

Case No. PAC-E-05-1
Exhibit No. 27
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

PACIFICORP

Exhibit Accompanying Direct Testimony of William R. Griffith

PacifiCorp's Proposed Revised Tariffs in Legislative Format

January 2005

I.P.U.C. No. 28

~~First-Second Revised Sheet No. A~~
~~Cancels Original First Revised Sheet No. A~~

ELECTRIC RATE SCHEDULES

of

UTAH POWER & LIGHT COMPANY

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF IDAHO

Under

IDAHO PUBLIC UTILITIES COMMISSION

TARIFF NO. 28

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

Issuing Officer

Anne E. Eakin D. Douglas Larson

Vice President, Regulation

Portland, Oregon

Submitted Under ~~Advice Letter No. 97-13~~ Case No. PAC-E-05-1

ISSUED: ~~October 3, 1997~~ January 14, 2005

EFFECTIVE: ~~October 15, 1997~~ September 16, 2005



I.P.U.C. No. 28

~~Tenth-Eleventh~~ Revised Sheet No. B.1
Cancels ~~Ninth-Tenth~~ Revised Sheet No. B.1

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULES

STATE OF IDAHO

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
8	General Service - Medium Voltage	8.1 & 8.2
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting - Company-Owned Overhead System	11.1 - 11.3
12	Street Lighting - Customer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities - <u>No New Service*</u>	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating - <u>No New Service*</u>	19.1 - 19.5
21	Residential Energy Efficiency Rider	21.1 - 21.5

(Continued)

Submitted Under ~~Order No. 29034~~ Case No. PAC-E-05-1

ISSUED: ~~June 7, 2002~~ January 14, 2005

EFFECTIVE: ~~June 8, 2002~~ September 16, 2005



I.P.U.C. No. 28

~~Twenty-Second~~ Third Revised Sheet No. B.2
Cancels ~~Twenty-First~~ Second Revised Sheet No. B.2

ELECTRIC SERVICE SCHEDULES - Continued

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 -35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	New Wind, Geothermal and Solar Power Rider – Optional	70.1 - 70.2
71	Energy Exchange Pilot Program	71.1 - 71.5
72	Irrigation Load Control Credit Rider	72.1 - 72.5
93	Power Cost Adjustment	93
94	Rate Mitigation Adjustment	94
120	Commercial Energy Services - Optional to Qualifying Customers	120.1 - 120.8
122	Commercial Energy Services - Optional to Qualifying Customers	122.1 - 122.5
135	Net Metering Service	135.1 - 135.3
300	Regulation Charges	300.1 - 300.4
400	Special Contracts	400.1 - 400.2

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises

Submitted Under Advice No. 03-07 Case No. PAC-E-05-1

ISSUED: October 29, 2003 January 14, 2005

EFFECTIVE: September 1, 2003 September 16, 2005



I.P.U.C. No. 28

~~Twenty-Second~~ Third Revised Sheet No. B.2
Cancels ~~Twenty-First~~ Second Revised Sheet No. B.2

* These schedules are not available to new customers or premises

Submitted Under ~~Advice No. 03-07~~ Case No. PAC-E-05-1

ISSUED: ~~October 29, 2003~~ January 14, 2005

EFFECTIVE: ~~September 1, 2003~~ September 16, 2005



I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 1.1
Canceling ~~First-Second~~ Revised Sheet No. 1.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Rate:
(1) Billing months May
through October inclusive

Energy Rate: ~~9.827~~10.4909¢ per kWh for all kWh

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 1.2
Canceling ~~First-Second~~ Revised Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November through April inclusive

Energy Rate: ~~7.49047~~7.8058¢ per kWh for all kWh

Minimum (all months): residences	\$9.5711.00	for single phase service, permanent residences
	\$28.7133.00	for three-phase service, permanent residences
	\$13.3815.00	for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$40.1445.00	for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be ~~\$160.56180.00~~.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: July 14, 2000 January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 6.1~~
~~Canceling First-Second Revised Sheet No. 6.1~~

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	(Computer Code 6 without voltage discount) \$ per Customer <u>29.1730</u> <u>.00</u>	\$ per Customer <u>29.1730</u> <u>00</u>
Primary voltage delivery (2300 volts or higher)	(Computer Code 6 without voltage discount) \$ per Customer <u>87.5190</u> <u>.00</u>	\$ per Customer <u>87.5190</u> <u>00</u>
Power Rate:	\$ per kW <u>for all kW</u>	\$ per kW <u>for all kW</u>

Submitted Under Advice Letter No. 00-06 Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

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I.P.U.C. No. 28

~~Second~~ Third Revised Sheet No. 6.2
Canceling ~~First~~ Second Revised Sheet No. 6.2

	10.68 <u>11</u>		8.799 <u>.68</u>
	<u>.77</u>		
Energy Rate:	2.74953 <u>.0291¢</u>	per kWh <u>for all kWh</u>	2.74953 <u>.0291¢</u> per kWh <u>for all kWh</u>

(Continued)

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005

I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 6.2~~
~~Canceling First-Second Revised Sheet No. 6.2~~

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

~~\$0.53-59~~ per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$ 350.04~~360.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

~~\$1,050.12~~1,080.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 6A.1
Canceling ~~First-Second~~ Revised Sheet No. 6A.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Customer Service Charge:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Secondary voltage delivery (Less than 2300 volts)	(Computer Code 66 without voltage discount) \$ <u>29.1730</u> .00 per Customer	(Computer Code 66 without voltage discount) \$ <u>29.1730</u> .00 per Customer
Primary voltage delivery (2300 volts or higher)	(Computer Code 66 without voltage discount) \$ <u>87.5190</u> .00 per Customer	(Computer Code 66 without voltage discount) \$ <u>87.5190</u> .00 per Customer

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 6A.2
Canceling ~~First-Second~~ Revised Sheet No. 6A.2

Power Rate:	\$	per kW <u>for all kW</u>	\$	per kW <u>for all kW</u>
	10.6811		8.799.68	
	<u>.77</u>			
Energy Rate:	2.74953	per kWh <u>for all kWh</u>	2.74953	per kWh <u>for all kWh</u>
	<u>.0291¢</u>		00.291¢	

(Continued)

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 6A.2
Canceling ~~First-Second~~ Revised Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.~~53~~59 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 6A.3~~
~~Canceled First-Second Revised Sheet No. 6A.3~~

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ ~~350.04~~360.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$ ~~1,050.12~~080.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 7.1~~
~~Canceling First-Second Revised Sheet No. 7.1~~

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system, ~~and~~ (2) Low Pressure Sodium Vapor Security Area Lighting, and (3) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting ~~(Computer Code 7)~~

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamp:			
7,000	175	\$18.05	per lamp
20,000	400	\$24.31	per lamp

(Continued)

~~Submitted Under Advice Letter No. 00-06~~ Case No. PAC-E-05-1

~~ISSUED: July 14, 2000~~ January 14, 2005

~~EFFECTIVE: August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 7.2~~
 Canceling ~~First-Second Revised Sheet No. 7.2~~

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:

5,600 high intensity discharge on new pole	70	\$13.38 <u>14.04</u>	per lamp
			\$ 9.95 <u>9.87</u> per lamp if no new pole is required
9,500 high intensity discharge pole	100	\$14.48 <u>15.1</u>	per lamp on new
no new		\$11.05 <u>10.33</u>	per lamp if pole is required
16,000 high intensity discharge on new pole	150	\$18.15 <u>17.37</u>	per lamp
no new		\$15.38 <u>14.00</u>	per lamp if pole is required
27,500 high intensity discharge on new pole	250	\$24.74 <u>22.43</u>	per lamp
no new		\$21.31 <u>18.25</u>	per lamp if pole is required
50,000 high intensity discharge on new pole	400	\$32.91 <u>28.20</u>	per lamp
no new		\$27.07 <u>21.09</u>	per lamp if pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge on new pole	150	\$18.15 <u>17.37</u>	per lamp
no new		\$15.38 <u>14.00</u>	per lamp if pole is required

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 7.2~~
~~Canceling First-Second Revised Sheet No. 7.2~~

27,500 high intensity discharge on new pole	250	\$24.74 <u>22.43</u>	per lamp
no new		\$21.31 <u>18.25</u>	per lamp if pole is required
50,000 high intensity discharge on new pole	400	\$32.91 <u>28.20</u>	per lamp
no new		\$27.07 <u>21.09</u>	per lamp if pole is required

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

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EFFECTIVE: ~~August 15, 2000~~ September 16, 2005

I.P.U.C. No. 28

First Revised Sheet No. 7.4
Canceling Original Sheet No. 7.4

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 2.10 <u>1.41</u>
13,500	90	\$ 3.00 <u>1.86</u>
22,500	135	\$ 4.08 <u>2.42</u>
33,000	180	\$ 4.92 <u>2.85</u>

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

(3) Customer-owned/Customer-maintained Area Lighting

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$ 8.99

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 7A.1~~
~~Canceled First-Second Revised Sheet No. 7A.1~~

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 7A
STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting (~~Computer Code 87~~)

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamp:			
7,000	175	\$18.05 16.44	per lamp
20,000	400	\$29.53 24.31	per lamp

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 7A.2
 Canceling ~~First-Second~~ Revised Sheet No. 7A.2

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge on new pole	70	\$13.38 <u>14.0448</u>	per lamp
		\$ 9.95 <u>9.87</u>	per lamp if no new pole is required
9,500 high intensity discharge pole	100	\$14.48 <u>51</u>	per lamp on new
no new		\$11.05 <u>10.33</u>	per lamp if pole is required
16,000 high intensity discharge on new pole	150	\$18.15 <u>17.37</u>	per lamp
no new		\$15.38 <u>14.00</u>	per lamp if pole is required
27,500 high intensity discharge on new pole	250	\$24.74 <u>22.43</u>	per lamp
no new		\$21.31 <u>18.25</u>	per lamp if pole is required
50,000 high intensity discharge on new pole	400	\$32.91 <u>28.20</u>	per lamp
no new		\$27.07 <u>21.09</u>	per lamp if pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge on new pole	150	\$18.15 <u>17.37</u>	per lamp
no new		\$15.38 <u>14.00</u>	per lamp if

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

~~ISSUED: July 14, 2000~~ January 14, 2005

~~EFFECTIVE: August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second~~ Third Revised Sheet No. 7A.2
Canceling ~~First~~ Second Revised Sheet No. 7A.2

				pole is required
	27,500 high intensity discharge	250	\$ 24.74 <u>22.43</u>	per lamp
	on new pole			
	no new		\$ 21.34 <u>18.25</u>	per lamp if
				pole is required
	50,000 high intensity discharge	400	\$ 32.94 <u>28.20</u>	per lamp
	on new pole			
	no new		\$ 27.07 <u>21.09</u>	per lamp if

(Continued)

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 7A.4~~
~~Canceling First-Second Revised Sheet No. 7A.4~~

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 2.10 1.41
13,500	90	\$ 3.00 1.86
22,500	135	\$ 4.08 2.42
33,000	180	\$ 4.92 2.85

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 8.1~~
~~Canceling First Second Revised Sheet No. 8.1~~

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 8
STATE OF IDAHO

General Service -- Medium Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by Industrial Customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$ 230.68 <u>231.00</u> per Customer	\$ 230.68 <u>231.00</u> per Customer
Power Rate:	\$ 8.799.2 <u>5</u> per kW for all kW	\$ 6.596.9 <u>4</u> per kW for all kW
Energy Rate:	3.15263 <u>.5789¢</u> per kWh for all kWh	3.15263 <u>.5789¢</u> per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less

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Second-Third Revised Sheet No. 8.2
Canceling ~~First~~ Second Revised Sheet No. 8.2

than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 9.2~~
~~Canceling First Second Revised Sheet No. 9.2~~

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$282.89 <u>283.00</u> per Customer	\$282.89 <u>283.00</u> per Customer
Power Rate:	\$ 7.407.9 <u>3</u> per kW for all kW	\$ 5.606.0 <u>0</u> per kW for all kW
Energy Rate:	2.89063 <u>.0980¢</u> per kWh for all kWh	2.89063 <u>.0980¢</u> per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 28

~~Fifth-Sixth Revised Sheet No. 10.1~~
~~Canceling Fourth-Fifth Revised Sheet No. 10.1~~

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 10
STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower

served through one service connection - \$10.17 11.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower

served through one service connection - \$30.33 33.00 per Customer

(Continued)

Submitted Under ~~Order No. 29034~~ Case No. PAC-E-05-1

ISSUED: ~~June 7, 2002~~ January 14, 2005

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~~Fifth-Sixth~~ Revised Sheet No. 10.2
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.05-61 per kW for all kW

Energy Rate: 5.43206.9193¢ per kWh for first 25,000 kWh
3.80245.0652¢ per kWh for the next 225,000 kWh
2.50003.5834¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$16.1717.00 per Customer

Energy Rate: 4.50595.8655¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34, ~~93 and 94.~~

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

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I.P.U.C. No. 28

~~Second~~ Third Revised Sheet No. 11.2
Canceling ~~First~~ Second Revised Sheet No. 11.2

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

MONTHLY BILL:

Rate:

Nominal Lamp Rating:

<u>Initial Lumens:</u>	<u>Watts</u>	<u>Per Lamp</u>
Sodium Vapor Lamps:		
5,600 high intensity discharge	70	\$11.3711
9,500 high intensity discharge	100	\$13.6712.84
16,000 high intensity discharge	150	\$17.9016.03
27,500 high intensity discharge	250	\$23.2918.98
50,000 high intensity discharge	400	\$33.2826.07

Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.
 - 11 gauge \$1.00 per pole per month
 - 3 gauge \$1.50 per pole per month
2. Steel poles installed after June 1, 1973.
 - 30 ft. 11 gauge, direct buried \$2.35 per pole per month
 - 30 ft. 3 gauge, direct buried \$3.95 per pole per month
 - 35 ft. 11 gauge, direct buried \$2.85 per pole per month
 - 35 ft. 3 gauge, direct buried \$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SPECIFICATIONS AND SERVICE: Each lamp will be operated from a series or multiple circuit, at the Company's option. Fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance, lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 12.2
Canceling ~~First-Second~~ Revised Sheet No. 12.2

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL:

Rate:

(1) Traffic Signal Systems (~~Computer Code 104~~)

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Energy Rate:	9.08267. per kWh for all kWh 3343¢	8.03466.13 per kWh for all kWh 06¢
Customer Service Charge:	\$12.4913 per Customer .00	\$12.4913.0 per Customer 0

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained, and operated by the Customer.

