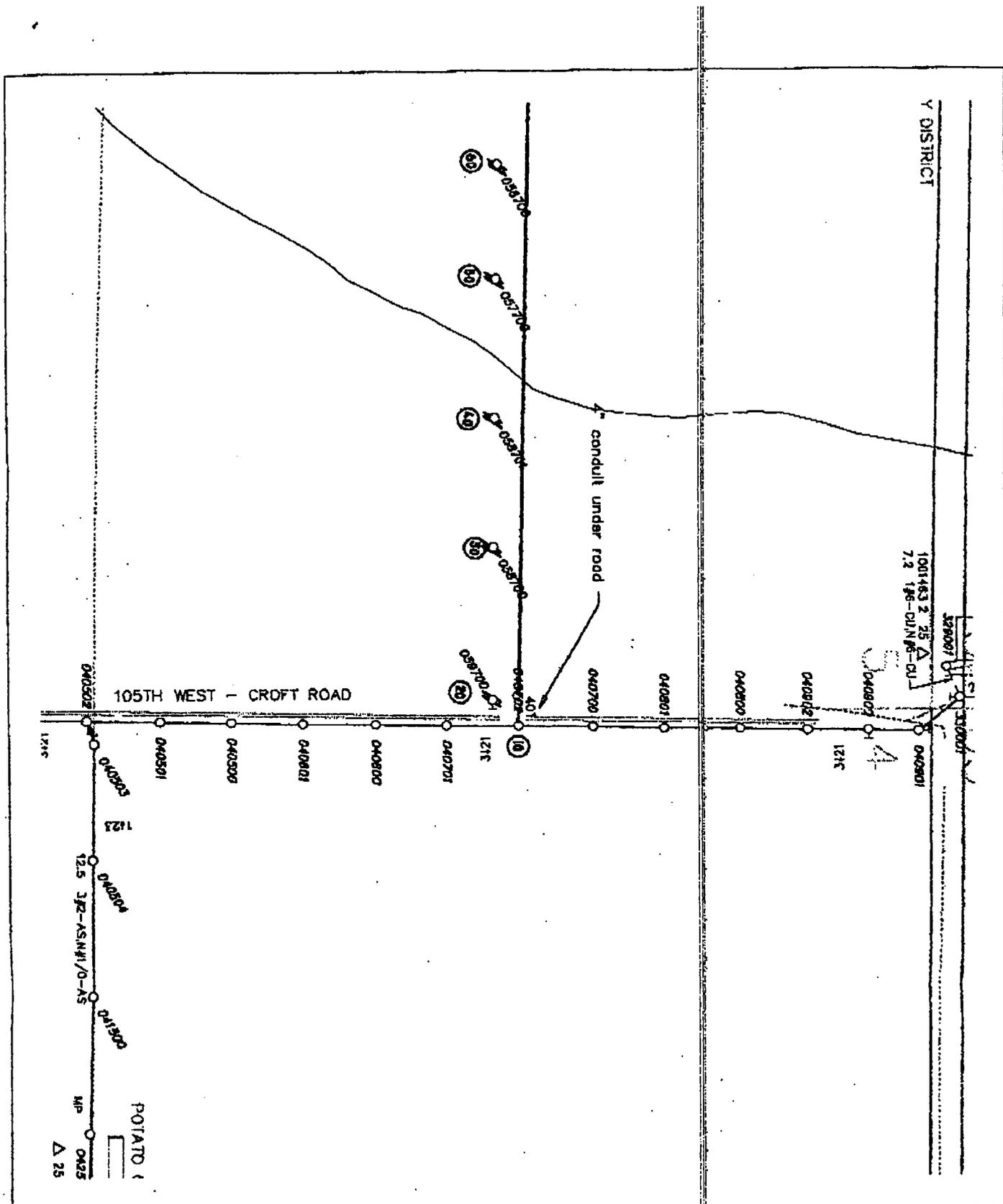
Date

UTAH POWER & LIGHT COMPANY

By _____
Signature

Title _____

Date



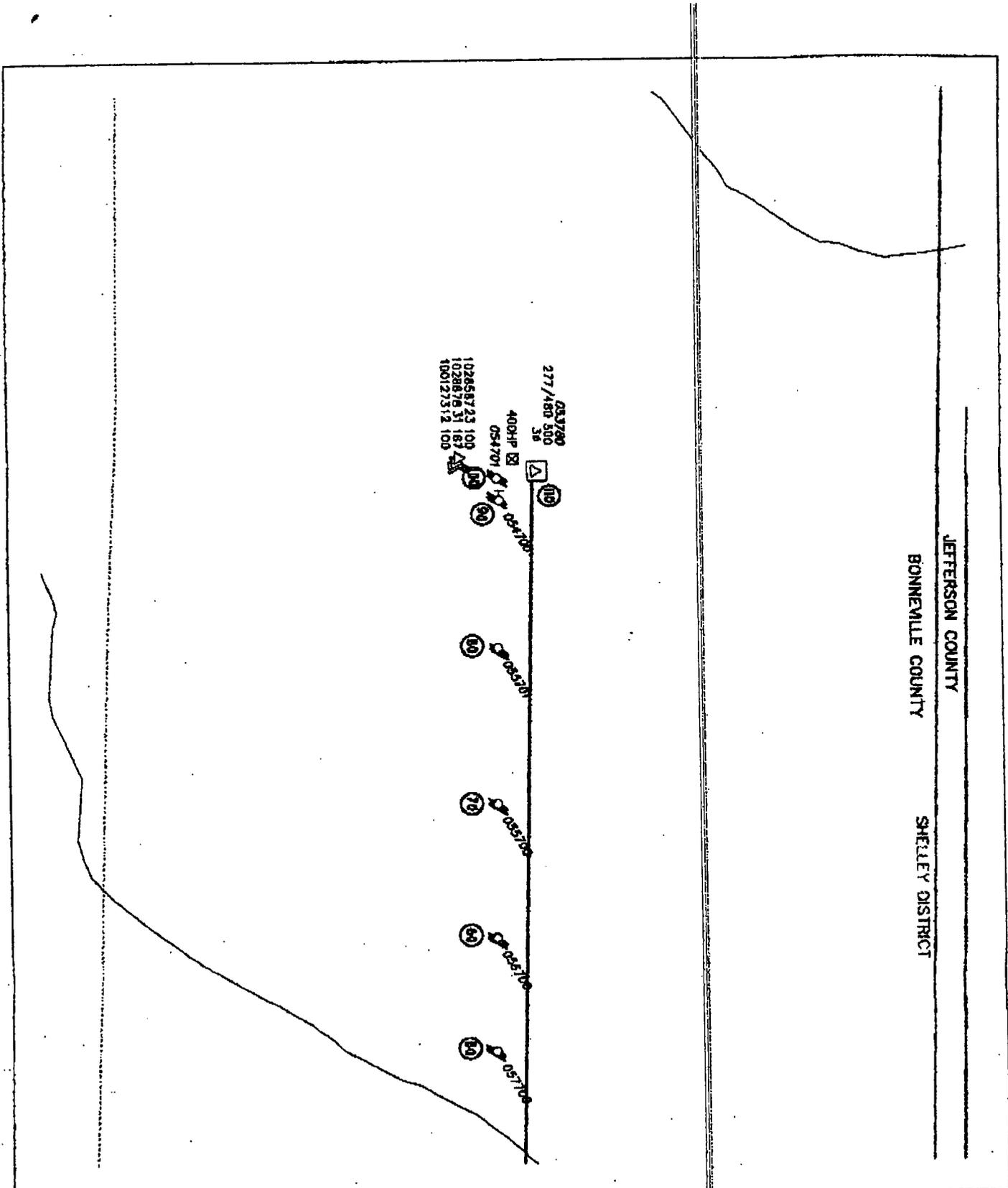
Foreman		Emp #	Job Start Date
CC#	WO# / REQ#	Map String	Job Comp Date
11471	002235692	03103036.0	
CUSTOMER : Delray Holm ADDRESS : 13157 N 105th Idaho Falls Id		Circuit WTK 12	Post Jobs <input type="checkbox"/> Roll <input type="checkbox"/> Posted <input type="checkbox"/>



