ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

201 South Main, Suite 2300
Salt Lake City, Utah 84111

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IDAHO PUBLIC
UTILITIES COMMISSION

June 1, 2011

VIA OVERNIGHT DEL IVERY

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702

Attn: Jean Jewell
Commission Secretary

RE: Docket No. PAC-E-05-8
Compliance Filing Pursuant to Commitment 49 and Commitment I 36 of Stipulation Appendix A, Consolidated List of Commitments

Dear Ms. Jewell:

MidAmerican Energy Holdings Company ("MEHC") and PacifiCorp submit to the Idaho Public Utilities Commission ("Commission") an original and seven (7) copies of PacifiCorp's Annual Report of Status of Commitments ("Status Report"). This Status Report is being provided in compliance with General Commitment 49 and State-specific Commitment I 36, pursuant to the Commission Order granting approval of the acquisition of PacifiCorp by MidAmerican Energy Holdings Company.

The Commission approved the acquisition of PacifiCorp by MEHC, subject to a Consolidated List of Commitments specified in a settlement agreement supported by all parties to the proceeding. Included in this consolidated list are MEHC's and PacifiCorp's commitments regarding the filing of the enclosed Status Report. The commitments state:

> 49) Reporting on Status of Commitments:
> By June 1, 2007 and each June 1 thereafter through June 1, 2011, PacifiCorp will file a report with the Commission regarding the implementation of the Commitments. The report will, at a minimum, provide a description of the performance of each of the commitments that have quantifiable results. If any of the commitments is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. PacifiCorp will make publicly available at the Commission non-confidential portions of the report.
>
> I 36) MEHC and PacifiCorp will supplement the report filed with the Commission, pursuant to Commitment 49 by including information regarding the implementation of each of the Idaho-Specific Commitments I 1 through I 35 and I 37 through I 41.

You will note on the enclosed Status Report that the status of the commitments have been identified as "ongoing compliance" or "complete." To date, 130 commitments across

PacifiCorp's six-states have been completed. Of these 130 completed commitments, 17 are applicable to Idaho and have been noted as "complete" on the Status Report.

By copy of this letter, other parties to the proceeding are being provided notice of this filing.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be address to the following:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail:
Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

If there are informal inquiries concerning the filing, please contact Ted Weston, Idaho Regulatory Affairs Manager, at (801) 220-2963.

Sincerely,

Jeffrey K. Larsen /lsm

Jeffrey K. Larsen
Vice President, Regulation

Enclosure
cc: Service List PAC-E-05-8 (w/out enclosures)

I hereby certify that on this 1st day of June, 2011, I caused to be served, via E-mail, if address available or U.S mail, a true and correct copy of PacifiCorp's cover letter accompanying the Compliance Filing pursuant to Commitment 49 and Commitment I36 of Stipulation, Appendix A, Consolidated List of Commitments in Case No. PAC-E-05-8.

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Carrie Meyer
Coordinator, Administrative Services

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To the Idaho Public Utilities Commission
For the Period April 1, 2010 through March 31, 2011

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GENERAL COMMITMENTS

General Commitment Number	Commitment Description	Status	Status Description
1	MEHC and PacifiCorp affirm the continuation (through March 31, 2008) of the existing customer service guarantees and performance standards in each jurisdiction. MEHC and PacifiCorp will not propose modifications to the guarantees and standards prior to March 31, 2008. Refer to Commitment 45 for the extension of this commitment through 2011.	**COMPLETE**	**COMPLETE** – effective March 31, 2008.
2	Penalties for noncompliance with performance standards and customer guarantees shall be paid as designated by the Commission and shall be excluded from results of operations. PacifiCorp will abide by the Commission's decision regarding payments.	Ongoing Compliance	Customer guarantee failure payments are made directly to customers as agreed by commission and are excluded from results of operations.
3	PacifiCorp will maintain its own accounting system, separate from MEHC's accounting system. All PacifiCorp financial books and records will be kept in Portland, Oregon. PacifiCorp's financial books and records and state and federal utility regulatory filings and documents will continue to be available to the Commission, upon request, at PacifiCorp's offices in Portland, Oregon, