

Case No. PAC-E-05-1
Exhibit No. 25
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

PACIFICORP

Exhibit Accompanying Direct Testimony of William R. Griffith
Estimated Impact of Proposed Revenues on Normalized Present Revenues
From Electric Sales to Ultimate Consumers

January 2005

TABLE A
 UTAH POWER & LIGHT COMPANY
 ESTIMATED IMPACT OF PROPOSED REVENUES ON NORMALIZED PRESENT REVENUES
 FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
 DISTRIBUTED BY RATE SCHEDULES IN IDAHO
 12 MONTH ENDING MARCH 2004

Line No.	Description (1)	Present Sch. (2)	Proposed Sch. (3)	Average No. of Customers (4)	Present Revenue (\$000)				Proposed Revenue (\$000)				Change in			
					MWH (5)	Base Revenue' (6)	Sch. 93 Revenue' (7)	Net Revenue' (8)	Base Revenue (9)	Sch. 93 Revenue' (10)	Net Revenue' (11)	Base Revenue (\$000) (12)	% (13)	Base Revenue (\$000) (14)	% (15)	
Residential Sales																
1	Residential Service	1	1	32,173	306,321	\$24,070	\$1,171	\$25,241	\$27,660	\$0	\$27,660	\$3,590	14.9%	\$2,419	9.6%	
2	Residential Optional TOD	36	36	15,996	299,984	\$19,666	\$244	\$19,910	\$21,818	\$0	\$21,818	\$2,152	10.9%	\$1,908	9.6%	
3	AGA-Revenue	--	--	--	--	\$5	\$0	\$5	\$5	\$0	\$5	\$0	0.0%	\$0	0.0%	
4	Total Residential			48,168	606,304	\$43,740	\$1,415	\$45,156	\$49,483	\$0	\$49,483	\$5,742	13.1%	\$4,327	9.6%	
Commercial & Industrial																
5	General Service - Large Power	6	6	983	298,204	\$17,026	\$357	\$17,383	\$18,679	\$0	\$18,679	\$1,652	9.7%	\$1,296	7.5%	
6	General Svc. - Lg. Power (R&F)	6A	6A	235	29,339	\$1,902	\$0	\$1,902	\$2,086	\$0	\$2,086	\$184	9.7%	\$184	9.7%	
7	Subtotal-Schedule 6			1,219	327,543	\$18,928	\$357	\$19,285	\$20,765	\$0	\$20,765	\$1,837	9.7%	\$1,480	7.7%	
8	General Service - Med. Voltage	8	8	4	2,648	\$168	\$0	\$168	\$176	\$0	\$176	\$8	4.6%	\$8	4.6%	
9	General Service - High Voltage	9	9	11	87,749	\$3,983	\$79	\$4,062	\$4,248	\$0	\$4,248	\$266	6.7%	\$187	4.6%	
10	Irrigation	10	10	4,578	674,124	\$39,709	\$1,143	\$40,853	\$45,120	\$0	\$45,120	\$5,411	13.6%	\$4,268	10.4%	
11	Comm. & Ind. Space Heating	19	19	326	11,281	\$743	\$49	\$792	\$829	\$0	\$829	\$86	11.5%	\$37	4.6%	
12	General Service	23	23	5,140	96,605	\$7,233	\$512	\$7,745	\$8,211	\$0	\$8,211	\$978	13.5%	\$466	6.0%	
13	General Service (R&F)	23A	23A	1,321	15,931	\$1,300	\$87	\$1,386	\$1,424	\$0	\$1,424	\$124	9.6%	\$37	2.7%	
14	Subtotal-Schedule 23			6,462	112,536	\$8,533	\$599	\$9,131	\$9,635	\$0	\$9,635	\$1,102	12.9%	\$504	5.5%	
15	General Service Optional TOD	35	35	2	1,721	\$99	\$2	\$100	\$108	\$0	\$108	\$9	9.6%	\$8	7.7%	
16	Special Contract-Monsanto			1	1,439,284	\$42,906	\$0	\$42,906	\$42,906	\$0	\$42,906	\$0	0.0%	\$0	0.0%	
17	Special Contract-Nu.-West			1	117,165	\$4,012	\$0	\$4,012	\$4,567	\$0	\$4,567	\$555	13.8%	\$555	13.8%	
18	AGA-Revenue	--	--	--	--	\$0	\$0	\$250	\$250	\$0	\$250	\$0	0.0%	\$0	0.0%	
19	Total Commercial & Industrial			12,603	2,774,052	\$119,331	\$2,228	\$121,560	\$128,606	\$0	\$128,606	\$9,274	7.8%	\$7,046	5.8%	
20	Total Commercial & Industrial (Excluding Monsanto)			12,602	1,334,768	\$76,425	\$2,228	\$78,653	\$85,699	\$0	\$85,699	\$9,274	12.1%	\$7,046	9.0%	
Public Street Lightings																
21	Security Area Lighting	7	7	243	296	\$56	\$5	\$61	\$68	\$0	\$68	\$12	21.5%	\$7	12.2%	
22	Security Area Lighting (R&F)	7A	7A	165	122	\$25	\$2	\$27	\$30	\$0	\$30	\$5	20.5%	\$3	11.7%	
23	Street Lighting - Company	11	11	27	127	\$27	\$14	\$41	\$32	\$0	\$32	\$6	22.1%	\$4	12.6%	
24	Street Lighting - Customer	12	12	219	1,854	\$171	\$14	\$186	\$215	\$0	\$215	\$43	25.3%	\$29	15.6%	
25	Traffic Signal Systems	12	12	25	245	\$18	\$1	\$19	\$21	\$0	\$21	\$2	13.0%	\$1	4.6%	
26	AGA-Revenue	--	--	--	--	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	\$0	0.0%	
27	Total Public Street Lighting			679	2,644	\$295	\$25	\$320	\$364	\$0	\$364	\$69	23.3%	\$44	13.8%	
28	Total Sales to Ultimate Customers			61,451	3,383,001	\$163,367	\$3,668	\$167,036	\$178,453	\$0	\$178,453	\$15,085	9.2%	\$11,417	6.8%	
29	Total Sales to Ultimate Customers (Excluding Monsanto)			61,450	1,943,716	\$120,461	\$3,668	\$124,129	\$135,546	\$0	\$135,546	\$15,085	12.5%	\$11,417	9.2%	