PACIFICORP

2 of 2

EST #	Print Date	Scale
07001	03/17/03	1=400'



Foreman		Emp #	Job Start Date	 PACIFICORP
CC#	WO# / REQ#	Map String	Job Comp Date	
11471	002235692	03103036.0		1 OF 2
CUSTOMER : Delray Holm ADDRESS : 13157 N 105th Idaho Falls Id			Circuit WTK 12	Post Jobs <input type="checkbox"/> RQI <input type="checkbox"/> Posted <input type="checkbox"/>
EST #		Print Date		Scale
07001		03/17/03		1=400'

73 034

CONTRACTOR NOTES

1. **SITE PREPARATION.** All soil beneath the pad site must be compacted and level prior to setting or pouring the pad to prevent settling.

2. **CONCRETE.** Steel reinforcement shall be #4 bars, placed according to the drawing. The pad must be poured at least seven full days prior to setting the transformer. The finished surface must be completely flat and level. See Standard 73 036 for concrete specifications.

3. **PREFABRICATION.** The pad may either be constructed on the site or prefabricated according to specifications.

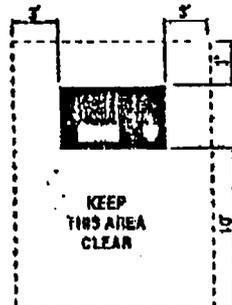
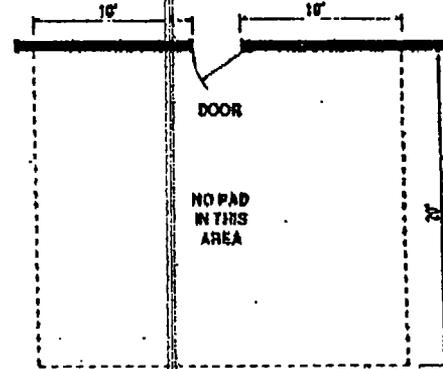
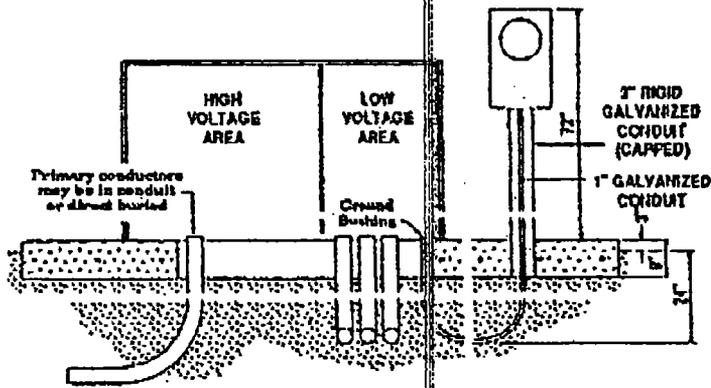
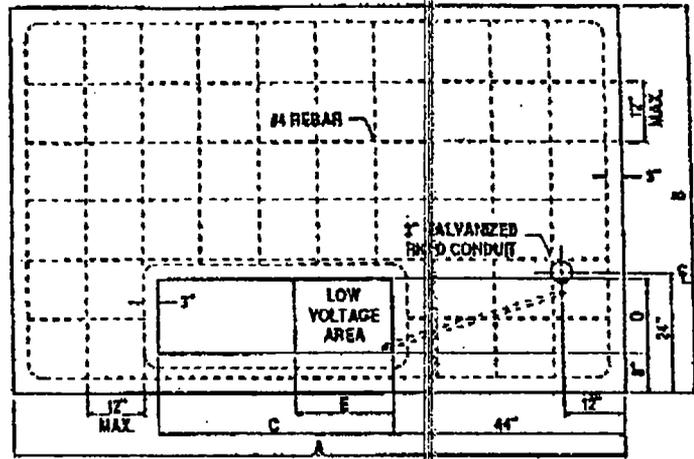
4. **CONDUIT WINDOW LAYOUT** Low voltage conduits shall be formed as tightly as possible against the right side of the opening and shall in no case extend further than 20" from the right side of the conduit window on the small pad or 30" on the large pad. As shown, a one-lock continuous rigid steel conduit with ground bushings at both ends shall be provided on the low voltage side for metering. No more than eight conduits will be used on the low voltage side (not including the metering conduit). Do not put any concrete in or under the conduit window. Use soil to separate conduits. Bell ends are required for all metal conduit, but not for plastic conduit.