(2) A. Street Lighting, "Partial Maintenance" (~~Computer Code 12~~)
Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamps:		
4,000	100	\$ 7.9488
10,000	250	\$11.009. 44
20,000	400	\$13.5910 .39
54,000	1,000	\$32.7624 .93
Sodium Vapor High Intensity Discharge Lamps:		
5,600	70	\$ 4.233.96
9,500	100	\$ 5.284.78
16,000	150	\$

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			<u>5.744.84</u>
27,500		250	\$
			<u>6.634.93</u>
50,000		400	\$
			<u>7.904.99</u>
	<u>Metal Halide Lamps:</u>		
	<u>12,000</u>	<u>175</u>	<u>\$ 5.31</u>

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

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I.P.U.C. No. 28

~~Second~~ Third Revised Sheet No. 12.3
Canceling ~~First~~ Second Revised Sheet No. 12.3

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

- (2) B. Street Lighting - "Full Maintenance" (~~Computer Code 213~~)
Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Sodium Vapor High Intensity Discharge Lamps:		
5,600	70	\$ <u>4.904.78</u>
9,500	100	\$ <u>6.065.73</u>
16,000	150	\$ <u>6.615.84</u>
27,500	250	\$ <u>7.635.91</u>
50,000	400	\$ <u>9.086.04</u>
Metal Halide Lamps:		
12,000	175	\$ <u>7.776.53</u>
19,500	250	\$ <u>8.836.80</u>
32,000	400	\$ <u>9.376.94</u>
107,000	1,000	\$ 16.51 <u>9.74</u>

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE: Each street lighting lamp will be operated from a series or multiple circuit at the Company's option. The entire installation including initial lamp requirements and wiring with suitable connection to Company's system will be furnished and installed by Customer, except that installations on Company-owned poles will be made by Company and the cost thereof will be billed to Customer. Installations must meet Company construction standards in place at the time of installation in order to receive "full maintenance." If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street

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~~Second~~ Third Revised Sheet No. 12.3
Canceling ~~First~~ Second Revised Sheet No. 12.3

Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware.

(Continued)

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 12.4~~
~~Canceled First-Second Revised Sheet No. 12.4~~

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE: (continued)

Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mastarms and luminaires; provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

The Company shall not be liable under the maintenance provided under "Full Maintenance," for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

(3) Street Lighting with Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 2.10 1.41
13,500	90	\$ 3.00 1.86
22,500	135	\$ 4.08 2.42
33,000	180	\$ 4.92 2.85

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS:

Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

CONTRACT PERIOD: One year or longer.

(Continued)

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I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 17.2~~
~~Canceling First-Second Revised Sheet No. 17.2~~

ELECTRIC SERVICE SCHEDULE NO. 17 - Continued

Minimum Bill:

- (1) For Services at less than 2,300 volts, the minimum monthly bill shall be the sum of the following: ~~(Computer Code 31 without voltage discount)~~

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$75.2581. per Customer <u>00</u>	\$75.258 per Customer <u>1.00</u>
Power Rate:	\$11.3512. per each kW of <u>11</u>	\$ per each kW of 8.589.1 <u>6</u>
	Contract Demand	Contract Demand
Energy Rate:	2.5078675 per kWh for all kWh <u>8¢</u>	2.50786 per kWh for all kWh <u>758¢</u>

- (2) For service at more than 2,300 volts, the minimum monthly bill shall be the sum of the following: ~~(Computer Code 31 with voltage discount)~~

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$104.5711 per Customer <u>2.00</u>	\$104.57 per Customer <u>112.00</u>
Power Rate:	\$ per each kW of 9.4810.12	\$ per each kW of 7.1462
	Contract Demand	Contract Demand
Energy Rate:	2.4391602 per kWh for all kWh <u>5¢</u>	2.43916 per kWh for all kWh <u>025¢</u>

CONTRACT DEMAND: Contract Demand as used for minimum bill purposes under this Electric Service Schedule, shall be the maximum amount of standby power over a 15-minute interval contracted for by Customer, and in excess of which the Company is under no obligation to supply, as set forth in the Electric Service Agreement executed by and between Customer and Company, but in no event less than 100 kW nor greater than 2,500 kW. Standby service for contract demands in excess of 2,500 kW will be provided only under special contract terms and conditions. The Customer will furnish and install a suitable circuit breaker, enclosed in a steel lock box, all to be approved by and under the sole control of Company,

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~~Second~~ Third Revised Sheet No. 17.2
Canceling ~~First~~ Second Revised Sheet No. 17.2

which will be set to break connection with Company's service when the power being supplied by Company exceeds the Contract Demand.

(Continued)

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~~Second~~ Third Revised Sheet No. 19.1
Canceling ~~First~~ Second Revised Sheet No. 19.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 19
STATE OF IDAHO

Commercial and Industrial Space Heating

(No New Service)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current single or three-phase electric service to Commercial and Industrial Customers at Company's available voltage for all service required on the Customer's premises subject to the terms and conditions set forth herein. Service for electric resistance heaters and year round heat pumps will be supplied through a special circuit and metered through one kilowatt-hour meter. All other lighting and power requirements will be supplied through a separate circuit and will be separately metered, except that electric motor-driven compressors installed to provide comfort cooling and electric water heating equipment may be connected to the special space heating circuit. No other equipment shall be connected to the wiring serving the space heating equipment.

This Schedule is available for space heating only when the Customer regularly uses electric energy for all other service requirements including but not limited to lighting, cooking, water heating, air conditioning, and the operation of machines and other equipment.

(Continued)

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~~Second-Third Revised Sheet No. 19.2~~
Canceling ~~First-Second Revised Sheet No. 19.2~~

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating: ~~(Computer Code 42)~~

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer		
Service Charge:	\$19.8220. per Customer <u>00</u>	\$19.8220 per Customer <u>.00</u>
Energy Rate:	7.82288.1 per kWh for all kWh <u>028¢</u>	5.85335. per kWh for all kWh <u>8795¢</u>

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6 ~~(Computer Code 41), or Electric Service Schedule No. 6A, (Computer Code 157), or Electric Service Schedule No. 23, (Computer Code 43), or Electric Service Schedule No. 23A (Computer Code 159), or Electric Service Schedule No. 35 (Computer Code 154), or and Electric Service Schedule No. 35A (Computer Code 155).~~

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

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~~Third Fourth~~ Revised Sheet No. 23.1
Canceling ~~Second Third~~ Revised Sheet No. 23.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	(Computer Code 86 without voltage discount) \$13.721 per Customer 4.00	\$13.721 per Customer 4.00
Primary voltage delivery (2300 volts or higher)	(Computer Code 86 without voltage discount) \$41.164 per Customer 2.00	\$41.164 per Customer 2.00
Energy Rate:	8.27808 per kWh <u>for all kWh</u> .0629¢	7.32046 per kWh <u>for all kWh</u> .9584¢

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~~Third~~ Fourth Revised Sheet No. 23.2
Canceling ~~Second~~ Third Revised Sheet No. 23.2

(Continued)

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~~Third~~ Fourth Revised Sheet No. 23.2
Canceling ~~Second~~ Third Revised Sheet No. 23.2

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.33983920¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$164.64~~ 168.00 plus Energy Charges for Customer taking service at less than 2,300 volts and

~~\$493.92~~ 504.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)

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~~Third~~ Fourth Revised Sheet No. 23A.1
Canceling ~~Second~~ Third Revised Sheet No. 23A.1

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	(Computer Code 86 without voltage discount) \$13.721 per Customer <u>4.00</u>	\$13.721 per Customer <u>4.00</u>
Primary voltage delivery (2300 volts or higher)	(Computer Code 86 without voltage discount) \$41.164 per Customer <u>2.00</u>	\$41.164 per Customer <u>2.00</u>
Energy Rate:	8.27808 per kWh <u>for all kWh</u> <u>.0629¢</u>	7.32046 per kWh <u>for all kWh</u> <u>.9584¢</u>

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Canceling ~~Second~~ Third Revised Sheet No. 23A.2

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005

I.P.U.C. No. 28

~~Third~~ Fourth Revised Sheet No. 23A.2
Canceling ~~Second~~ Third Revised Sheet No. 23A.2

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.33983920¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005

I.P.U.C. No. 28

~~Third~~ Fourth Revised Sheet No. 23A.3
Canceling ~~Second~~ Third Revised Sheet No. 23A.3

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$164.64~~ 168.00 plus Energy Charges for Customer taking service at less than 2,300 volts
and
~~\$493.92~~ 504.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)

Submitted Under Advice ~~Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second~~ Third Revised Sheet No. 35.2
Canceling ~~First~~ Second Revised Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL: (~~Computer Code 151~~)

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ ~~51.44~~52.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$ ~~126.72~~128.00 per Customer

Power Charge:

On-Peak kW \$ ~~12.67~~13.90 per On-Peak kW

Energy Charge:

Per kWh for all kWh ~~3.57~~173.9206¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$~~0.69~~76 per kW On-Peak kW.

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005

I.P.U.C. No. 28

~~Second-Third~~ Revised Sheet No. 35.3
Canceling ~~First-Second~~ Revised Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~617.28~~624.00 plus Power and Energy Charges for Customer taking service at less than
2300 volts, and
\$1,~~520.64~~536.00 plus Power and Energy Charges for Customer taking service at 2300 volts
or
higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 35A.2~~
~~Canceling First-Second Revised Sheet No. 35A.2~~

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL: (~~Computer Code 152~~)

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ ~~51.44~~52.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$~~126.72~~128.00 per Customer

Power Charge:

On-Peak kW \$ ~~12.67~~13.91 per kW On-Peak kW

Energy Charge:

Per kWh for all kWh ~~3.57~~3.9206¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$~~0.69~~76 per kW On-Peak kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005

I.P.U.C. No. 28

~~Second-Third Revised Sheet No. 35A.3~~
~~Canceling First-Second Revised Sheet No. 35A.3~~

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~617.28~~624.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and

\$ ~~1,520.64~~536.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under ~~Advice Letter No. 00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005



I.P.U.C. No. 28

~~Second~~ Third Revised Sheet No. 36.2
Canceling ~~First~~ Second Revised Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$12.5613.	per Customer	\$12.5613.0
	00		0
On Peak Energy Charge:	40.494811	per kWh	8.96679.77
	.4863¢		45¢
Off Peak Energy Charge:	3.61683.7	per kWh	3.29913.42
	815¢		56¢

Minimum Bill: Customer Service Charge.

~~On Peak: (Computer Code 32) (All Electric Computer Code 206)~~

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

~~Off Peak: (Computer Code 33) (All Electric Computer Code 207)~~

All other kWh usage.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates;" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$450.72156.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

(Continued)

Submitted Under Advice Letter No. 00-06 Case No. PAC-E-05-1

ISSUED: July 14, 2000 January 14, 2005

EFFECTIVE: August 15, 2000 September 16, 2005



I.P.U.C. No. 28

~~Second~~ Third Revised Sheet No. 36.2
Canceling ~~First~~ Second Revised Sheet No. 36.2

~~ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.~~

Submitted Under Advice Letter No. ~~00-06~~ Case No. PAC-E-05-1

ISSUED: ~~July 14, 2000~~ January 14, 2005

EFFECTIVE: ~~August 15, 2000~~ September 16, 2005

I.P.U.C. No. 28

Original Sheet No. 36.3

ELECTRIC SERVICE SCHEDULE NO. 36 – Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-05-1

ISSUED: January 14, 2005

EFFECTIVE: September 16, 2005

I.P.U.C. No. 28

~~First~~ Second Revised Sheet No. 400.2
Canceling ~~First Revised~~ Original Sheet No. 400.2

ELECTRIC SERVICE SCHEDULE NO. 400 – Continued

2. **Nu-West Industries Inc.**

Special Contract Dated December 10, 2001.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Term

Service through December 31, 2004 continuing from year-to-year thereafter for no more than two annual renewal terms subject to thirty days notice of termination.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 283.002.89	\$ 283.002.89
Demand Charge - \$ per kW-month	\$ 11.00	\$ 8.89
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 25.8632.71	\$ 21.54748.92
LLH All other hours and Holidays	\$ 19.3957.03	\$ 19.3957.03

Annual Adjustment

The Demand Charge and Energy Charge shall be uniformly adjusted annually effective January 1, 2003 and each January 1 thereafter, as defined in the Electric Service Agreement between the two parties. The Customer Charge shall remain at the same level throughout the term of the Agreement and any renewals thereof.

Submitted Under ~~Advice Letter No. 03-06~~ Case No. PAC-E-05-1

~~ISSUED:~~ October 13, 2003 January 14, 2005

~~EFFECTIVE:~~ November 14, 2003 September 16, 2005

Case No. PAC-E-05-1
Exhibit No. 28
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

PACIFICORP

Exhibit Accompanying Direct Testimony of William R. Griffith

Monthly Billing Comparisons

January 2005

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 1
Residential Service

kWh	Monthly Billing						Proposed Prices ²		Dollar Change		Percentage Change	
	Present Prices ¹		Winter		Summer		Summer	Winter	Summer	Winter	Summer	Winter
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$9.57	\$9.57	\$9.57	\$9.57	\$11.00	\$11.00	\$1.43	\$1.43	\$1.43	\$1.43	14.94%	14.94%
50	\$9.57	\$9.57	\$9.57	\$9.57	\$11.00	\$11.00	\$1.43	\$1.43	\$1.43	\$1.43	14.94%	14.94%
100	\$9.57	\$9.57	\$9.57	\$9.57	\$11.00	\$11.00	\$1.43	\$1.43	\$1.43	\$1.43	14.94%	14.94%
150	\$10.77	\$9.57	\$9.57	\$9.57	\$12.24	\$11.00	\$1.47	\$1.43	\$1.43	\$1.43	13.63%	14.94%
200	\$14.36	\$9.57	\$9.57	\$9.57	\$16.32	\$11.00	\$1.96	\$1.31	\$1.31	\$1.31	13.63%	13.57%
300	\$21.54	\$14.53	\$14.53	\$14.53	\$24.47	\$16.42	\$2.94	\$1.89	\$1.89	\$1.89	13.63%	13.02%
400	\$28.72	\$19.37	\$19.37	\$19.37	\$32.63	\$21.89	\$3.91	\$2.52	\$2.52	\$2.52	13.63%	13.02%
500	\$35.90	\$24.21	\$24.21	\$24.21	\$40.79	\$27.37	\$4.89	\$3.15	\$3.15	\$3.15	13.63%	13.02%
600	\$43.08	\$29.06	\$29.06	\$29.06	\$48.95	\$32.84	\$5.87	\$3.78	\$3.78	\$3.78	13.63%	13.02%
700	\$50.26	\$33.90	\$33.90	\$33.90	\$57.11	\$38.31	\$6.85	\$4.41	\$4.41	\$4.41	13.63%	13.02%
800	\$57.44	\$38.74	\$38.74	\$38.74	\$65.27	\$43.78	\$7.83	\$5.04	\$5.04	\$5.04	13.63%	13.02%
900	\$64.62	\$43.59	\$43.59	\$43.59	\$73.42	\$49.26	\$8.81	\$5.67	\$5.67	\$5.67	13.63%	13.02%
1,000	\$71.80	\$48.43	\$48.43	\$48.43	\$81.58	\$54.73	\$9.79	\$6.30	\$6.30	\$6.30	13.63%	13.02%
1,100	\$78.97	\$53.27	\$53.27	\$53.27	\$89.74	\$60.20	\$10.77	\$6.93	\$6.93	\$6.93	13.63%	13.02%
1,200	\$86.15	\$58.11	\$58.11	\$58.11	\$97.90	\$65.68	\$11.74	\$7.56	\$7.56	\$7.56	13.63%	13.02%
1,400	\$100.51	\$67.80	\$67.80	\$67.80	\$114.21	\$76.62	\$13.70	\$8.82	\$8.82	\$8.82	13.63%	13.02%
1,600	\$114.87	\$77.48	\$77.48	\$77.48	\$130.53	\$87.57	\$15.66	\$10.08	\$10.08	\$10.08	13.63%	13.02%
1,800	\$129.23	\$87.17	\$87.17	\$87.17	\$146.85	\$98.52	\$17.62	\$11.35	\$11.35	\$11.35	13.63%	13.02%
2,000	\$143.59	\$96.86	\$96.86	\$96.86	\$163.16	\$109.46	\$19.57	\$12.61	\$12.61	\$12.61	13.63%	13.02%
2,200	\$157.95	\$106.54	\$106.54	\$106.54	\$179.48	\$120.41	\$21.53	\$13.87	\$13.87	\$13.87	13.63%	13.02%

Notes:
 1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA), Schedule 93-Power Cost/Tax Surcharge (PCT) and Schedule 34-BPA Credit.
 2. Includes current Schedule 34-BPA Credit and assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

**Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 6**

General Service - Large Power - Secondary

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices ¹		Proposed Prices ²		Dollar Change		Summer	Winter
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
10	1,500	\$179.01	\$160.11	\$193.14	\$172.24	\$14.13	\$12.13	7.89%	7.58%
	3,000	\$222.04	\$203.14	\$238.57	\$217.67	\$16.53	\$14.53	7.44%	7.15%
	4,500	\$265.08	\$246.18	\$284.01	\$263.11	\$18.93	\$16.93	7.14%	6.88%
20	3,000	\$328.84	\$291.04	\$356.27	\$314.47	\$27.43	\$23.43	8.34%	8.05%
	6,000	\$414.92	\$377.12	\$447.15	\$405.35	\$32.23	\$28.23	7.77%	7.49%
	9,000	\$500.99	\$463.19	\$538.02	\$496.22	\$37.03	\$33.03	7.39%	7.13%
50	7,500	\$778.35	\$683.85	\$845.68	\$741.18	\$67.33	\$57.33	8.65%	8.38%
	15,000	\$993.54	\$899.04	\$1,072.87	\$968.37	\$79.33	\$69.33	7.98%	7.71%
	22,500	\$1,208.72	\$1,114.22	\$1,300.05	\$1,195.55	\$91.33	\$81.33	7.56%	7.30%
100	15,000	\$1,527.54	\$1,338.54	\$1,661.37	\$1,452.37	\$133.83	\$113.83	8.76%	8.50%
	30,000	\$1,957.90	\$1,768.90	\$2,115.73	\$1,906.73	\$157.83	\$137.83	8.06%	7.79%
	45,000	\$2,388.27	\$2,199.27	\$2,570.10	\$2,361.10	\$181.83	\$161.83	7.61%	7.36%
200	30,000	\$3,025.90	\$2,647.90	\$3,292.73	\$2,874.73	\$266.83	\$226.83	8.82%	8.57%
	60,000	\$3,886.63	\$3,508.63	\$4,201.46	\$3,783.46	\$314.83	\$274.83	8.10%	7.83%
	90,000	\$4,747.36	\$4,369.36	\$5,110.19	\$4,692.19	\$362.83	\$322.83	7.64%	7.39%
500	75,000	\$7,521.00	\$6,576.00	\$8,186.83	\$7,141.83	\$665.83	\$565.83	8.85%	8.60%
	150,000	\$9,672.82	\$8,727.82	\$10,458.65	\$9,413.65	\$785.83	\$685.83	8.12%	7.86%
	225,000	\$11,824.65	\$10,879.65	\$12,730.48	\$11,685.48	\$905.83	\$805.83	7.66%	7.41%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

**Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 6A**

General Service - Large Power - Secondary

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices ¹		Proposed Prices ²		Dollar Change		Summer	Winter
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
10	1,500	\$142.22	\$123.32	\$158.15	\$137.25	\$15.92	\$13.92	11.20%	11.29%
	3,000	\$148.47	\$129.57	\$168.59	\$147.69	\$20.12	\$18.12	13.55%	13.98%
	4,500	\$154.73	\$135.83	\$179.04	\$158.14	\$24.31	\$22.31	15.71%	16.43%
20	3,000	\$255.27	\$217.47	\$286.29	\$244.49	\$31.02	\$27.02	12.15%	12.42%
	6,000	\$267.78	\$229.98	\$307.18	\$265.38	\$39.41	\$35.41	14.72%	15.40%
	9,000	\$280.28	\$242.48	\$328.08	\$286.28	\$47.79	\$43.79	17.05%	18.06%
50	7,500	\$594.43	\$499.93	\$670.73	\$566.23	\$76.30	\$66.30	12.84%	13.26%
	15,000	\$625.69	\$531.19	\$722.96	\$618.46	\$97.27	\$87.27	15.55%	16.43%
	22,500	\$656.95	\$562.45	\$775.19	\$670.69	\$118.24	\$108.24	18.00%	19.24%
100	15,000	\$1,159.69	\$970.69	\$1,311.46	\$1,102.46	\$151.77	\$131.77	13.09%	13.57%
	30,000	\$1,222.21	\$1,033.21	\$1,415.92	\$1,206.92	\$193.71	\$173.71	15.85%	16.81%
	45,000	\$1,284.73	\$1,095.73	\$1,520.38	\$1,311.38	\$235.65	\$215.65	18.34%	19.68%
200	30,000	\$2,290.21	\$1,912.21	\$2,592.92	\$2,174.92	\$302.71	\$262.71	13.22%	13.74%
	60,000	\$2,415.25	\$2,037.25	\$2,801.84	\$2,383.84	\$386.59	\$346.59	16.01%	17.01%
	90,000	\$2,540.29	\$2,162.29	\$3,010.76	\$2,592.76	\$470.47	\$430.47	18.52%	19.91%

Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA), Schedule 93-Power Cost/Tax Surchage (PCT) and Schedule 34-BPA Credit.
2. Includes current Schedule 34-BPA Credit and assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 7
Security Area Lighting

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices ¹</u>	<u>Proposed Prices ²</u>	
Mercury Vapor				
	7,000	\$14.59	\$16.44	12.68%
	20,000	\$22.26	\$24.31	9.21%
Sodium Vapor				
new pole	5,600	\$11.97	\$14.04	17.29%
no new pole	5,600	\$8.54	\$9.87	15.57%
new pole	9,500	\$12.53	\$14.51	15.80%
no new pole	9,500	\$9.10	\$10.33	13.52%
new pole	16,000	\$15.20	\$17.37	14.28%
no new pole	16,000	\$12.43	\$14.00	12.63%
new pole	27,500	\$19.93	\$22.43	12.54%
no new pole	27,500	\$16.50	\$18.25	10.61%
new pole	50,000	\$25.50	\$28.20	10.59%
no new pole	50,000	\$19.66	\$21.09	7.27%
Sodium Vapor Flood				
new pole	16,000	\$15.20	\$17.37	14.28%
no new pole	16,000	\$12.43	\$14.00	12.63%
new pole	27,500	\$19.93	\$22.43	12.54%
no new pole	27,500	\$16.50	\$18.25	10.61%
new pole	50,000	\$25.50	\$28.20	10.59%
no new pole	50,000	\$19.66	\$21.09	7.27%
Sodium Vapor Flood-Energy Only (Customer Owned)				
	16,000	\$8.00	\$8.99	12.38%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

**Utah Power & Light Company
 State of Idaho
 Monthly Billing Comparison
 Schedule 7A
 Security Area Lighting**

Type of Luminaire	Nominal Lamp Rating	Monthly Billing		Percentage Change
		Present Prices ¹	Proposed Prices ²	
Mercury Vapor				
	7,000	\$13.18	\$14.83	12.52%
	20,000	\$19.28	\$20.93	8.56%
Sodium Vapor				
new pole	5,600	\$11.40	\$13.39	17.46%
no new pole	5,600	\$7.97	\$9.22	15.69%
new pole	9,500	\$11.72	\$13.60	16.04%
no new pole	9,500	\$8.29	\$9.42	13.63%
new pole	16,000	\$13.97	\$15.99	14.46%
no new pole	16,000	\$11.20	\$12.62	12.67%
new pole	27,500	\$17.95	\$20.19	12.48%
no new pole	27,500	\$14.52	\$16.01	10.26%
new pole	50,000	\$22.45	\$24.75	10.25%
no new pole	50,000	\$16.61	\$17.64	6.20%
Sodium Vapor Flood				
new pole	16,000	\$13.97	\$15.99	14.46%
no new pole	16,000	\$11.20	\$12.62	12.67%
new pole	27,500	\$17.95	\$20.19	12.48%
no new pole	27,500	\$14.52	\$16.01	10.26%
new pole	50,000	\$22.45	\$24.75	10.25%
no new pole	50,000	\$16.61	\$17.64	6.20%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA), Schedule 93-Power Cost/Tax Surcharge (PCT) and Schedule 34-BPA credit.
2. Includes current Schedule 34-BPA Credit and assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 8
General Service - Medium Voltage

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices ¹		Proposed Prices ²		Dollar Change		Summer	Winter
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
50	7,300	\$918.47	\$808.47	\$954.76	\$839.26	\$36.29	\$30.79	3.95%	3.81%
	14,600	\$1,166.76	\$1,056.76	\$1,216.02	\$1,100.52	\$49.26	\$43.76	4.22%	4.14%
	21,900	\$1,415.04	\$1,305.04	\$1,477.28	\$1,361.78	\$62.24	\$56.74	4.40%	4.35%
	29,200	\$1,663.33	\$1,553.33	\$1,738.54	\$1,623.04	\$75.21	\$69.71	4.52%	4.49%
100	14,600	\$1,606.26	\$1,386.26	\$1,678.52	\$1,447.52	\$72.26	\$61.26	4.50%	4.42%
	29,200	\$2,102.83	\$1,882.83	\$2,201.04	\$1,970.04	\$98.21	\$87.21	4.67%	4.63%
	43,800	\$2,599.41	\$2,379.41	\$2,723.56	\$2,492.56	\$124.15	\$113.15	4.78%	4.76%
	58,400	\$3,095.98	\$2,875.98	\$3,246.08	\$3,015.08	\$150.10	\$139.10	4.85%	4.84%
150	21,900	\$2,294.04	\$1,964.04	\$2,402.28	\$2,055.78	\$108.24	\$91.74	4.72%	4.67%
	43,800	\$3,038.91	\$2,708.91	\$3,186.06	\$2,839.56	\$147.15	\$130.65	4.84%	4.82%
	65,700	\$3,783.77	\$3,453.77	\$3,969.84	\$3,623.34	\$186.07	\$169.57	4.92%	4.91%
	87,600	\$4,528.63	\$4,198.63	\$4,753.62	\$4,407.12	\$224.99	\$208.49	4.97%	4.97%
200	29,200	\$2,981.83	\$2,541.83	\$3,126.04	\$2,664.04	\$144.21	\$122.21	4.84%	4.81%
	58,400	\$3,974.98	\$3,534.98	\$4,171.08	\$3,709.08	\$196.10	\$174.10	4.93%	4.92%
	87,600	\$4,968.13	\$4,528.13	\$5,216.12	\$4,754.12	\$247.99	\$225.99	4.99%	4.99%
	116,800	\$5,961.28	\$5,521.28	\$6,261.16	\$5,799.16	\$299.87	\$277.87	5.03%	5.03%
300	43,800	\$4,357.41	\$3,697.41	\$4,573.56	\$3,880.56	\$216.15	\$183.15	4.96%	4.95%
	87,600	\$5,847.13	\$5,187.13	\$6,141.12	\$5,448.12	\$293.99	\$260.99	5.03%	5.03%
	131,400	\$7,336.86	\$6,676.86	\$7,708.67	\$7,015.67	\$371.82	\$338.82	5.07%	5.07%
	175,200	\$8,826.58	\$8,166.58	\$9,276.23	\$8,583.23	\$449.65	\$416.65	5.09%	5.10%

Notes:
 1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
 2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

**Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 9
General Service - High Voltage**

kW Load Size	kWh	Monthly Billing				Present Prices ¹		Proposed Prices ²		Dollar Change		Percentage Change	
		Summer		Winter		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
100	21,900	\$1,675.62	\$1,495.62	\$1,754.46	\$1,561.46	\$78.84	\$65.84	\$78.84	\$65.84	4.71%	4.40%		
	36,500	\$2,110.77	\$1,930.77	\$2,206.77	\$2,013.77	\$96.00	\$83.00	\$96.00	\$83.00	4.55%	4.30%		
	51,100	\$2,545.93	\$2,365.93	\$2,659.08	\$2,466.08	\$113.15	\$100.15	\$113.15	\$100.15	4.44%	4.23%		
	65,700	\$2,981.08	\$2,801.08	\$3,111.39	\$2,918.39	\$130.31	\$117.31	\$130.31	\$117.31	4.37%	4.19%		
500	109,500	\$7,246.54	\$6,346.54	\$7,640.31	\$6,675.31	\$393.77	\$328.77	\$393.77	\$328.77	5.43%	5.18%		
	182,500	\$9,422.30	\$8,522.30	\$9,901.85	\$8,936.85	\$479.55	\$414.55	\$479.55	\$414.55	5.09%	4.86%		
	255,500	\$11,598.07	\$10,698.07	\$12,163.39	\$11,198.39	\$565.32	\$500.32	\$565.32	\$500.32	4.87%	4.68%		
	328,500	\$13,773.83	\$12,873.83	\$14,424.93	\$13,459.93	\$651.10	\$586.10	\$651.10	\$586.10	4.73%	4.55%		
1000	219,000	\$14,210.19	\$12,410.19	\$14,997.62	\$13,067.62	\$787.44	\$657.44	\$787.44	\$657.44	5.54%	5.30%		
	365,000	\$18,561.72	\$16,761.72	\$19,520.70	\$17,590.70	\$958.99	\$828.99	\$958.99	\$828.99	5.17%	4.95%		
	511,000	\$22,913.25	\$21,113.25	\$24,043.78	\$22,113.78	\$1,130.54	\$1,000.54	\$1,130.54	\$1,000.54	4.93%	4.74%		
	657,000	\$27,264.78	\$25,464.78	\$28,566.86	\$26,636.86	\$1,302.09	\$1,172.09	\$1,302.09	\$1,172.09	4.78%	4.60%		
2000	438,000	\$28,137.48	\$24,537.48	\$29,712.24	\$25,852.24	\$1,574.76	\$1,314.76	\$1,574.76	\$1,314.76	5.60%	5.36%		
	730,000	\$36,840.54	\$33,240.54	\$38,758.40	\$34,898.40	\$1,917.86	\$1,657.86	\$1,917.86	\$1,657.86	5.21%	4.99%		
	1,022,000	\$45,543.60	\$41,943.60	\$47,804.56	\$43,944.56	\$2,260.96	\$2,000.96	\$2,260.96	\$2,000.96	4.96%	4.77%		
	1,314,000	\$54,246.66	\$50,646.66	\$56,850.72	\$52,990.72	\$2,604.06	\$2,344.06	\$2,604.06	\$2,344.06	4.80%	4.63%		
5000	1,095,000	\$69,919.37	\$60,919.37	\$73,856.10	\$64,206.10	\$3,936.74	\$3,286.74	\$3,936.74	\$3,286.74	5.63%	5.40%		
	1,825,000	\$91,677.02	\$82,677.02	\$96,471.50	\$86,821.50	\$4,794.49	\$4,144.49	\$4,794.49	\$4,144.49	5.23%	5.01%		
	2,555,000	\$113,434.67	\$104,434.67	\$119,086.90	\$109,436.90	\$5,652.24	\$5,002.24	\$5,652.24	\$5,002.24	4.98%	4.79%		
	3,285,000	\$135,192.32	\$126,192.32	\$141,702.30	\$132,052.30	\$6,509.99	\$5,859.99	\$6,509.99	\$5,859.99	4.82%	4.64%		

Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Small Pumping Operations
Secondary

kW Load Size	kWh	Monthly Billing						Proposed Prices ²		Dollar Change		Percentage Change							
		Present Prices		Post Season		Season		Season	Post Season	Season	Post Season	Season	Post Season						
		Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season						
5	350	\$38.52	\$21.03	\$44.49	\$23.75	\$5.97	\$2.72	15.49%	12.94%	10	700	\$46.62	\$25.88	\$54.92	\$30.49	\$8.31	\$4.61	17.82%	17.82%
	700	\$46.62	\$25.88	\$54.92	\$30.49	\$8.31	\$4.61	17.82%	17.82%		1,100	\$55.87	\$31.43	\$66.85	\$38.21	\$10.98	\$6.77	19.65%	21.55%
	1,100	\$55.87	\$31.43	\$66.85	\$38.21	\$10.98	\$6.77	19.65%	21.55%		20	700	\$66.87	\$25.88	\$77.97	\$30.49	\$11.11	\$4.61	16.61%
700	\$66.87	\$25.88	\$77.97	\$30.49	\$11.11	\$4.61	16.61%	17.82%	1,400	\$83.06		\$35.60	\$98.84	\$43.99	\$15.78	\$8.39	19.00%	23.58%	
1,400	\$83.06	\$35.60	\$98.84	\$43.99	\$15.78	\$8.39	19.00%	23.58%	2,200	\$101.57		\$46.70	\$122.70	\$59.41	\$21.13	\$12.72	20.80%	27.23%	
50	3,500	\$293.65	\$64.73	\$345.86	\$84.47	\$52.21	\$19.74	17.78%	30.50%	100	7,000	\$374.62	\$113.30	\$450.21	\$151.95	\$75.59	\$38.65	20.18%	34.12%
	7,000	\$374.62	\$113.30	\$450.21	\$151.95	\$75.59	\$38.65	20.18%	34.12%		11,000	\$467.17	\$168.80	\$569.48	\$229.06	\$102.31	\$60.26	21.90%	35.70%
	11,000	\$467.17	\$168.80	\$569.48	\$229.06	\$102.31	\$60.26	21.90%	35.70%		20	7,000	\$577.12	\$113.30	\$680.71	\$151.95	\$103.59	\$38.65	17.95%
7,000	\$577.12	\$113.30	\$680.71	\$151.95	\$103.59	\$38.65	17.95%	34.12%	14,000	\$739.07		\$210.42	\$889.42	\$286.89	\$150.35	\$76.47	20.34%	36.34%	
14,000	\$739.07	\$210.42	\$889.42	\$286.89	\$150.35	\$76.47	20.34%	36.34%	22,000	\$924.16		\$321.42	\$1,127.95	\$441.12	\$203.79	\$119.70	22.05%	37.24%	

Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA), Schedule 93-Power Cost/Tax Surcharge (PCT) and Schedule 34-BPA Credit.
2. Includes current Schedule 34-BPA Credit and assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Large Pumping Operations
Secondary

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices		Proposed Prices		Dollar Change		Season	Post Season
		Season	Post Season	Season	Post Season	Season	Post Season		
10	700	\$87.03	\$25.88	\$99.97	\$30.49	\$12.95	\$4.61	14.88%	17.82%
	2,200	\$121.73	\$46.70	\$144.70	\$59.41	\$22.97	\$12.72	18.87%	27.23%
	3,600	\$154.12	\$66.12	\$186.44	\$86.40	\$32.32	\$20.28	20.97%	30.67%
20	1,400	\$143.72	\$35.60	\$166.94	\$43.99	\$23.22	\$8.39	16.16%	23.58%
	4,400	\$213.13	\$77.22	\$256.39	\$101.82	\$43.26	\$24.60	20.30%	31.86%
	7,200	\$277.91	\$116.07	\$339.88	\$155.80	\$61.97	\$39.73	22.30%	34.23%
50	3,500	\$313.81	\$64.73	\$367.86	\$84.47	\$54.05	\$19.74	17.22%	30.50%
	11,000	\$487.33	\$168.80	\$591.48	\$229.06	\$104.15	\$60.26	21.37%	35.70%
	18,000	\$649.28	\$265.92	\$800.19	\$364.00	\$150.91	\$98.08	23.24%	36.88%
100	7,000	\$597.28	\$113.30	\$702.71	\$151.95	\$105.43	\$38.65	17.65%	34.12%
	22,000	\$944.32	\$321.42	\$1,149.95	\$441.12	\$205.63	\$119.70	21.78%	37.24%
	36,000	\$1,088.97	\$515.67	\$1,363.43	\$711.01	\$274.46	\$195.34	25.20%	37.88%
200	14,000	\$1,164.23	\$210.42	\$1,372.42	\$286.89	\$208.19	\$76.47	17.88%	36.34%
	44,000	\$1,548.69	\$626.67	\$1,914.63	\$865.23	\$365.93	\$238.56	23.63%	38.07%
	72,000	\$1,740.21	\$1,015.17	\$2,230.33	\$1,405.02	\$490.12	\$389.85	28.16%	38.40%
500	35,000	\$2,702.13	\$501.80	\$3,196.15	\$691.73	\$494.02	\$189.94	18.28%	37.85%
	110,000	\$3,215.13	\$1,542.42	\$4,041.78	\$2,137.58	\$826.64	\$595.16	25.71%	38.59%
	180,000	\$3,693.93	\$2,513.67	\$4,831.03	\$3,487.04	\$1,137.10	\$973.37	30.78%	38.72%
1000	70,000	\$4,966.53	\$987.42	\$5,895.78	\$1,366.46	\$929.24	\$379.04	18.71%	38.39%
	220,000	\$5,992.53	\$3,068.67	\$7,587.03	\$4,258.16	\$1,594.50	\$1,189.49	26.61%	38.76%
	360,000	\$10,951.52	\$5,011.17	\$12,969.57	\$6,957.08	\$2,018.06	\$1,945.91	18.43%	38.83%

Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA), Schedule 93-Power Cost/Tax Surcharge (PCT) and Schedule 34-BPA Credit.
2. Includes current Schedule 34-BPA Credit and assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

**Utah Power & Light Company
 State of Idaho
 Monthly Billing Comparison
 Schedule 11
 Security Area Lighting**

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices ¹</u>	<u>Proposed Prices ²</u>	
Sodium Vapor	5,600	\$9.61	\$11.11	15.61%
Sodium Vapor	9,500	\$11.23	\$12.84	14.34%
Sodium Vapor	16,000	\$14.20	\$16.03	12.89%
Sodium Vapor	27,500	\$17.27	\$18.98	9.90%
Sodium Vapor	50,000	\$24.01	\$26.07	8.58%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 12-Traffic Signals

kWh	Monthly Billing						Percentage Change	
	Present Prices ¹		Proposed Prices ²		Dollar Change		Summer	Winter
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$12.19	\$12.19	\$13.00	\$13.00	\$0.81	\$0.81	6.64%	6.64%
50	\$15.69	\$15.17	\$16.67	\$16.07	\$0.97	\$0.90	6.21%	5.92%
100	\$19.20	\$18.14	\$20.33	\$19.13	\$1.14	\$0.99	5.93%	5.43%
150	\$22.70	\$21.12	\$24.00	\$22.20	\$1.30	\$1.07	5.74%	5.09%
200	\$26.20	\$24.10	\$27.67	\$25.26	\$1.47	\$1.16	5.60%	4.82%
300	\$33.21	\$30.05	\$35.00	\$31.39	\$1.80	\$1.34	5.41%	4.45%
400	\$40.21	\$36.01	\$42.34	\$37.52	\$2.13	\$1.51	5.28%	4.21%
500	\$47.22	\$41.96	\$49.67	\$43.65	\$2.45	\$1.69	5.20%	4.03%
600	\$54.22	\$47.92	\$57.01	\$49.78	\$2.78	\$1.87	5.13%	3.90%
700	\$61.23	\$53.87	\$64.34	\$55.91	\$3.11	\$2.04	5.08%	3.79%
800	\$68.23	\$59.83	\$71.67	\$62.04	\$3.44	\$2.22	5.04%	3.71%
900	\$75.24	\$65.78	\$79.01	\$68.18	\$3.77	\$2.39	5.01%	3.64%
1,000	\$82.25	\$71.74	\$86.34	\$74.31	\$4.10	\$2.57	4.98%	3.58%
1,100	\$89.25	\$77.69	\$93.68	\$80.44	\$4.43	\$2.75	4.96%	3.54%
1,200	\$96.26	\$83.64	\$101.01	\$86.57	\$4.76	\$2.92	4.94%	3.49%
1,300	\$103.26	\$89.60	\$108.35	\$92.70	\$5.08	\$3.10	4.92%	3.46%
1,400	\$110.27	\$95.55	\$115.68	\$98.83	\$5.41	\$3.28	4.91%	3.43%
1,500	\$117.27	\$101.51	\$123.01	\$104.96	\$5.74	\$3.45	4.90%	3.40%
2,000	\$152.30	\$131.28	\$159.69	\$135.61	\$7.39	\$4.33	4.85%	3.30%
2,500	\$187.33	\$161.05	\$196.36	\$166.27	\$9.03	\$5.21	4.82%	3.24%
3,000	\$222.36	\$190.83	\$233.03	\$196.92	\$10.67	\$6.09	4.80%	3.19%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

**Utah Power & Light Company
 State of Idaho
 Monthly Billing Comparison
 Schedule 12-Street lighting
 Security Area Lighting**

Type of Luminaire	Nominal Lamp Rating	Monthly Billing		Percentage Change
		Present Prices ¹	Proposed Prices ²	
Schedule 12 (2) A-Partial Maintenance				
Mercury Vapor	4,000	\$6.82	\$7.94	16.42%
	10,000	\$8.47	\$9.44	11.45%
	20,000	\$9.65	\$10.39	7.67%
	54,000	\$23.19	\$24.93	7.50%
Sodium Vapor	5,600	\$3.47	\$3.96	14.12%
	9,500	\$4.22	\$4.78	13.27%
	16,000	\$4.14	\$4.84	16.91%
	27,500	\$4.02	\$4.93	22.64%
	50,000	\$3.88	\$4.99	28.61%
Metal Halide	12,000	\$4.89	\$5.31	8.59%
Schedule 12 (2) B-Full Maintenance				
Sodium Vapor	5,600	4.14	4.78	15.46%
	9,500	5.00	5.73	14.60%
	16,000	5.01	5.84	16.57%
	27,500	5.02	5.91	17.73%
	50,000	5.06	6.04	19.37%
Metal Halide	12,000	\$5.89	\$6.53	10.87%
	19,500	\$6.30	\$6.80	7.94%
	32,000	\$5.43	\$6.94	27.81%
	107,000	\$6.94	\$9.74	40.35%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 19
Commercial and Industrial Space Heating

kWh	Monthly Billing							
	Present Prices ¹		Proposed Prices ²		Dollar Change		Percentage Change	
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$19.82	\$19.82	\$20.00	\$20.00	\$0.18	\$0.18	0.91%	0.91%
200	\$35.05	\$31.11	\$36.21	\$31.76	\$1.16	\$0.65	3.31%	2.10%
400	\$50.27	\$42.39	\$52.41	\$43.52	\$2.14	\$1.13	4.26%	2.66%
600	\$65.50	\$53.68	\$68.62	\$55.28	\$3.12	\$1.60	4.77%	2.98%
800	\$80.72	\$64.96	\$84.82	\$67.04	\$4.10	\$2.07	5.08%	3.19%
1,000	\$95.95	\$76.25	\$101.03	\$78.80	\$5.08	\$2.54	5.30%	3.34%
1,200	\$111.17	\$87.54	\$117.23	\$90.55	\$6.06	\$3.02	5.45%	3.45%
1,400	\$126.40	\$98.82	\$133.44	\$102.31	\$7.04	\$3.49	5.57%	3.53%
1,600	\$141.62	\$110.11	\$149.64	\$114.07	\$8.02	\$3.96	5.67%	3.60%
1,800	\$156.85	\$121.39	\$165.85	\$125.83	\$9.01	\$4.44	5.74%	3.66%
2,000	\$172.07	\$132.68	\$182.06	\$137.59	\$9.99	\$4.91	5.80%	3.70%
2,200	\$187.30	\$143.97	\$198.26	\$149.35	\$10.97	\$5.38	5.86%	3.74%
2,400	\$202.52	\$155.25	\$214.47	\$161.11	\$11.95	\$5.86	5.90%	3.77%
2,600	\$217.75	\$166.54	\$230.67	\$172.87	\$12.93	\$6.33	5.94%	3.80%
2,800	\$232.97	\$177.82	\$246.88	\$184.63	\$13.91	\$6.80	5.97%	3.83%
3,000	\$248.20	\$189.11	\$263.08	\$196.39	\$14.89	\$7.28	6.00%	3.85%
3,500	\$286.26	\$217.33	\$303.60	\$225.78	\$17.34	\$8.46	6.06%	3.89%
4,000	\$324.32	\$245.54	\$344.11	\$255.18	\$19.79	\$9.64	6.10%	3.93%
4,500	\$362.38	\$273.76	\$384.63	\$284.58	\$22.24	\$10.82	6.14%	3.95%
5,000	\$400.45	\$301.97	\$425.14	\$313.98	\$24.69	\$12.01	6.17%	3.98%

Notes:
 1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
 2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 23
General Service - Small Power - Secondary

kWh	Monthly Billing						Dollar Change		Percentage Change			
	Present Prices ¹		Proposed Prices ²		Summer		Winter		Summer		Winter	
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$13.72	\$13.72	\$14.00	\$14.00	\$0.28	\$0.28	2.04%	\$0.28	2.04%	2.04%	\$0.28	2.04%
200	\$28.76	\$26.85	\$30.13	\$27.92	\$1.36	\$1.07	4.74%	\$1.07	3.99%	4.74%	\$1.07	3.99%
400	\$43.80	\$39.97	\$46.25	\$41.83	\$2.45	\$1.86	5.59%	\$1.86	4.66%	5.59%	\$1.86	4.66%
600	\$58.84	\$53.10	\$62.38	\$55.75	\$3.53	\$2.65	6.00%	\$2.65	4.99%	6.00%	\$2.65	4.99%
800	\$73.89	\$66.22	\$78.50	\$69.67	\$4.62	\$3.44	6.25%	\$3.44	5.20%	6.25%	\$3.44	5.20%
1,000	\$88.93	\$79.35	\$94.63	\$83.58	\$5.70	\$4.23	6.41%	\$4.23	5.33%	6.41%	\$4.23	5.33%
1,200	\$103.97	\$92.48	\$110.75	\$97.50	\$6.79	\$5.02	6.53%	\$5.02	5.43%	6.53%	\$5.02	5.43%
1,400	\$119.01	\$105.60	\$126.88	\$111.42	\$7.87	\$5.81	6.61%	\$5.81	5.51%	6.61%	\$5.81	5.51%
1,600	\$134.05	\$118.73	\$143.01	\$125.33	\$8.96	\$6.60	6.68%	\$6.60	5.56%	6.68%	\$6.60	5.56%
1,800	\$149.09	\$131.86	\$159.13	\$139.25	\$10.04	\$7.40	6.73%	\$7.40	5.61%	6.73%	\$7.40	5.61%
2,000	\$164.13	\$144.98	\$175.26	\$153.17	\$11.12	\$8.19	6.78%	\$8.19	5.65%	6.78%	\$8.19	5.65%
2,200	\$179.18	\$158.11	\$191.38	\$167.08	\$12.21	\$8.98	6.81%	\$8.98	5.68%	6.81%	\$8.98	5.68%
2,400	\$194.22	\$171.23	\$207.51	\$181.00	\$13.29	\$9.77	6.84%	\$9.77	5.70%	6.84%	\$9.77	5.70%
2,600	\$209.26	\$184.36	\$223.64	\$194.92	\$14.38	\$10.56	6.87%	\$10.56	5.73%	6.87%	\$10.56	5.73%
2,800	\$224.30	\$197.49	\$239.76	\$208.84	\$15.46	\$11.35	6.89%	\$11.35	5.75%	6.89%	\$11.35	5.75%
3,000	\$239.34	\$210.61	\$255.89	\$222.75	\$16.55	\$12.14	6.91%	\$12.14	5.76%	6.91%	\$12.14	5.76%
3,500	\$276.94	\$243.43	\$296.20	\$257.54	\$19.26	\$14.12	6.95%	\$14.12	5.80%	6.95%	\$14.12	5.80%
4,000	\$314.55	\$276.24	\$336.52	\$292.34	\$21.97	\$16.09	6.98%	\$16.09	5.83%	6.98%	\$16.09	5.83%
4,500	\$352.15	\$309.06	\$376.83	\$327.13	\$24.68	\$18.07	7.01%	\$18.07	5.85%	7.01%	\$18.07	5.85%
5,000	\$389.76	\$341.88	\$417.15	\$361.92	\$27.39	\$20.05	7.03%	\$20.05	5.86%	7.03%	\$20.05	5.86%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).
2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 23A
General Service - Small Power - Secondary

kWh	Monthly Billing						Dollar Change		Percentage Change	
	Present Prices ¹		Proposed Prices ²		Summer	Winter	Summer	Winter	Summer	Winter
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$13.72	\$13.72	\$14.00	\$14.00	\$0.28	\$0.28	2.04%	2.04%	2.04%	2.04%
200	\$24.59	\$22.67	\$25.46	\$23.25	\$0.87	\$0.58	3.54%	2.54%	3.54%	2.54%
400	\$35.46	\$31.63	\$36.92	\$32.50	\$1.46	\$0.87	4.12%	2.76%	4.12%	2.76%
600	\$46.33	\$40.58	\$48.38	\$41.75	\$2.05	\$1.17	4.43%	2.88%	4.43%	2.88%
800	\$57.20	\$49.54	\$59.84	\$51.01	\$2.64	\$1.47	4.62%	2.96%	4.62%	2.96%
1,000	\$68.07	\$58.49	\$71.30	\$60.26	\$3.23	\$1.76	4.75%	3.02%	4.75%	3.02%
1,200	\$78.94	\$67.45	\$82.76	\$69.51	\$3.82	\$2.06	4.84%	3.06%	4.84%	3.06%
1,400	\$89.81	\$76.40	\$94.22	\$78.76	\$4.41	\$2.36	4.92%	3.09%	4.92%	3.09%
1,600	\$100.68	\$85.36	\$105.68	\$88.01	\$5.00	\$2.65	4.97%	3.11%	4.97%	3.11%
1,800	\$111.55	\$94.31	\$117.14	\$97.26	\$5.60	\$2.95	5.02%	3.13%	5.02%	3.13%
2,000	\$122.42	\$103.27	\$128.60	\$106.51	\$6.19	\$3.25	5.05%	3.15%	5.05%	3.15%
2,200	\$133.29	\$112.22	\$140.06	\$115.77	\$6.78	\$3.54	5.08%	3.16%	5.08%	3.16%
2,400	\$144.16	\$121.18	\$151.52	\$125.02	\$7.37	\$3.84	5.11%	3.17%	5.11%	3.17%
2,600	\$155.03	\$130.13	\$162.99	\$134.27	\$7.96	\$4.14	5.13%	3.18%	5.13%	3.18%
2,800	\$165.90	\$139.08	\$174.45	\$143.52	\$8.55	\$4.44	5.15%	3.19%	5.15%	3.19%
3,000	\$176.77	\$148.04	\$185.91	\$152.77	\$9.14	\$4.73	5.17%	3.20%	5.17%	3.20%
3,500	\$203.94	\$170.43	\$214.56	\$175.90	\$10.62	\$5.47	5.21%	3.21%	5.21%	3.21%
4,000	\$231.12	\$192.81	\$243.21	\$199.03	\$12.09	\$6.22	5.23%	3.22%	5.23%	3.22%
4,500	\$258.29	\$215.20	\$271.86	\$222.16	\$13.57	\$6.96	5.25%	3.23%	5.25%	3.23%
5,000	\$285.47	\$237.59	\$300.51	\$245.29	\$15.05	\$7.70	5.27%	3.24%	5.27%	3.24%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA), Schedule 93-Power Cost/Tax Surcharge (PCT) and Schedule 34-BPA Credit.
2. Includes current Schedule 34-BPA Credit and assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

**Utah Power & Light Company
State of Idaho**

**Monthly Billing Comparison
Schedule 35**

**General Service - Optional Time of Day
Secondary**

kW Load Size	kWh	Monthly Billing				Present Prices ¹		Proposed Prices ²		Dollar Change		Percentage Change	
		Present Prices ¹		Proposed Prices ²		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
10	2,190	\$258.56	\$258.56	\$276.96	\$276.96	\$18.40	\$18.40	\$18.40	\$18.40	7.12%	7.12%	7.12%	7.12%
		\$312.17	\$312.17	\$334.20	\$334.20	\$22.03	\$22.03	\$22.03	\$22.03	7.06%	7.06%	7.06%	7.06%
		\$365.78	\$365.78	\$391.44	\$391.44	\$25.66	\$25.66	\$25.66	\$25.66	7.01%	7.01%	7.01%	7.01%
20	4,380	\$419.40	\$419.40	\$448.68	\$448.68	\$29.29	\$29.29	\$29.29	\$29.29	6.98%	6.98%	6.98%	6.98%
		\$465.68	\$465.68	\$501.92	\$501.92	\$36.24	\$36.24	\$36.24	\$36.24	7.78%	7.78%	7.78%	7.78%
		\$572.90	\$572.90	\$616.40	\$616.40	\$43.50	\$43.50	\$43.50	\$43.50	7.59%	7.59%	7.59%	7.59%
50	10,950	\$680.13	\$680.13	\$730.89	\$730.89	\$50.76	\$50.76	\$50.76	\$50.76	7.46%	7.46%	7.46%	7.46%
		\$787.35	\$787.35	\$845.37	\$845.37	\$58.01	\$58.01	\$58.01	\$58.01	7.37%	7.37%	7.37%	7.37%
		\$1,087.03	\$1,087.03	\$1,176.81	\$1,176.81	\$89.77	\$89.77	\$89.77	\$89.77	8.26%	8.26%	8.26%	8.26%
100	21,900	\$1,355.10	\$1,355.10	\$1,463.01	\$1,463.01	\$107.91	\$107.91	\$107.91	\$107.91	7.96%	7.96%	7.96%	7.96%
		\$1,623.16	\$1,623.16	\$1,749.21	\$1,749.21	\$126.05	\$126.05	\$126.05	\$126.05	7.77%	7.77%	7.77%	7.77%
		\$1,891.22	\$1,891.22	\$2,035.42	\$2,035.42	\$144.19	\$144.19	\$144.19	\$144.19	7.62%	7.62%	7.62%	7.62%
200	43,800	\$2,122.63	\$2,122.63	\$2,301.61	\$2,301.61	\$178.98	\$178.98	\$178.98	\$178.98	8.43%	8.43%	8.43%	8.43%
		\$2,658.76	\$2,658.76	\$2,874.02	\$2,874.02	\$215.26	\$215.26	\$215.26	\$215.26	8.10%	8.10%	8.10%	8.10%
		\$3,194.88	\$3,194.88	\$3,446.43	\$3,446.43	\$251.54	\$251.54	\$251.54	\$251.54	7.87%	7.87%	7.87%	7.87%
500	109,500	\$3,731.01	\$3,731.01	\$4,018.83	\$4,018.83	\$287.82	\$287.82	\$287.82	\$287.82	7.71%	7.71%	7.71%	7.71%
		\$4,193.82	\$4,193.82	\$4,551.22	\$4,551.22	\$357.40	\$357.40	\$357.40	\$357.40	8.52%	8.52%	8.52%	8.52%
		\$5,266.07	\$5,266.07	\$5,696.04	\$5,696.04	\$429.96	\$429.96	\$429.96	\$429.96	8.16%	8.16%	8.16%	8.16%
182,500	255,500	\$6,338.33	\$6,338.33	\$6,840.85	\$6,840.85	\$502.53	\$502.53	\$502.53	\$502.53	7.93%	7.93%	7.93%	7.93%
		\$7,410.58	\$7,410.58	\$7,985.67	\$7,985.67	\$575.09	\$575.09	\$575.09	\$575.09	7.76%	7.76%	7.76%	7.76%
		\$10,407.39	\$10,407.39	\$11,300.06	\$11,300.06	\$892.67	\$892.67	\$892.67	\$892.67	8.58%	8.58%	8.58%	8.58%
328,500	182,500	\$13,088.02	\$13,088.02	\$14,162.10	\$14,162.10	\$1,074.07	\$1,074.07	\$1,074.07	\$1,074.07	8.21%	8.21%	8.21%	8.21%
		\$15,768.66	\$15,768.66	\$17,024.13	\$17,024.13	\$1,255.48	\$1,255.48	\$1,255.48	\$1,255.48	7.96%	7.96%	7.96%	7.96%
		\$18,449.29	\$18,449.29	\$19,886.17	\$19,886.17	\$1,436.88	\$1,436.88	\$1,436.88	\$1,436.88	7.79%	7.79%	7.79%	7.79%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 93-Power Cost/Tax Surcharge (PCT).

2. Assumes elimination of Schedule 94-RMA and Schedule 93-PCT.

Utah Power & Light Company
State of Idaho
Monthly Billing Comparison
Schedule 36
Residential Service-Optional Time of Day

kWh	Monthly Billing						Dollar Change		Percentage Change	
	Present Prices ¹		Proposed Prices ²		Summer	Winter	Summer	Winter	Summer	Winter
	Summer ³	Winter ⁴	Summer ³	Winter ⁴						
0	\$12.56	\$12.56	\$13.00	\$13.00	\$0.44	\$0.44	\$0.44	\$0.44	3.50%	3.50%
50	\$14.50	\$14.24	\$15.27	\$14.97	\$0.77	\$0.74	\$0.74	\$0.74	5.29%	5.17%
100	\$16.44	\$15.92	\$17.53	\$16.95	\$1.10	\$1.03	\$1.03	\$1.03	6.66%	6.49%
150	\$18.37	\$17.60	\$19.80	\$18.92	\$1.42	\$1.33	\$1.33	\$1.33	7.74%	7.55%
200	\$20.31	\$19.27	\$22.06	\$20.90	\$1.75	\$1.63	\$1.63	\$1.63	8.62%	8.44%
300	\$24.19	\$22.63	\$26.59	\$24.85	\$2.41	\$2.22	\$2.22	\$2.22	9.95%	9.80%
400	\$28.06	\$25.99	\$31.12	\$28.80	\$3.06	\$2.81	\$2.81	\$2.81	10.91%	10.82%
500	\$31.94	\$29.35	\$35.65	\$32.75	\$3.72	\$3.40	\$3.40	\$3.40	11.64%	11.60%
600	\$35.81	\$32.70	\$40.18	\$36.70	\$4.37	\$4.00	\$4.00	\$4.00	12.21%	12.22%
700	\$39.69	\$36.06	\$44.72	\$40.65	\$5.03	\$4.59	\$4.59	\$4.59	12.66%	12.73%
800	\$43.56	\$39.42	\$49.25	\$44.60	\$5.68	\$5.18	\$5.18	\$5.18	13.04%	13.15%
900	\$47.44	\$42.77	\$53.78	\$48.55	\$6.34	\$5.78	\$5.78	\$5.78	13.36%	13.50%
1,000	\$51.32	\$46.13	\$58.31	\$52.50	\$6.99	\$6.37	\$6.37	\$6.37	13.63%	13.81%
1,100	\$55.19	\$49.49	\$62.84	\$56.45	\$7.65	\$6.96	\$6.96	\$6.96	13.86%	14.07%
1,200	\$59.07	\$52.84	\$67.37	\$60.40	\$8.30	\$7.55	\$7.55	\$7.55	14.06%	14.30%
1,400	\$66.82	\$59.56	\$76.43	\$68.30	\$9.61	\$8.74	\$8.74	\$8.74	14.39%	14.68%
1,600	\$74.57	\$66.27	\$85.49	\$76.20	\$10.92	\$9.93	\$9.93	\$9.93	14.65%	14.98%
1,800	\$82.32	\$72.99	\$94.55	\$84.10	\$12.23	\$11.11	\$11.11	\$11.11	14.86%	15.22%
2,000	\$90.07	\$79.70	\$103.61	\$92.00	\$13.54	\$12.30	\$12.30	\$12.30	15.04%	15.43%
2,200	\$97.82	\$86.41	\$112.68	\$99.90	\$14.85	\$13.48	\$13.48	\$13.48	15.19%	15.60%

- Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA), Schedule 93-Power Cost/Tax Surcharge (PCT) and Schedule 34-BPA Credit.
 2. Includes current Schedule 34-BPA Credit and assumes elimination of Schedule 94-RMA and Schedule 93-PCT.
 3. Bills are based on 40%-60% on-peak to off-peak ratio in the summer
 4. Bills are based on 45%-55% on-peak to off-peak ratio in the winter

Case No. PAC-E-05-1
Exhibit No. 29
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

PACIFICORP

Exhibit Accompanying Direct Testimony of William R. Griffith

Billing Determinants

January 2005

Utah Power & Light Company
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Month Ending March 2004

	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 1					
Residential Service					
Customer Charge	386,074	\$0.00	\$0	\$0.00	\$0
All kWh (May through October)	129,889,527	9.8271 ¢	\$12,764,374	10.4909 ¢	\$13,626,580
All kWh (November through April)	176,768,561	7.4904 ¢	\$13,240,672	7.8058 ¢	\$13,798,200
Minimum 1-Phase (permanent)	31,191	\$9.57	\$298,498	\$11.00	\$343,101
Minimum 3-Phase (permanent)	215	\$28.71	\$6,173	\$33.00	\$7,095
Minimum 1-Phase (vacation)	3,174	\$13.38	\$42,468	\$15.00	\$47,610
Minimum 3-Phase (vacation)	5	\$40.14	\$201	\$45.00	\$225
kWh for Minimum Billings (May through October)	551,921	(9.8271) ¢	(\$54,238)	(10.4909) ¢	(\$57,901)
kWh for Minimum Billings (November through April)	646,921	(7.4904) ¢	(\$48,457)	(7.8058) ¢	(\$50,497)
Seasonal Service Charge	0	\$160.56	\$0	\$180.00	\$0
Base Subtotal	306,658,088		\$26,249,691		\$27,714,413
Temperature Adjustment (May-October)	(1,170,000)		(\$114,977)		(\$122,744)
Temperature Adjustment (November-April)	(893,000)		(\$66,889)		(\$69,706)
Unbilled	1,725,523		\$137,687		\$137,687
Base Subtotal	306,320,611		\$26,205,511		\$27,659,650
RMA	306,320,611	(0.6972) ¢	(\$2,135,667)		\$0
Base Total	306,320,611		\$24,069,844		\$27,659,650