Notes:
 1. Present base revenues include RMA revenues which are calculated based on current Schedule 94-Rate Mitigation Adjustment (RMA) rates effective June 8, 2004.
 2. Schedule 93-Power Cost and Tax Surcharge (PCT) revenues are calculated by multiplying normalized actual loads with current PCT rates effective on June 8, 2004.
 3. Schedule 93-Power Cost and Tax Surcharge (PCT) is estimated to expire September 2005.
 4. Excludes Schedule 34-BPA credit.

Case No. PAC-E-05-1
Exhibit No. 26
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

PACIFICORP

Exhibit Accompanying Direct Testimony of William R. Griffith

PacifiCorp's Proposed Revised Tariffs

January 2005



I.P.U.C. No. 28

**Second Revised Sheet No. A
Cancels First Revised Sheet No. A**

ELECTRIC RATE SCHEDULES

of

UTAH POWER & LIGHT COMPANY

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF IDAHO

Under

IDAHO PUBLIC UTILITIES COMMISSION

TARIFF NO. 28

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

**Issuing Officer
D. Douglas Larson
Vice President, Regulation
Portland, Oregon**

Submitted Under Case No. PAC-E-05-1

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EFFECTIVE: September 16, 2005



I.P.U.C. No. 28

Eleventh Revised Sheet No. B.1
Cancels Tenth Revised Sheet No. B.1

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULES

STATE OF IDAHO

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
8	General Service - Medium Voltage	8.1 & 8.2
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting - Company-Owned Overhead System	11.1 - 11.3
12	Street Lighting - Customer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities - No New Service*	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating - No New Service*	19.1 - 19.5
21	Residential Energy Efficiency Rider	21.1 - 21.5