5. **CLEARANCES.** The front of the pad should always face away from adjacent structures and be free of obstructions. At least three feet must separate the edges of the pad from any adjacent structure. The edges of the pad must be at least ten feet from any combustible structure. If an adjacent structure has any overhang or eave within 27 vertical feet of the top of the pad, clearances must be measured from the outside of the overhang. The pad must not be placed in an area ten feet in line with or three feet to either side of any window in an adjacent structure (see Detail "A"). Clearance for a door must be twenty feet in line with it and ten feet on the sides (see Detail "B"). Pads must not be placed within fifteen feet of any valve or within twenty feet of any pumping or storage facility containing flammable material. No walls, fences, or any other obstructions will be placed within three feet of the sides or back of the pad, or within ten feet of the front of the pad (see Detail "C"). The area in front of the pad must have ten feet of clear, level working area for maintenance of the transformer. The pad may not be placed in line with an air intake within 32 vertical feet of the surface of pad. Also vertically, it must not be placed within 12 feet of a door or window.

6. **BARRIERS.** If the transformer pad is to be located in areas subject to vehicular traffic, (parking lots, driveways, etc.) contact Utah Power & Light Co. for protective barrier requirements.

UTAH POWER NOTE

1. There are a very few old recycled radium-faced transformers in the system that will not cover the cable openings on these standard pads. If one of these transformers is used, seal the sides of the cable opening to fit the transformer using Sakrete.



TRANSFORMER PAD DIMENSION CHART

TRANSFORMER RATING	DIMENSIONS				
	A	B	C	D	E
75 - 500 KVA	128"	78"	48"	15"	20"
750 - 2500 KVA	132"	106"	60"	16"	30"

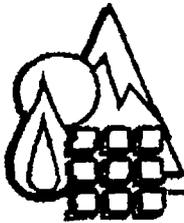
73 034

Customer Supplied Concrete Transformer Pad With CT Metering Riser - This unit should be supplied to commercial or agricultural customers for construction of pads for three-phase transformers with CT metering at the transformer site. It should also be used by line crews as a reference if measurements are in doubt. When this unit is used, Standard 73 036 must also be supplied.

**CUSTOMER SUPPLIED
CONCRETE TRANSFORMER PAD
WITH CT METERING RISER**



DESIGNED BY: A.W. BROWN *AWB*
APPROVED: D. B. HORMAN *DBH*
DATE: 3 JULY 1939



**IDAHO
PUBLIC UTILITIES
COMMISSION**

EXHIBIT B

P.O. Box 83720, Boise, Idaho 83720-0074

Paul Kjellander, President
Marsha H. Smith, Commissioner
Dennis S. Hansen, Commissioner

April 2, 2003

Carl L. Palmer
Carl Palmer & Associates
P.O. Box 455
3642 Chalet Drive
Santa Clara, UT 87565

Dear Mr. Palmer:

I received your March 24, 2003, letter concerning Del Ray Holm and Utah Power and Light's costs for installing electric service for new irrigation pivots. Normally the Public Utilities Commission does not take third-party inquiries or complaints. However, I spoke to Mr. Holms yesterday and he gave me permission to share the information supplied to him by Utah Power and Light. Your letter asks for an itemization of the two work requests.