SCHEDULE NO. 36

Residential Service Optional TOD

Customer Charge	191,946	\$12.56	\$2,410,842	\$13.00	\$2,495,298
On-Peak kWh (May through October)	48,760,935	10.4948 ¢	\$5,117,363	11.4863 ¢	\$5,600,827
Off-Peak kWh (May through October)	63,215,648	3.6168 ¢	\$2,286,384	3.7815 ¢	\$2,390,500
On-Peak kWh (November through April)	76,475,670	8.9667 ¢	\$6,857,344	9.7745 ¢	\$7,475,114
Off-Peak kWh (November through April)	109,854,570	3.2991 ¢	\$3,624,212	3.4256 ¢	\$3,763,178
Seasonal Service Charge	0	\$150.72	\$0	\$156.00	\$0
Base Subtotal	298,306,823		\$20,296,145		\$21,724,917
Unbilled	1,676,706		\$93,056		\$93,056
Base Subtotal	299,983,529		\$20,389,201		\$21,817,973
RMA	299,983,529	(0.2412) ¢	(\$723,560)		\$0
Base Total	299,983,529		\$19,665,641		\$21,817,973

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	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 6					
General Service - Large Power					
Customer Charge (Secondary Voltage)	11,711	\$29.17	\$341,610	\$30.00	\$351,330
Customer Charge (Primary Voltage)	86	\$87.51	\$7,526	\$90.00	\$7,740
Total Customer Charges	11,797				
All kW (May through October)	430,848	\$10.68	\$4,601,457	\$11.77	\$5,071,081
All kW (November through April)	387,122	\$8.79	\$3,402,802	\$9.68	\$3,747,341
kWh Secondary	227,196,893	2.7495 ¢	\$6,246,779	3.0291 ¢	\$6,882,021
kWh Primary	72,069,162	2.7495 ¢	\$1,981,542	3.0291 ¢	\$2,183,047
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$360.00	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,080.00	\$0
Voltage Discount	143,226	(\$0.53)	(\$75,910)	(\$0.59)	(\$84,503)
Base Subtotal	299,266,055		\$16,505,806		\$18,158,057
Unbilled	(1,062,318)		\$520,519		\$520,519
Base Subtotal	298,203,737		\$17,026,325		\$18,678,576
RMA	298,203,737	0.0000 ¢	\$0		\$0
Base Total	298,203,737		\$17,026,325		\$18,678,576

SCHEDULE NO. 6A

General Service - Large Power (Residential and Farm)

Customer Charge (Secondary Voltage)	2,825	\$29.17	\$82,405	\$30.00	\$84,750
Customer Charge (Primary Voltage)	0	\$87.51	\$0	\$90.00	\$0
Total Customer Charges	2,825				
All kW (May through October)	51,286	\$10.68	\$547,734	\$11.77	\$603,636
All kW (November through April)	49,478	\$8.79	\$434,912	\$9.68	\$478,947
kWh Secondary	29,370,731	2.7495 ¢	\$807,548	3.0291 ¢	\$889,669
kWh Primary	0	2.7495 ¢	\$0	3.0291 ¢	\$0
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$360.00	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,080.00	\$0
Voltage Discount	0	(\$0.53)	\$0	(\$0.59)	\$0
Base Subtotal	29,370,731		\$1,872,599		\$2,057,002
Unbilled	(31,665)		\$28,928		\$28,928
Base Subtotal	29,339,066		\$1,901,527		\$2,085,930
RMA	29,339,066	0.0000 ¢	\$0		\$0
Base Total	29,339,066		\$1,901,527		\$2,085,930

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SCHEDULE NO. 7
 Security Area Lighting

	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Charges Per Lamp					
7000 Lumens, MV	2,106	\$18.05	\$38,016	\$16.44	\$34,625
20,000 Lumens, MV	252	\$29.53	\$7,432	\$24.31	\$6,118
5,600 Lumens, HPSV, Company Owned Pole	0	\$13.38	\$0	\$14.04	\$0
5,600 Lumens, HPSV, No Company Owned Pole	128	\$9.95	\$1,274	\$9.87	\$1,264
9,500 Lumens, HPSV, Company Owned Pole	224	\$14.48	\$3,244	\$14.51	\$3,250
9,500 Lumens, HPSV, No Company Owned Pole	484	\$11.05	\$5,351	\$10.33	\$5,003
16,000 Lumens, HPSV, Company Owned Pole	83	\$18.15	\$1,502	\$17.37	\$1,437
16,000 Lumens, HPSV, No Company Owned Pole	99	\$15.38	\$1,518	\$14.00	\$1,382
27,500 Lumens, HPSV, Company Owned Pole	0	\$24.74	\$0	\$22.43	\$0
27,500 Lumens, HPSV, No Company Owned Pole	65	\$21.31	\$1,382	\$18.25	\$1,184
50,000 Lumens, HPSV, Company Owned Pole	12	\$32.91	\$395	\$28.20	\$338
50,000 Lumens, HPSV, No Company Owned Pole	12	\$27.07	\$325	\$21.09	\$253
16,000 Lumens, HPS Flood, Company Owned Pole	24	\$18.15	\$436	\$17.37	\$417
16,000 Lumens, HPS Flood, No Company Owned Pole	108	\$15.38	\$1,661	\$14.00	\$1,512
27,500 Lumens, HPS Flood, Company Owned Pole	132	\$24.74	\$3,266	\$22.43	\$2,961
27,500 Lumens, HPS Flood, No Company Owned Pole	48	\$21.31	\$1,023	\$18.25	\$876
50,000 Lumens, HPS Flood, Company Owned Pole	60	\$32.91	\$1,968	\$28.20	\$1,686
50,000 Lumens, HPS Flood, No Company Owned Pole	120	\$27.07	\$3,243	\$21.09	\$2,527
8,000 Lumens, LPSV, Energy Only	0	\$2.10	\$0	\$1.41	\$0
13,500 Lumens, LPSV, Energy Only	0	\$3.00	\$0	\$1.86	\$0
22,500 Lumens, LPSV, Energy Only	0	\$4.08	\$0	\$2.42	\$0
33,000 Lumens, LPSV, Energy Only	0	\$4.92	\$0	\$2.85	\$0
16,000 Lumens, HPSV, Energy Only (Customer Owned)	252	\$9.95	\$2,507	\$8.99	\$2,265
Avg Customers	243				
All kWh	294,984				
Base Subtotal	294,984		\$74,543		\$67,098
Unbilled	1,027		\$1,061		\$1,061
Base Subtotal	296,011		\$75,604		\$68,159
RMA	296,011	(6.5972) ¢	(\$19,528)		\$0
Base Total	296,011		\$56,076		\$68,159

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SCHEDULE NO. 7A
 Security Area Lighting

	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Charges Per Lamp					
7000 Lumens, MV	1,328	\$18.05	\$23,979	\$16.44	\$21,840
20,000 Lumens, MV	24	\$29.53	\$709	\$24.31	\$583
5,600 Lumens, HPSV, Company Owned Pole	12	\$13.38	\$161	\$14.04	\$168
5,600 Lumens, HPSV, No Company Owned Pole	168	\$9.95	\$1,674	\$9.87	\$1,661
9,500 Lumens, HPSV, Company Owned Pole	107	\$14.48	\$1,547	\$14.51	\$1,551
9,500 Lumens, HPSV, No Company Owned Pole	336	\$11.05	\$3,713	\$10.33	\$3,471
16,000 Lumens, HPSV, Company Owned Pole	11	\$18.15	\$192	\$17.37	\$184
16,000 Lumens, HPSV, No Company Owned Pole	0	\$15.38	\$0	\$14.00	\$0
27,500 Lumens, HPSV, Company Owned Pole	0	\$24.74	\$0	\$22.43	\$0
27,500 Lumens, HPSV, No Company Owned Pole	0	\$21.31	\$0	\$18.25	\$0
50,000 Lumens, HPSV, Company Owned Pole	0	\$32.91	\$0	\$28.20	\$0
50,000 Lumens, HPSV, No Company Owned Pole	0	\$27.07	\$0	\$21.09	\$0
16,000 Lumens, HPS Flood, Company Owned Pole	0	\$18.15	\$0	\$17.37	\$0
16,000 Lumens, HPS Flood, No Company Owned Pole	36	\$15.38	\$555	\$14.00	\$505
27,500 Lumens, HPS Flood, Company Owned Pole	12	\$24.74	\$297	\$22.43	\$269
27,500 Lumens, HPS Flood, No Company Owned Pole	0	\$21.31	\$0	\$18.25	\$0
50,000 Lumens, HPS Flood, Company Owned Pole	0	\$32.91	\$0	\$28.20	\$0
50,000 Lumens, HPS Flood, No Company Owned Pole	0	\$27.07	\$0	\$21.09	\$0
8,000 Lumens, LPSV, Energy Only	0	\$2.10	\$0	\$1.41	\$0
13,500 Lumens, LPSV, Energy Only	0	\$3.00	\$0	\$1.86	\$0
22,500 Lumens, LPSV, Energy Only	0	\$4.08	\$0	\$2.42	\$0
33,000 Lumens, LPSV, Energy Only	0	\$4.92	\$0	\$2.85	\$0
Avg Customers	160				
All kWh	121,369				
Base Subtotal	121,369		\$32,827		\$30,232
Unbilled	646		\$264		\$264
Base Subtotal	122,016		\$33,091		\$30,496
RMA	122,016	(6.3830) ¢	(\$7,788)		\$0
Base Total	122,016		\$25,303		\$30,496

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SCHEDULE NO. 8
 General Service - Medium Voltage

	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Customer Charge	48	\$230.68	\$11,073	\$231.00	\$11,088
All kW (May through October)	3,179	\$8.79	\$27,943	\$9.25	\$29,406
All kW (November through April)	3,597	\$6.59	\$23,704	\$6.94	\$24,963
Minimum kW Summer	0	\$8.79	\$0	\$9.25	\$0
Minimum kW Winter	155	\$6.59	\$1,021	\$6.94	\$1,076
All kWh	2,707,860	3.1526 ¢	\$85,368	3.5789 ¢	\$96,912
Base Subtotal	2,707,860		\$149,109		\$163,445
Unbilled	(59,667)		\$12,803		\$12,803
Base Subtotal	2,648,193		\$161,912		\$176,248
RMA	2,648,193	0.2486 ¢	\$6,583		\$0
Base Total	2,648,193		\$168,495		\$176,248

SCHEDULE NO. 9
 General Service - High Voltage

Customer Charge	135	\$282.89	\$38,190	\$283.00	\$38,205
All kW (May through October)	85,559	\$7.40	\$633,137	\$7.93	\$678,483
All kW (November through April)	89,395	\$5.60	\$500,612	\$6.00	\$536,370
Minimum kW Summer	1	\$7.40	\$7	\$7.93	\$8
Minimum kW Winter	0	\$5.60	\$0	\$6.00	\$0
All kWh	89,002,366	2.8906 ¢	\$2,572,702	3.0980 ¢	\$2,757,293
Base Subtotal	89,002,366		\$3,744,648		\$4,010,359
Unbilled	(1,253,089)		\$238,116		\$238,116
Base Subtotal	87,749,277		\$3,982,764		\$4,248,475
RMA	87,749,277	0.0000 ¢	\$0		\$0
Base Total	87,749,277		\$3,982,764		\$4,248,475

SCHEDULE NO. 10
 Irrigation

Small Customer Charge (Season)	2,074	\$10.17	\$21,093	\$11.00	\$22,814
Large Customer Charge (Season)	13,746	\$30.33	\$416,919	\$33.00	\$453,621
Post-Season Customer Charge	11,324	\$16.17	\$183,107	\$17.00	\$192,506
Total Customer Charges	27,144				
All kW (June 1 - Sept 15)	1,304,799	\$4.05	\$5,284,436	\$4.61	\$6,015,123
First 25,000 kWh (June 1 - Sept 15)	194,972,805	5.4320 ¢	\$10,590,923	6.9193 ¢	\$13,490,753
Next 225,000 kWh (June 1 - Sept 15)	293,854,323	3.8024 ¢	\$11,173,517	5.0652 ¢	\$14,884,309
All Add'l kWh (June 1 - Sept 15)	36,210,972	2.5000 ¢	\$905,274	3.5834 ¢	\$1,297,584
All kWh (Sept 16 - May 31)	147,797,107	4.5059 ¢	\$6,659,590	5.8655 ¢	\$8,669,039
Meters	4,578				
Base Subtotal	672,835,207		\$35,234,859		\$45,025,749
Unbilled	1,289,000		\$94,680		\$94,680
Base Subtotal	674,124,207		\$35,329,539		\$45,120,429
RMA	674,124,207	0.6497 ¢	\$4,379,785		\$0
Base Total	674,124,207		\$39,709,324		\$45,120,429

