



July 31, 2003

Scott Woodbury
Deputy Attorney General
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

RE: Idaho PAC-E-03-9
IPUC 1st Set Data Requests (1-10)

Please find enclosed PacifiCorp's Response to IPUC 1st Set of Data Requests (1-10).

If you have any questions, please call me at (503) 813-6048.

Sincerely,

A handwritten signature in black ink that reads "Paul Wrigley".

Paul Wrigley,
Manager, Regulation

Enclosure

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UTILITIES COMMISSION



Proud Sponsor of the
2002/2004 U.S. Olympic Team

IPUC Data Request No. 1.1

PacifiCorp initially proposed a similar program in Idaho in 2000 (Reference PAC-E-00-1), but that program was rejected by the Commission. Please briefly explain how this new program is different, including why the proposed price per 100 kWh block is so much less than in the year 2000 proposal.

Response to IPUC Data Request No.1.1

The program structure remains the same today as that filed in 2000. The program offers customers the option to support "new" renewable energy by purchasing blocks equal to 100 kilowatt-hours. There is no limit to the number of blocks a customer may purchase. All costs and benefits associated with this option are allocated to the customers who voluntarily choose the option. The optional renewable energy charge is in addition to all other charges the contained in a customer's regular rate.

On behalf of program participants, Utah Power will purchase renewable energy from newly constructed generation. The purchases are in addition to the renewable energy investments cited in the Company's Integrated Resource Plan as well as the Company's recent commitment to purchase the output of the new Eurus Combine Hills wind facility in Oregon that is expected to go on line at the end of 2003.

At the time of the original filing the retail price recommended was based on energy costs at that time. Wind energy costs were higher and market prices were different than what they are today as well. The original filing also included awareness campaign funding amounts which were allocated to broadcast and print advertising spending.

The current proposal is based on current market conditions, lower renewable energy costs and lower program operating and customer education/marketing costs.

The program continues to encourage greater use of renewable energy and promotes the growth and development of new renewable sources in the Western region.

PAC-E-03-9/PacifiCorp
July 31, 2003
IPUC 1st Set Data Request No. 1.2

IPUC Data Request No. 1.2

Please provide workpapers or other information showing how the proposed price premium of \$1.95 per 100 kWh block has been determined. Clearly state any assumptions used in the analysis. Also clearly state the basis for any assumed values used in the analysis.

Response to IPUC Data Request No. 1.2

The requested information is provided in Attachment IPUC 1.2.

IDAHO

PAC-E-03-9

PACIFICORP

ATTACHMENT IPUC DATA REQUEST 1.2



Power Delivery Controller Group

825 NE Multnomah St. ■ 17th Floor ■ Portland, Oregon 97232

■ Fax (503) 813-6457

Blue Sky Repricing Summary

Introduction

Blue Sky is a voluntary customer-supported wind power program, which provides customers in Oregon, Washington, Wyoming and Utah the choice to purchase wind-generated electricity in fixed monthly increments of 100-kilowatt-hours blocks and help displace energy that would otherwise be generated by fossil fuel or hydro plants.

Customers who purchase Blue Sky wind power pay for it through a direct payment on their monthly electricity bill. Each 100-kWh block costs an additional fixed monthly charge of \$2.95. This is a separate charge and is in addition to a customer's basic service charges. The additional charge represents the above-market costs of renewable power and customer education, communication and administrative costs.

Currently Blue Sky is a wind power product, which includes both the power commodity and the green benefit into one bundled commodity product. Since the start of the Blue Sky program, the renewable energy market has evolved to split the sale of renewable energy into two parts: Electricity, which is a bundled commodity product and green tags, which are a renewable premium. PacifiCorp is considering transitioning Blue Sky to a green tag resource to lower costs and more closely reflect operational issues. A new price for Blue Sky would be implemented to incorporate the purchase of green tags.

Green Tags

Green tags are certificates that represent the environmental benefit of renewable energy. They verify the source of green energy production and the environmental attribute associated with the green energy. Green tags are created when renewable energy is produced and substituted for traditional power. Green tags are not issued unless a corresponding amount of renewable power is generated and that electricity was sold as conventional power. Buying green tags has the same effect as buying renewable power. Both replace fossil fuel generators with renewables and both have exactly the same environmental benefit.

Green tags are generally less expensive than renewable power because there are less transaction costs. Green tags can provide business customers flexibility to aggregate different sites because green tags can typically be purchased for any location. Green tags also minimize the potential customer price volatility given that the retail price of Blue Sky is currently dependent on the difference between the costs of bundled wind resources and the average market costs at Palo Verde and Mid-Columbia for conventional power plus marketing, education and administrative costs.