First, both requests denote that the company will remove the existing overhead facilities, provide the new underground cable, the transformer and the connections to provide power to the pumps. On the other hand, the customer is to provide the trenching, back-filling, conduit, meter base and transformer pad. The following itemization shows the company's labor/vehicle and material costs. We believe this itemization is in sufficient detail for you to evaluate the estimates.

	Request # 2235692	Request # 2235687
Labor & Vehicle	\$17,098.00	\$17,901.00
Material	\$18,955.00	\$20,747.00
Material Salvage	(\$6,394.00)	(\$5,873.00)
Accrued Depreciation Credit	(\$4,716.00)	(\$5,354.00)
Total Cost	\$24,943.00	\$27,421.00

I hope this information will be of benefit to you

Sincerely

Nancy Harman
Utilities Compliance Investigator

cc: Delray Holms
Utah Power & Light

Located at 472 West Washington Street, Boise, Idaho 83702
Telephone: (208) 334-0300 Facsimile: (208) 334-3762

Appendix C

Utilities Placing
Customer Service
Above
Corporate Profits

April 2, 2003

Ms. Nancy Harmon
UTILITIES COMPLIANCE INVESTIGATOR
Idaho Public Utilities Commission
P.O. Box 83720
Boise, Idaho 83720-0074

Dear Ms. Harman:

Thank you for your prompt response and information sent to use on April 2, in reply to our request for itemization of the Del Ray Holm project.

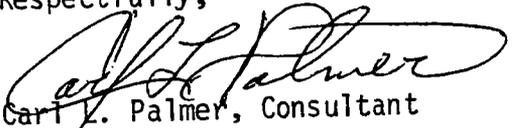
The four topics you reference in that correspondence are "Project categories" not "Unit itemization"...which is QUANTITY, DESCRIPTION, UNIT \$, EXTD.\$, for each category.

I have enclosed an itemization sheet prepared by Utah Power and Light (UP&L) for another UP&L irrigation project. We would expect no less of a cost breakdown or "Itemization" than this which has been prepared for another irrigation project.

Also, Please have UP&L submit their "Applicant Built Line Contract" for our review. It contains 11 pages. An example of that document is also enclosed.

Thank you again. We look forward to your timely response.

Respectfully,


Carl L. Palmer, Consultant
For Del Ray Holm

cc: Del Ray Holm and others

Carl Palmer & Associates
Public Power Consulting
P.O. Box 455
3462 Chalet Drive
Santa Clara, Utah 84765

Appendix D

This is "Itemization" on Material

Need same for:

- Labor
- Vehicles
- Material Salvage
- Accrued Depreciation Credit (on what)?
- Material Sales