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	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 11					
Company-Owned Overhead Street Lighting System					
Charges per Lamp					
5,600 Lumens, High Intensity Discharge	72	\$11.37	\$819	\$11.11	\$800
9,500 Lumens, High Intensity Discharge	1,359	\$13.67	\$18,576	\$12.84	\$17,448
16,000 Lumens, High Intensity Discharge	12	\$17.90	\$215	\$16.03	\$192
27,500 Lumens, High Intensity Discharge	628	\$23.29	\$14,616	\$18.98	\$11,911
50,000 Lumens, High Intensity Discharge	60	\$33.28	\$1,997	\$26.07	\$1,564
Avg Customers	27				
All kWh	124,848				
Base Subtotal	<u>124,848</u>		<u>\$36,223</u>		<u>\$31,915</u>
Unbilled	1,875		\$522		\$522
Base Subtotal	<u>126,723</u>		<u>\$36,745</u>		<u>\$32,437</u>
RMA	126,723	(8.0292) ¢	(\$10,175)		\$0
Base Total	<u>126,723</u>		<u>\$26,570</u>		<u>\$32,437</u>

SCHEDULE NO. 12 (1)

Traffic Signal Systems

Customer Charge	296	\$12.19	\$3,611	\$13.00	\$3,851
All kWh (May through October)	121,073	9.0826 ¢	\$10,997	7.3343 ¢	\$8,880
All kWh (November through April)	121,633	8.0316 ¢	\$9,769	6.1306 ¢	\$7,457
Base Subtotal	<u>242,706</u>		<u>\$24,377</u>		<u>\$20,188</u>
Unbilled	2,783		\$490		\$490
Base Subtotal	<u>245,489</u>		<u>\$24,867</u>		<u>\$20,678</u>
RMA	245,489	(2.6786) ¢	(\$6,576)		\$0
Base Total	<u>245,489</u>		<u>\$18,291</u>		<u>\$20,678</u>

SCHEDULE NO. 12 (2) A

Customer-Owned Outdoor Nighttime Lighting-Partial Maintenance

Charges per Lamp					
4,000 Lumens, MV	0	\$7.88	\$0	\$7.94	\$0
10,000 Lumens, MV	144	\$11.00	\$1,584	\$9.44	\$1,359
20,000 Lumens, MV	240	\$13.59	\$3,262	\$10.39	\$2,494
54,000 Lumens, MV	0	\$32.76	\$0	\$24.93	\$0
5,600 Lumens, HPSV	0	\$4.23	\$0	\$3.96	\$0
9,500 Lumens, HPSV	360	\$5.28	\$1,901	\$4.78	\$1,721
16,000 Lumens, HPSV	0	\$5.74	\$0	\$4.84	\$0
27,500 Lumens, HPSV	576	\$6.63	\$3,819	\$4.93	\$2,840
50,000 Lumens, HPSV	408	\$7.90	\$3,223	\$4.99	\$2,036
12,000 Metal Halide	0	\$6.77	\$0	\$5.31	\$0
Avg Customers	13				
All kWh	177,912		\$13,789		\$10,450
Base Subtotal	<u>177,912</u>		<u>\$13,789</u>		<u>\$10,450</u>
Unbilled	2,507		\$184		\$184
Base Subtotal	<u>180,419</u>		<u>\$13,973</u>		<u>\$10,634</u>
RMA	180,419	(3.4914) ¢	(\$6,299)		\$0
Base Total	<u>180,419</u>		<u>\$7,674</u>		<u>\$10,634</u>

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	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 12 (2) B					
Customer-Owned Outdoor Nighttime Lighting-Full Maintenance					
Charges per Lamp					
5,600 Lumens, HPSV	9,815	\$4.90	\$48,095	\$4.78	\$46,917
9,500 Lumens, HPSV	19,712	\$6.06	\$119,456	\$5.73	\$112,951
16,000 Lumens, HPSV	2,520	\$6.61	\$16,659	\$5.84	\$14,719
27,500 Lumens, HPSV	3,853	\$7.63	\$29,398	\$5.91	\$22,771
50,000 Lumens, HPSV	540	\$9.08	\$4,903	\$6.04	\$3,262
12,000 Metal Halide	0	\$7.77	\$0	\$6.53	\$0
19,500 Metal Halide	0	\$8.83	\$0	\$6.80	\$0
32,000 Metal Halide	0	\$9.37	\$0	\$6.94	\$0
107,000 Metal Halide	0	\$16.51	\$0	\$9.74	\$0
Avg Customers	205				
All kWh	1,642,106				
Base Subtotal	<u>1,642,106</u>		<u>\$218,511</u>		<u>\$200,620</u>
Unbilled	24,395		\$3,103		\$3,103
Base Subtotal	<u>1,666,501</u>		<u>\$221,614</u>		<u>\$203,723</u>
RMA	1,666,501	(3.4914) ¢	(\$58,184)		\$0
Base Total	<u>1,666,501</u>		<u>\$163,430</u>		<u>\$203,723</u>

SCHEDULE NO. 12 (3)
 Customer-Owned Street Lighting

Charges per Lamp					
8,000 Lumens, LPSV	0	\$2.10	\$0	\$1.41	\$0
13,500 Lumens, LPSV	0	\$3.00	\$0	\$1.86	\$0
22,500 Lumens, LPSV	0	\$4.08	\$0	\$2.42	\$0
33,000 Lumens, LPSV	96	\$4.92	\$472	\$2.85	\$274
Avg Customers	1				
All kWh	7,104				
Base Subtotal	<u>7,104</u>		<u>\$472</u>		<u>\$274</u>
Unbilled	0		\$7		\$7
Base Subtotal	<u>7,104</u>		<u>\$479</u>		<u>\$281</u>
RMA	7,104	(3.4914) ¢	(\$248)		\$0
Base Total	<u>7,104</u>		<u>\$231</u>		<u>\$281</u>

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	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 19					
Commercial and Industrial Space Heating					
Customer Charge	3,909	\$19.82	\$77,476	\$20.00	\$78,180
All kWh (May through October)	3,699,619	7.8228 ¢	\$289,414	8.1028 ¢	\$299,773
All kWh (November through April)	7,531,729	5.8533 ¢	\$440,855	5.8795 ¢	\$442,828
Base Subtotal	<u>11,231,348</u>		<u>\$807,745</u>		<u>\$820,781</u>
Unbilled	49,930		\$8,351		\$8,351
Base Subtotal	<u>11,281,278</u>		<u>\$816,096</u>		<u>\$829,132</u>
RMA	11,281,278	(0.6448) ¢	(\$72,742)		\$0
Base Total	<u>11,281,278</u>		<u>\$743,354</u>		<u>\$829,132</u>

SCHEDULE NO. 23

General Service

Customer Charge Secondary	61,436	\$13.72	\$842,902	\$14.00	\$860,104
Customer Charge Primary	177	\$41.16	\$7,285	\$42.00	\$7,434
Total Customer Charges	61,613				
All kWh (May through October)	46,613,488	8.2780 ¢	\$3,858,665	8.0629 ¢	\$3,758,399
All kWh (November through April)	50,813,123	7.3204 ¢	\$3,719,724	6.9584 ¢	\$3,535,780
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$168.00	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$504.00	\$0
Voltage Discount	1,077,865	(0.3398) ¢	(\$3,663)	(0.3920) ¢	(\$4,225)
Base Subtotal	<u>97,426,611</u>		<u>\$8,424,913</u>		<u>\$8,157,492</u>
kWh Secondary	96,338,846				
kWh Primary	1,087,765				
Temperature Adj. (May-Oct)	(1,130,000)		(\$93,541)		(\$91,111)
Temperature Adj. (Nov-Apr)	47,000		\$3,441		\$3,270
Unbilled	244,169		\$138,579		\$138,579
Base Subtotal	<u>96,587,780</u>		<u>\$8,473,392</u>		<u>\$8,208,231</u>
RMA	96,587,780	(1.2871) ¢	(\$1,243,181)		\$0
Base Total	<u>96,587,780</u>		<u>\$7,230,211</u>		<u>\$8,208,231</u>

SCHEDULE NO. 23A

General Service (Residential & Farm)

Customer Charge Secondary	15,854	\$13.72	\$217,517	\$14.00	\$221,956
Customer Charge Primary	1	\$41.16	\$41	\$42.00	\$42
Total Customer Charges	15,855				
All kWh (May through October)	6,259,508	8.2780 ¢	\$518,162	8.0629 ¢	\$504,698
All kWh (November through April)	9,663,254	7.3204 ¢	\$707,389	6.9584 ¢	\$672,408
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$168.00	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$504.00	\$0
Voltage Discount	3,060	(0.3398) ¢	(\$10)	(0.3920) ¢	(\$12)
Base Subtotal	<u>15,922,762</u>		<u>\$1,443,099</u>		<u>\$1,399,092</u>
kWh Secondary	15,922,762				
kWh Primary	0				
Unbilled	8,471		\$24,610		\$24,610
Base Subtotal	<u>15,931,233</u>		<u>\$1,467,709</u>		<u>\$1,423,702</u>
RMA	15,931,233	(1.0557) ¢	(\$168,186)		\$0
Base Total	<u>15,931,233</u>		<u>\$1,299,523</u>		<u>\$1,423,702</u>

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	Actual Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 35					
General Service - Optional TOD					
Customer Charge Secondary	24	\$51.44	\$1,240	\$52.00	\$1,253
Customer Charge Primary	0	\$126.72	\$0	\$128.00	\$0
Total Customer Charges	24				
All On-Peak kW	2,794	\$12.67	\$35,405	\$13.91	\$38,870
All kWh	1,712,759	3.5717 ¢	\$61,175	3.9206 ¢	\$67,150
Seasonal Service Charge (Secondary)	0	\$617.28	\$0	\$624.00	\$0
Seasonal Service Charge (Primary)	0	\$1,520.64	\$0	\$1,536.00	\$0
Voltage Discount	0	(\$0.69)	\$0	(\$0.76)	\$0
Base Subtotal	1,712,759		\$97,820		\$107,273
Unbilled	8,619		\$850		\$850
Base Subtotal	1,721,378		\$98,670		\$108,123
RMA	1,721,378	0.0000 ¢	\$0		\$0
Base Total	1,721,378		\$98,670		\$108,123
SITUS SPECIAL CONTRACTS					
Nu-West					
Customer Charges	12	\$282.89	\$3,395	\$283.00	\$3,396
HLH kWh (May-October)	26,727,877	2.2710 ¢	\$606,990	2.5863 ¢	\$691,263
HLH kWh (November-April)	26,921,338	1.8920 ¢	\$509,352	2.1547 ¢	\$580,074
LLH kWh (May-October)	31,746,123	1.7030 ¢	\$540,636	1.9395 ¢	\$615,716
LLH kWh (November-April)	31,769,662	1.7030 ¢	\$541,037	1.9395 ¢	\$616,173
All kW (May-October)	92,141	\$11.00	\$1,013,551	\$12.52	\$1,153,605
All kW (November-April)	89,602	\$8.89	\$796,562	\$10.12	\$906,772
Unbilled					\$0
Total	117,165,000		\$4,011,523		\$4,566,999
Monsanto Firm					
Customer Charges	12	\$283.00	\$3,396	\$283.00	\$3,396
Firm kWh	79,056,000	1.6310 ¢	\$1,289,403	1.6310 ¢	\$1,289,403
Firm kW	108,000	\$8.81	\$951,480	\$8.81	\$951,480
Excess kVar	33,906	\$0.75	\$25,430	\$0.75	\$25,430
Unbilled					
Total-Normalized	79,056,000		\$2,269,709		\$2,269,709
SYSTEM SPECIAL CONTRACTS					
Monsanto Non-Firm					
Customer Charges					
Non-Firm kWh-Net	1,324,182,000	1.6310 ¢	\$21,597,408	1.6310 ¢	\$21,597,408
Non-Firm kW	2,094,368	\$8.81	\$18,451,382	\$8.81	\$18,451,382
Non-Firm kW Discount	2,094,368	(\$4.72)	(\$9,885,417)	(\$4.72)	(\$9,885,417)
Replacement-kWh	1,062,000		\$53,281		
Curtailed kWh	36,046,370	1.6310 ¢	\$587,916	1.6310 ¢	\$587,916
Unbilled					
Total-Normalized	1,360,228,370		\$40,636,706		\$40,636,706
IDAHO JURISDICTIONAL TOTALS:					
Base Subtotal	3,383,517,764		\$162,148,127		\$177,175,799
Temperature Adj	(3,146,000)		(\$271,967)		(\$280,290)
Unbilled	2,629,000		\$1,303,835		\$1,303,835
AGA Revenue	0		\$253,199		\$253,199
RMA			(65,983)		
Base Total	3,383,000,764		163,367,211		178,452,543