Pricing Objectives

The current pricing of \$2.95 is based on bundled green power purchased at Foote Creek IV through September 30th, 2003. The objective of the repricing analysis is to calculate a price for two separate purchasing alternatives starting on April 1st, 2003: green tags and bundled green power.

Pricing Methodology

The Blue Sky program costs were broken into two categories: Fixed costs and variable costs. Fixed costs include customer communications (Bill inserts, direct mail, participant communications, and donations), affinity groups, business partnership program, fulfillment, printed collateral, administration, and product management. The variable cost of the program is the green power premium multiplied by the number of blocks sold. The green power premium is the incremental cost for PacifiCorp to buy green power in place of conventional or brown power. The cost of green tags is the green power premium because a green tag by definition is the difference in buying green power instead of conventional power. On the other hand, the green power premium when purchasing bundled green power is the net difference between the price paid for the bundled green power and the value of selling the power as conventional power.

The pricing model used to calculate the breakeven price for a block of Blue Sky was created as a Microsoft Excel worksheet. The breakeven price will generate a zero net gain or loss in after-tax cash flows on a present value basis using forecasts for future blocks sold and costs associated with Blue Sky over the four-year analysis period. The pricing model calculated separate breakeven prices using all green tag purchases or all bundled green power purchases. Breakeven prices were calculated assuming no balance or deficit in dollars or power purchases from the current program are carried forward. They also assume that all Foote Creek IV purchases after April 1st, 2003 will be applied to the current program's deficit in power purchases.

Pricing Assumptions

- The projected Blue Sky tariffs start date is April 1, 2003. The analysis is calculated over a four-year period from April 1st, 2003 to March 31st, 2007. The four-year analysis period is split into eight 6-month time periods.
- The price estimates for Green Tags are in a range between \$3-10/mwh with a base price of \$7/mwh. These prices are in real terms and thus, were escalated semi-annually for the analysis. The escalation rate used was 2.8% annually.
- The price estimates for bundled green power are in a range between \$42-62/mwh with a base price of \$43/mwh. These prices are nominal levelized prices, which remain constant over the analysis.
- The incremental power costs were derived using the December 10, 2002 Official Market Price Curve developed by PacifiCorp's Commercial and Trading department.
- The fixed costs (nominal) are forecasted at \$416,196 annually over the four-year analysis period.
- The first year forecast is 327,941 for sales of 100 kWh blocks annually. The blocks sold forecast increases to 346,140 annually for years two through four.
- All sales of 100 kWh blocks of Blue Sky are equal to the green purchases for any 6-month time period.

Breakeven Pricing Model Results

The model calculated a breakeven price per 100-kWh block of \$1.95 using green tags for all power purchases starting April 1, 2003. The forecasted after tax cash flows related to this green tag scenario is shown in Exhibit A. Using green tags is a lower cost option than using bundled green power, which breaks even at \$2.04 per 100-kWh block. Both prices are significantly less than the current price of \$2.95. The large reduction is due to the cheaper cost for the green power premium (incremental cost of green tags and bundled green power).

The assumptions that are most important to the price of a block of Blue Sky are the cost of green tags and cost of bundled green power. A high and low estimate for each of these variables was used to produce a possible range of outcomes for the breakeven prices. The following table shows the outcome of the high and low estimates compared to the base estimates.

Breakeven Price Summary						
	Green Tags			Bundled Green Power		
	Low	Base	High	Low	Base	High
Initial Assumptions for April-Sept, 2003 (Varies over time)						
Cost of Green Tags (\$/mwh)	\$3.00	\$7.00	\$10.00			
Cost of Bundled Green Power (\$/mwh)				\$42.00	\$43.00	\$62.00
Market Power Cost (\$/mwh)				\$33.14	\$33.14	\$33.14
Green Power Premium (\$/mwh)	\$3.00	\$7.00	\$10.00	\$8.86	\$9.86	\$28.86
Results						
Breakeven Price	\$1.54	\$1.95	\$2.27	\$1.94	\$2.04	\$3.94

The above table shows a range of possible answers for the breakeven price using either green tags or bundled green power. The estimated range for the cost of green tags is between \$3 and \$10 per mwh. This range creates a breakeven price between \$1.54 to \$2.27 using green tags. The estimated range for the cost of bundled green power is between \$42 and \$62 per mwh. This range creates a breakeven price between \$1.94 to \$3.94 using bundled green power. The variance between the high and low breakeven price for bundled green power (\$2.00) is larger than that of for green tags (\$0.73), which indicates that there is more risk associated with using bundled green power purchases. The green power premium, which represents the incremental cost of purchasing green power compared to conventional power is also greater for bundled green power in the initial six-month period (The green power premium varies as costs change over time).

Conclusion

Transitioning the Blue Sky program from a bundled energy product to a green tag product would be beneficial. The purchase of green tags will allow the company to reduce the price to customers. PacifiCorp will also be able to control the balancing of monthly purchases and sales more efficiently and minimize the risk of not achieving a zero net gain or loss at the end of four years. In conclusion, the price for a 100-kWh block of Blue Sky should be reduced to \$1.95 starting April 1st, 2003.

Exhibit A

Pricing

Green Tags Base Case

	Year 1 FY 2004		Year 2 FY 2005		Year 3 FY 2006		Year 4 FY 2007	
	Apr-Sep	Oct-Mar	Apr-Sep	Oct-Mar	Apr-Sep	Oct-Mar	Apr-Sep	Oct-Mar
Based on Forecasted Values								
Total								
Total 100 kWh Blocks Sold	154,871	173,070	173,070	173,070	173,070	173,070	173,070	173,070
Price per 100-kwh block	\$1.95	\$1.95	\$1.95	\$1.95	\$1.95	\$1.95	\$1.95	\$1.95
Revenue	\$302,678	\$338,246	\$338,246	\$338,246	\$338,246	\$338,246	\$338,246	\$338,246
Expenses:								
Green Power Block Cost	\$108,410	\$122,845	\$124,565	\$126,309	\$128,077	\$129,870	\$131,689	\$133,532
Customer Communications	\$150,800	\$150,800	\$150,800	\$150,800	\$150,800	\$150,800	\$150,800	\$150,800
Affinity groups	\$10,150	\$10,150	\$10,150	\$10,150	\$10,150	\$10,150	\$10,150	\$10,150
Business partnership program	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$480
Fulfillment	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000
Printed collateral	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418
Administration	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250
Product Management	\$27,000	\$27,000	\$27,000	\$27,000	\$27,000	\$27,000	\$27,000	\$27,000
Total Expenses	\$316,508	\$330,943	\$332,663	\$334,407	\$336,175	\$337,968	\$339,786	\$341,630
Net Operating Income	(\$13,830)	\$7,303	\$5,583	\$3,839	\$2,071	\$278	(\$1,541)	(\$3,384)
Income Taxes	(\$5,248)	\$2,771	\$2,119	\$1,457	\$786	\$105	(\$585)	(\$1,284)
After Tax Cash Flows	(\$8,582)	\$4,531	\$3,464	\$2,382	\$1,285	\$172	(\$956)	(\$2,100)
NPV of ATCF Discounted at 7.50%	(\$0)							

PAC-E-03-9/PacifiCorp
July 31, 2003
IPUC 1st Set Data Request No. 1.3

IPUC Data Request No. 1.3

Please provide a program budget showing a detailed breakdown of program costs, including management and administrative costs, marketing costs, bundled green energy costs and green tag costs.

Response to IPUC Data Request No. 1.3

Please see Exhibit A in response to Request 1.2.

IPUC Data Request No. 1.4

Please explain why PacifiCorp is proposing to acquire bundled green energy and/or green tags in this program, rather than just one type of product.

Response to IPUC Data Request No. 1.4

PacifiCorp seeks to leverage Blue Sky program revenues to stimulate the construction of new renewable resources, and believes that the flexibility of purchasing either bundled green energy, or green tags alone, increases the ability to accomplish that goal. While purchases of bundled green energy is sometimes necessary to developing a specific project, usually transmission and trading constraints limit PacifiCorp's ability to take physical delivery of bundled green energy. Moreover, physical delivery typically entails higher costs due to transmission wheeling costs and losses as well. While our general preference is to engage in tag purchases alone because of these factors, PacifiCorp wants to leave open the possibility of taking physical delivery in instances where doing so may be advantageous to the program and the development of new renewable resources in our service territory.

IPUC Data Request No. 1.5

What is the relative value of bundled green energy vs. green tags? Would the price per block be different if it was based on purchase of bundled green energy than on green tags? Is so, explain why.