EXHIBIT D

Quantity	unit	Stock #	Short Description	Unit \$	Extd. \$
8	EA	1580214	ROD, GRD, 5/8" X 10', COPPERWELD/BONDED CU	6.45	\$ 38.70
1	EA	1720627	PAD, BOX, SECT CABINET, 3PH, 25 KV 5105/51	227.82	\$ 227.82
9	EA	1950307	IND, FAULT, ELB MTG, TEST PT, SHLD, 300A	70.24	\$ 632.16
17,500	FT	4200101	CABLE UG, 25KV, 1/0 AL, SOL, 260 MIL	0.95	\$16,625.00
46	EA	4623807	CONN, VISE TYPE, CU, #2-3STR, BLTD, 0.320 D	1.89	\$ 86.94
2	EA	4730082	XFMR, PAD, 3PH, 150, 7.2X14.4, 480, LOOP, NT	5582	\$11,184.00
3	EA	5460103	LOCK, DISPOSABLE, EQUIPMENT	0.65	\$ 1.95
6	EA	6113807	CLAMP, GRD ROD, 5/8", CU CLAD GROUND	0.81	\$ 4.86
10	EA	6117709	CONN, GRD, BRZ, XFMR, #8 SOL, #2 STR	1.34	\$ 13.40
1	EA	6700146	CABINET, SECTIONALIZING, 25KV, 3PH, MILD S	658.66	\$ 658.66
18	EA	6800312	SEAL, KIT, URD CABLE, 200 AMP	6.15	\$ 110.70
3	EA	6807069	JCT, UG, LDBRK, 25KV, 200A, 3POS, ABOVE GRAD	129.33	\$ 387.99
12	EA	6810006	BUSHING, UG, 200A, INSR, 25KV, W/LDBRK	31.84	\$ 382.08
6	EA	6813703	CAP, UG, 200A, INSUL, 15KV, LOADBREAK	15.77	\$ 94.62
18	EA	6879703	ELBOW, UG, 200A, 25KV, 1/0 STR, W/TEST PT, 26	29.92	\$ 538.56
			Sub Total		\$30,985.24
			Overheads		\$13,943.36
			Material Total		\$44,928.60
			Sales Tax		\$ 2,246.43
			Total Sales Price		\$47,175.03

Note:

This list includes all material that UP & L is willing to sell applicant for the purpose of installing an applicant built line in the Harner, Idaho area. This list does not include some minor material that is required to complete the installation of the distribution backbone and it is the responsibility for the applicant to acquire that material. In the event applicant elects to purchase material from UP & L applicant will need to make that request in writing, at such time UP & L will provide applicant a bill of sale for material listed above.



FAX Correspondence

To: Carl Palmer
Fax: (208) 522-8840
Date & Time: April 16, 2003 (8:46 AM)
From: Marge Maxwell
Re: UP&L's (PacifiCorp) Response

This transmission is 2 page(s) including the cover sheet.

MESSAGE

Mr. Palmer:

If you are in Idaho, you can contact the Commission by calling 1 (800) 432-0369.

Marge Maxwell
Utilities Compliance Investigator
(208) 334-0369

Sent: Tuesday, April 15, 2003 12:02 PM
To: Marge Maxwell
Subject: Del Ray Holm
Marge,

I was not initially involved in this complaint, but after thoroughly investigating Del Ray Holm's work request I see that he is asking for Overhead to Underground Conversion/Relocation of Facilities. Relocation of Facilities does not qualify for Applicant Built Line Extension as it does not meet the definition of a Line Extension. Definition of Line Extension is located in our Regulation 12R. 2:

CONDITIONS AND DEFINITIONS

(d) Extension -- A branch from, a continuation of, or an increase in the capacity of, an existing Company owned transmission or distribution line. An extension may be single-phase, three-phase or a conversion of a single-phase line to a three-phase line. The Company will own, operate and maintain all Extensions made under this regulation.

In any case, we would not be willing to provide any customer/applicant with the detailed information Mr. Palmer is requesting. Our policy of providing this information was established back in 2001 after we had an experience with the first applicant built line in Idaho. This extension was for a customer building phase one of a new industrial park. (not irrigation as Mr. Palmer states). After we designed the job, the individual had a contract from us - that we understood he was going to sign and purchase the material from us. Based on that assumption we supplied the itemized material and price sheet. However, at that point the customer began to shop each item and also to modify the design and the job ended up requiring an inordinate amount of oversight and inspection by UP&L. As a result of that experience, and further study of the matter, the Company determined that we will no longer provide a customer a detailed material price list. When that same customer built phase-two in 2002 a detailed material price list was not provided, nor have we provided such a list to any other customer since then.

Robin Cross
Senior Analyst
Tariff Policy