(Continued)

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I.P.U.C. No. 28

Twenty-Third Revised Sheet No. B.2
Cancels Twenty-Second Revised Sheet No. B.2

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 - 35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	New Wind, Geothermal and Solar Power Rider – Optional	70.1 - 70.2
71	Energy Exchange Pilot Program	71.1 - 71.5
72	Irrigation Load Control Credit Rider	72.1 - 72.5
120	Commercial Energy Services - Optional to Qualifying Customers	120.1 - 120.8
122	Commercial Energy Services - Optional to Qualifying Customers	122.1 - 122.5
135	Net Metering Service	135.1 - 135.3
300	Regulation Charges	300.1 - 300.4
400	Special Contracts	400.1 - 400.2

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises

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I.P.U.C. No. 28

Third Revised Sheet No. 1.1
Canceling Second Revised Sheet No. 1.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Rate:

- (1) Billing months May
through October inclusive

Energy Rate: 10.4909¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 1.2
Canceling Second Revised Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

Energy Rate: 7.8058¢ per kWh for all kWh

Minimum (all months):	\$11.00 for single phase service, permanent residences
	\$33.00 for three-phase service, permanent residences
	\$15.00 for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$45.00 for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$180.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 28

Third Revised Sheet No. 6.1
Canceling Second Revised Sheet No. 6.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$ 30.00	per Customer	\$ 30.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$ 90.00	per Customer	\$ 90.00	per Customer
Power Rate:	\$ 11.77	per kW for all kW	\$ 9.68	per kW for all kW
Energy Rate:	3.0291¢	per kWh for all kWh	3.0291¢	per kWh for all kWh

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 6.2
Canceling Second Revised Sheet No. 6.2

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.59 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 360.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$1,080.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 6A.1
Canceling Second Revised Sheet No. 6A.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 30.00 per Customer	\$ 30.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 90.00 per Customer	\$ 90.00 per Customer
Power Rate:	\$ 11.77 per kW for all kW	\$ 9.68 per kW for all kW
Energy Rate:	3.0291¢ per kWh for all kWh	3.0291¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 6A.2
Canceling Second Revised Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.59 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

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Third Revised Sheet No. 6A.3
Canceling Second Revised Sheet No. 6A.3**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued****SEASONAL SERVICE:** (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 360.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$1,080.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 7.1
Canceling Second Revised Sheet No. 7.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system, (2) Low Pressure Sodium Vapor Security Area Lighting and (3) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$16.44 per lamp
20,000	400	\$24.31 per lamp

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 7.2
Canceling Second Revised Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:		
5,600 high intensity discharge	70	\$14.04 per lamp on new pole \$ 9.87 per lamp if no new pole is required
9,500 high intensity discharge	100	\$14.51 per lamp on new pole \$10.33 per lamp if no new pole is required
16,000 high intensity discharge	150	\$17.37 per lamp on new pole \$14.00 per lamp if no new pole is required
27,500 high intensity discharge	250	\$22.43 per lamp on new pole \$18.25 per lamp if no new pole is required
50,000 high intensity discharge	400	\$28.20 per lamp on new pole \$21.09 per lamp if no new pole is required
Sodium Vapor Flood Lamps:		
16,000 high intensity discharge	150	\$17.37 per lamp on new pole \$14.00 per lamp if no new pole is required
27,500 high intensity discharge	250	\$22.43 per lamp on new pole \$18.25 per lamp if no new pole is required
50,000 high intensity discharge	400	\$28.20 per lamp on new pole \$21.09 per lamp if no new pole is required

(Continued)

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I.P.U.C. No. 28

First Revised Sheet No. 7.4
Canceling Original Sheet No. 7.4**ELECTRIC SERVICE SCHEDULE NO. 7 – Continued****MONTHLY BILL: (continued)**(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 1.41
13,500	90	\$ 1.86
22,500	135	\$ 2.42
33,000	180	\$ 2.85