Response to IPUC Data Request No. 1.5

As discussed in response to request 1.4, the purchase of physical power may entail transmission wheeling costs and losses that are not incurred when purchasing tags alone. Generally the purchase of bundled green energy will therefore be higher. In a recent Blue Sky purchase for example, the Blue Sky program had to pay a \$4/MWh premium above the market value of the delivered power in order to accomplish the transaction.

While purchases of bundled green energy will usually result in higher program costs, this is not always the case. Since Blue Sky customers do not consume the purchased blocks of power, PacifiCorp's purchases of bundled green energy must be unbundled and the energy portion resold into the market. It is possible for market prices to rise between the time the energy is purchased and when it is resold. This can result in a net gain to the program. It can also result in additional losses if market prices decline. The speculative nature of such transactions causes PacifiCorp to prefer purchasing tags alone, or else tying the purchase price to future market prices so that the selling price matches the purchase price as closely as possible. The uncertainty in whether the bundled green energy purchase is a net gain or an additional net loss adds to the uncertainty in the cost of the program. This has been an important factor in PacifiCorp's general preference for tag purchases.

The price per block would likely be higher for bundled green energy only product for the reasons cited above, but also because limiting purchases to bundled green energy vastly shrinks the potential market from which purchases can be made. PacifiCorp's last purchase of bundled green energy came down to a single eligible counterparty capable of delivering power, whereas the last purchase of green tags alone was done through a broker on a bulletin board at a very competitive price. Had the counterparty in bundled green energy deal demanded \$10/MWh above market instead of \$4/MWh, PacifiCorp would have had no recourse but to pay it without an option to purchase green tags alone.

IPUC Data Request No. 1.6

Are there additional costs associated with acquiring bundled green energy as opposed to acquiring green tags?

Response to IPUC Data Request No. 1.6

Yes, the costs are higher because of the vastly smaller bundled green energy market, added costs due to transmission wheeling and losses, and because of physical and policy limitations on taking energy delivery. Purchases of physical power at times when PacifiCorp expects to have surplus power is deemed speculative and not allowed by internal risk policies. Potential counterparties usually have the same restrictions. It can be difficult and costly to find mutually acceptable times for delivery of the unbundled green energy product to PacifiCorp's system.

PAC-E-03-9/PacifiCorp
July 31, 2003
IPUC 1st Set Data Request No. 1.7

IPUC Data Request No. 1.7

What participation level does PacifiCorp expect in Idaho during each of the first four years? What is the current participation level in Oregon, Utah, Washington and Wyoming?

Response to IPUC Data Request No. 1.7

Currently 11,543 customers in Oregon, Utah, Washington and Wyoming are participating in our Blue Sky program.

In the first year of the program we expect approximately 160 Idaho customers to participate in the program; in the second year 250 customers; in the third year 350; and in the fourth year 415.

Utah Power serves approximately 59,554 residential and non-residential customers in Idaho. Approximately 47,000 are residential customers.

IPUC Data Request No. 1.8

Please explain how the program will be marketed in Idaho. What proportion of marketing costs will be spent in Idaho?

Response to IPUC Data Request No. 1.8

Utah Power will inform all customers about the option's availability through media releases, bill inserts, as well as customer and community newsletters. In addition, targeted mailings *may be* planned. Our partnerships with environmental groups will be used to help get the word out to consumers, businesses and local environmental groups and their members. In addition, information (i.e. brochure) about the program will be available at various Utah Power community events. Customer account managers will also make our large business customers aware of the option and its associated benefits.

Outreach efforts will likely be focused in Rexburg, Ammon and Preston.

Cost efficiencies result from producing customer communication material for all Utah Power customers. The proportion of the marketing dollars allocated to bill inserts and other direct response material relates directly to the number of customers served in each state and/or the targeted customer group. Our Idaho customers represent approximately 3% of the current customer base eligible for the program. Our pricing analysis looked at total program costs and anticipated prescriptions rates across all jurisdictions.

IPUC Data Request No. 1.9

If PacifiCorp collects more or less than necessary from participants in order to cover program costs, will the Company propose changes in the price charged per 100 kWh block? How will the Company balance purchases and sales to avoid a net gain or loss on the program?

Response to IPUC Data Request No. 1.9

The revenues collected from the program participants are applied to program costs. All costs and benefits will be allocated only to those customers who voluntarily participate in the program. This program is not subsidized by other customers. The company will not earn money from the program. Any surplus funds will be invested in additional renewable energy on behalf of participating customers.

IPUC Data Request No. 1.10

Page 2 of the Company's Application states the following:

PacifiCorp will keep interested parties informed of purchases for the program on a twice per year basis. If there is not availability at the right price to purchase at a level (capped within the \$1.95 retail price) then PacifiCorp will attempt to make purchases at the next level. The reports will summarize purchases and note reasons for choosing a "tier" and, if applicable, foregoing more preferred options in light of available tag supply.

Please explain what is meant by "levels" and "tiers." Please provide copies of informational notices provided to Blue Sky program participants in Oregon, Utah, Washington and Wyoming.

Response to IPUC Data Request No. 1.10

In the filing, PacifiCorp proposed a four-tier hierarchy of desirability for renewable resources, with local new resources at the top as the most desirable. The term "level" was used to refer to a specific tier. The quoted paragraph sought to explain that PacifiCorp will endeavor to purchase the most desirable resources first, and will resort to less desirable categories only if the more desirable resources are either unavailable or prohibitively expensive.

Copies of informational notices are provided as Attachments IPUC 10(a), 10(b), and 10(c). Copies of the Forecast newsletters which were sent to participants are provided as Attachment IPUC 10(d).

IDAHO

PAC-E-03-9

PACIFICORP

ATTACHMENT IPUC DATA REQUEST 1.10(a)



Date _____

Name
Address
City, State Zip

Dear Name,

Great News!

Thanks to the support of Blue SkySM customers like you, the reduced cost of acquiring wind generation and improved technologies, the price for a 100 kilowatt-hour (kwh) block of Blue Sky has been lowered \$1 – to just \$1.95 starting May 1, 2003. This is the second time since the program's launch in 2000 that we've been able to decrease the price.

You are making a difference.

Your participation in our Blue Sky program continues to encourage the development of new wind energy. Since the program began nearly 44 million kwh of pollution-free energy has been added to the regional power system. That's enough energy to serve more than 3,600 households for a year and has prevented nearly 38 tons of carbon dioxide emissions.

Customer response to the program has been phenomenal—nearly 11,000 customers including are now participating. Customers are choosing Blue Sky to:

- Encourage more renewable energy development
- Reduce environmental impacts
- Improve air quality
- Reduce power needed from fossil-fuel generation sources

You've helped make a national statement. PacifiCorp, the parent company of Pacific Power now ranks third in the nation for customer participation on the U.S. Department of Energy's Top 10 list of utility "green pricing" programs.

It's less expensive.

The price change will be reflected on your next bill. You will be billed for the same number of blocks that you are purchasing now. For example, if you buy only one block now, you will be charged only \$1.95 starting May 1, 2003. This amount is prorated.

Increase your commitment to renewable energy

With the new lower price, the dollars you put toward Blue Sky can go even further. Now for about six cents per day, you can purchase one block of Blue Sky and help support wind energy. Consider buying an additional block with your "savings" from the price change. If you'd like to change your participation level, please complete the reply card below and return in the enclosed postage-paid envelope.

For more information

Read more about the program, our commitment to the environment and other sustainable initiatives in the enclosed newsletter. If you have any questions, please call 1-800-769-3717 or e-mail bluesky@pacificcorp.com. You can also visit our Web site at www.pacificpower.net/goto/renewablepower.

Thank you for participating in our Blue Sky program.

Sincerely,

Amanda Nelson
Vice President, Customer Services



Blue Sky order form

Yes, I would like to do more to encourage the growth and development of new renewable energy sources in the region. The following indicates a change in my Blue Sky enrollment and I agree to pay the additional monthly charges below. I understand that each block is equivalent to 100 kwh of pollution-free wind power and costs \$1.95 each. *Para un representante que habla español: 1-888-225-2611.*

- 2 blocks (\$3.90)
- 3 blocks (\$5.85)
- 4 blocks (\$7.80)
- _____ @ \$1.95/block/month

Account number
Name
Address
City, St Zip

Phone _____

E-mail address _____

Signature _____

Date _____

We cannot guarantee that electricity from a particular facility will flow directly to a customer's home or business. However, we do guarantee that we will deliver to the regional power grid an amount of renewable energy equal to the amount of your block purchase. All Blue Sky purchases help support renewable energy generation. Pacific Power's parent company, PacifiCorp purchases power and/or certificates associated with power from renewable power plants. Blue Sky is overseen by Oregon Public Utility Commission.

IDAHO

PAC-E-03-9

PACIFICORP

**ATTACHMENT IPUC DATA REQUEST
1.10(b)**



Date _____

Name _____
Address _____
City, State Zip _____

Dear Name,

Great News!