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

(3) Customer-owned/Customer-maintained Area Lighting

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$ 8.99

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 28

Third Revised Sheet No. 7A.1
Canceling Second Revised Sheet No. 7A.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 7A
STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$16.44 per lamp
20,000	400	\$24.31 per lamp

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 7A.2
Canceling Second Revised Sheet No. 7A.2

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge	70	\$14.04 per lamp on new pole \$ 9.87 per lamp if no new pole is required
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9,500 high intensity discharge	100	\$14.51 per lamp on new pole \$10.33 per lamp if no new pole is required
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16,000 high intensity discharge	150	\$17.37 per lamp on new pole \$14.00 per lamp if no new pole is required
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27,500 high intensity discharge	250	\$22.43 per lamp on new pole \$18.25 per lamp if no new pole is required
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50,000 high intensity discharge	400	\$28.20 per lamp on new pole \$21.09 per lamp if no new pole is required
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Sodium Vapor Flood Lamps:

16,000 high intensity discharge	150	\$17.37 per lamp on new pole \$14.00 per lamp if no new pole is required
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27,500 high intensity discharge	250	\$22.43 per lamp on new pole \$18.25 per lamp if no new pole is required
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50,000 high intensity discharge	400	\$28.20 per lamp on new pole \$21.09 per lamp if no new pole is required
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(Continued)

Submitted Under Case No. PAC-E-05-1

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I.P.U.C. No. 28

Third Revised Sheet No. 7A.4
Canceling Second Revised Sheet No. 7A.4

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 1.41
13,500	90	\$ 1.86
22,500	135	\$ 2.42
33,000	180	\$ 2.85

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 8.1
Canceling Second Revised Sheet No. 8.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF IDAHO

General Service -- Medium Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by Industrial Customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Rate:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$231.00 per Customer	\$231.00 per Customer
Power Rate:	\$ 9.25 per kW for all kW	\$ 6.94 per kW for all kW
Energy Rate:	3.5789¢ per kWh for all kWh	3.5789¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 9.2
Canceling Second Revised Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$283.00 per Customer	\$283.00 per Customer
Power Rate:	\$ 7.93 per kW for all kW	\$ 6.00 per kW for all kW
Energy Rate:	3.0980¢ per kWh for all kWh	3.0980¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 28

Sixth Revised Sheet No. 10.1
Canceling Fifth Revised Sheet No. 10.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 10
STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$11.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$33.00 per Customer

(Continued)

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I.P.U.C. No. 28

Sixth Revised Sheet No. 10.2
Canceling Fifth Revised Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.61 per kW for all kW

Energy Rate: 6.9193¢ per kWh for first 25,000 kWh
5.0652¢ per kWh for the next 225,000 kWh
3.5834¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$17.00 per Customer
Energy Rate: 5.8655¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedule 34.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 11.2
Canceling Second Revised Sheet No. 11.2

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

MONTHLY BILL:

Rate:

Nominal Lamp Rating:

	<u>Initial Lumens:</u>	<u>Watts</u>	<u>Per Lamp</u>
Sodium Vapor Lamps:			
	5,600 high intensity discharge	70	\$11.11
	9,500 high intensity discharge	100	\$12.84
	16,000 high intensity discharge	150	\$16.03
	27,500 high intensity discharge	250	\$18.98
	50,000 high intensity discharge	400	\$26.07

Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

- All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month
- Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried	\$2.35 per pole per month
30 ft. 3 gauge, direct buried	\$3.95 per pole per month
35 ft. 11 gauge, direct buried	\$2.85 per pole per month
35 ft. 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SPECIFICATIONS AND SERVICE: Each lamp will be operated from a series or multiple circuit, at the Company's option. Fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance, lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 12.2
 Canceling Second Revised Sheet No. 12.2

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL:

Rate:

(1) Traffic Signal Systems

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Energy Rate:	7.3343¢	per kWh for all kWh	6.1306¢	per kWh for all kWh
Customer Service Charge:	\$13.00	per Customer	\$13.00	per Customer

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained, and operated by the Customer.

(2) A. Street Lighting, "Partial Maintenance"
 Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamps:		
4,000	100	\$ 7.94
10,000	250	\$9.44
20,000	400	\$10.39
54,000	1,000	\$24.93
Sodium Vapor High Intensity Discharge Lamps:		
5,600	70	\$ 3.96
9,500	100	\$ 4.78
16,000	150	\$ 4.84
27,500	250	\$ 4.93
50,000	400	\$ 4.99
Metal Halide Lamps:		
12,000	175	\$ 5.31

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 12.3
Canceling Second Revised Sheet No. 12.3

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

- (2) B. Street Lighting - "Full Maintenance"
Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Sodium Vapor High Intensity Discharge Lamps:		
5,600	70	\$ 4.78
9,500	100	\$ 5.73
16,000	150	\$ 5.84
27,500	250	\$ 5.91
50,000	400	\$ 6.04
Metal Halide Lamps:		
12,000	175	\$ 6.53
19,500	250	\$ 6.80
32,000	400	\$ 6.94
107,000	1,000	\$ 9.74

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE: Each street lighting lamp will be operated from a series or multiple circuit at the Company's option. The entire installation including initial lamp requirements and wiring with suitable connection to Company's system will be furnished and installed by Customer, except that installations on Company-owned poles will be made by Company and the cost thereof will be billed to Customer. Installations must meet Company construction standards in place at the time of installation in order to receive "full maintenance." If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware.

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE: (continued)

Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mastarms and luminaires; provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

The Company shall not be liable under the maintenance provided under "Full Maintenance," for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

(3) Street Lighting with Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 1.41
13,500	90	\$ 1.86
22,500	135	\$ 2.42
33,000	180	\$ 2.85

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS:

Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

CONTRACT PERIOD: One year or longer.

(Continued)



I.P.U.C. No. 28

Third Revised Sheet No. 17.2
Canceling Second Revised Sheet No. 17.2

ELECTRIC SERVICE SCHEDULE NO. 17 - Continued

Minimum Bill:

- (1) For Services at less than 2,300 volts, the minimum monthly bill shall be the sum of the following:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$81.00	per Customer	\$81.00	per Customer
Power Rate:	\$12.11	per each kW of Contract Demand	\$ 9.16	per each kW of Contract Demand
Energy Rate:	2.6758¢	per kWh for all kWh	2.6758¢	per kWh for all kWh

- (2) For service at more than 2,300 volts, the minimum monthly bill shall be the sum of the following:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$112.00	per Customer	\$112.00	per Customer
Power Rate:	\$ 10.12	per each kW of Contract Demand	\$ 7.62	per each kW of Contract Demand
Energy Rate:	2.6025¢	per kWh for all kWh	2.6025¢	per kWh for all kWh

CONTRACT DEMAND: Contract Demand as used for minimum bill purposes under this Electric Service Schedule, shall be the maximum amount of standby power over a 15-minute interval contracted for by Customer, and in excess of which the Company is under no obligation to supply, as set forth in the Electric Service Agreement executed by and between Customer and Company, but in no event less than 100 kW nor greater than 2,500 kW. Standby service for contract demands in excess of 2,500 kW will be provided only under special contract terms and conditions. The Customer will furnish and install a suitable circuit breaker, enclosed in a steel lock box, all to be approved by and under the sole control of Company, which will be set to break connection with Company's service when the power being supplied by Company exceeds the Contract Demand.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 19.1
Canceling Second Revised Sheet No. 19.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 19
STATE OF IDAHO

—————
Commercial and Industrial Space Heating
(No New Service)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current single or three-phase electric service to Commercial and Industrial Customers at Company's available voltage for all service required on the Customer's premises subject to the terms and conditions set forth herein. Service for electric resistance heaters and year round heat pumps will be supplied through a special circuit and metered through one kilowatt-hour meter. All other lighting and power requirements will be supplied through a separate circuit and will be separately metered, except that electric motor-driven compressors installed to provide comfort cooling and electric water heating equipment may be connected to the special space heating circuit. No other equipment shall be connected to the wiring serving the space heating equipment.