Thanks to the support of Blue SkySM customers like you, the reduced cost of acquiring wind generation and improved technologies, **the price for a 100 kilowatt-hour (kwh) block of Blue Sky has been lowered \$1 – to just \$1.95** starting May 1, 2003. This is the second time since the program's launch in 2000 that we've been able to decrease the price.

You are making a difference.

Your participation in our Blue Sky program continues to encourage the development of new wind energy. Since the program began nearly 44 million kwh of pollution-free energy has been added to the western U.S. power grid. That's enough energy to serve more than 3,600 households for a year and has prevented nearly 38 tons of carbon dioxide emissions.

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Increase your commitment to renewable energy

With the new lower price, the dollars you put toward Blue Sky can go even further. Now for about six cents per day, you can purchase one block of Blue Sky and help support wind energy. Consider buying an additional block with your "savings" from the price change. If you'd like to change your participation level, please complete the reply card below and return in the enclosed postage-paid envelope.

For more information

Read more about the program, our commitment to the environment and other sustainable initiatives in the enclosed newsletter. For more information on our wind energy purchases, please see the back of this letter. If you have any questions, please call 1-800-842-8458 or e-mail bluesky@pacificorp.com. You can also visit our Web site at www.utahpower.net/goto/renewablepower.

Thank you for participating in our Blue Sky program.

Sincerely,

Amanda Nelson
Vice President, Customer Services



Blue Sky order form

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Account number _____
Name _____
Address _____
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Phone _____

E-mail address _____

Signature _____

Date _____

We cannot guarantee that electricity from a particular facility will flow directly to a customer's home or business. However, we do guarantee that we will deliver to the regional power grid an amount of renewable energy equal to the amount of your block purchase. All Blue Sky purchases help support renewable energy generation. Utah Power's parent company, PacifiCorp purchases power and/or certificates associated with power from renewable power plants. Blue Sky is overseen by the Utah Public Service Commission.

Where is the wind energy generated?

At this time, the program purchases renewable energy from wind projects located in Wyoming, Washington and Oregon. As demand continues to grow, we will purchase renewable energy from other newly developed local and regional generating facilities. Recently we purchased 15,000 megawatt-hours of wind energy on behalf of our Blue Sky customers and expect to announce another purchase in the near future. In the future, our renewable energy purchases could expand to new solar or new geothermal generation.

New wind energy is the cleanest form of renewable energy because it produces no air pollutants, wastewater, smog or acid rain. It also helps reduce greenhouse gas emissions.

The wind energy supported by Blue Sky is in addition to the renewable energy already purchased by PacifiCorp. Blue Sky supports additional renewable resources.

There is interest in developing a new renewable power project in Utah. Wind projects generally are sited in windy areas and near high voltage power lines capable of delivering power to populated areas. Other important considerations are environmental and visual impacts, and other local considerations.

How is renewable energy sold?

In the past, our wind energy purchases were made as bundled energy. Our expanded approach to purchasing renewable energy means we will be buying power or unique claims (certificates) on the electricity from renewable plants. Both approaches support new renewable energy generation, reduce regional air pollution and help fight global warming.

Certificates (green tags) are created when renewable power is generated. They guarantee that the renewable power was generated and delivered to the power system, thereby benefiting our environment. Certificates' make it easier to buy and sell renewable energy throughout the system.

IDAHO

PAC-E-03-9

PACIFICORP

ATTACHMENT IPUC DATA REQUEST 1.10(c)



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Name _____
Address _____
City, State Zip _____

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Yes, I would like to do more to encourage the growth and development of new renewable energy sources in the region. The following indicates a change in my Blue Sky enrollment and I agree to pay the additional monthly charges below. I understand that each block is equivalent to 100 kwh of pollution-free wind power and costs \$1.95 each. *Para un representante que habla espanol: 1-888-225-2611.*

- 2 blocks (\$3.90)
- 3 blocks (\$5.85)
- 4 blocks (\$7.80)
- _____ @ \$1.95/block/month

Account number _____
Name _____
Address _____
City, St Zip _____

Phone _____

E-mail address _____

Signature _____

Date _____

We cannot guarantee that electricity from a particular facility will flow directly to a customer's home or business. However, we do guarantee that we will deliver to the regional power grid an amount of renewable energy equal to the amount of your block purchase. All Blue Sky purchases help support renewable energy generation. Pacific Power's parent company, PacifiCorp purchases power and/or certificates associated with power from renewable power plants. Blue Sky is overseen by your state's regulators.

IDAHO

PAC-E-03-9

PACIFICORP

**ATTACHMENT IPUC DATA REQUEST
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