This Schedule is available for space heating only when the Customer regularly uses electric energy for all other service requirements including but not limited to lighting, cooking, water heating, air conditioning, and the operation of machines and other equipment.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 19.2
Canceling Second Revised Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$20.00	per Customer	\$20.00	per Customer
Energy Rate:	8.1028¢	per kWh for all kWh	5.8795¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, Electric Service Schedule No. 6A, Electric Service Schedule No. 23, Electric Service Schedule No. 23A, Electric Service Schedule No. 35 and Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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I.P.U.C. No. 28

Fourth Revised Sheet No. 23.1
Canceling Third Revised Sheet No. 23.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$14.00 per Customer	\$14.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$42.00 per Customer	\$42.00 per Customer
Energy Rate:	8.0629¢ per kWh for all kWh	6.9584¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 28

Fourth Revised Sheet No. 23.2
Canceling Third Revised Sheet No. 23.2**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued****Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.3920¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$168.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$504.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)

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I.P.U.C. No. 28

Fourth Revised Sheet No. 23A.1
Canceling Third Revised Sheet No. 23A.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$14.00 per Customer	\$14.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$42.00 per Customer	\$42.00 per Customer
Energy Rate:	8.0629¢ per kWh for all kWh	6.9584¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 28

Fourth Revised Sheet No. 23A.2
Canceling Third Revised Sheet No. 23A.2

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.3920¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

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I.P.U.C. No. 28

**Fourth Revised Sheet No. 23A.3
Canceling Third Revised Sheet No. 23A.3**

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$168.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$504.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 35.2
Canceling Second Revised Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 52.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$128.00 per Customer

Power Charge:

On-Peak kW \$ 13.91 per On-Peak kW

Energy Charge:

Per kWh for all kWh 3.9206¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.76 per On-Peak kW.

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-05-1

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EFFECTIVE: September 16, 2005

I.P.U.C. No. 28

Third Revised Sheet No. 35.3
Canceling Second Revised Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 624.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,536.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 28

Third Revised Sheet No. 35A.2
Canceling Second Revised Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 52.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$128.00 per Customer

Power Charge:

On-Peak kW \$ 13.91 per On-Peak kW

Energy Charge:

Per kWh for all kWh 3.9206¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.76 per On-Peak kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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I.P.U.C. No. 28

**Third Revised Sheet No. 35A.3
Canceling Second Revised Sheet No. 35A.3**

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 624.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,536.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

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I.P.U.C. No. 28

Third Revised Sheet No. 36.2
Canceling Second Revised Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$13.00 per Customer	\$13.00 per Customer
On Peak Energy Charge:	11.4863¢ per kWh	9.7745¢ per kWh
Off Peak Energy Charge:	3.7815¢ per kWh	3.4256¢ per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$156.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

(Continued)

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I.P.U.C. No. 28

Original Sheet No. 36.3

ELECTRIC SERVICE SCHEDULE NO. 36 – Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 28

Second Revised Sheet No. 400.2
Canceling First Revised Sheet No. 400.2

ELECTRIC SERVICE SCHEDULE NO. 400 – Continued

2. **Nu-West Industries Inc.**
Special Contract Dated December 10, 2001.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Term

Service through December 31, 2004 continuing from year-to-year thereafter for no more than two annual renewal terms subject to thirty days notice of termination.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 283.00	\$ 283.00
Demand Charge - \$ per kW-month	\$ 11.00	\$ 8.89
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 25.863	\$ 21.547
LLH All other hours and Holidays	\$ 19.395	\$ 19.395

Annual Adjustment

The Demand Charge and Energy Charge shall be uniformly adjusted annually effective January 1, 2003 and each January 1 thereafter, as defined in the Electric Service Agreement between the two parties. The Customer Charge shall remain at the same level throughout the term of the Agreement and any renewals thereof.

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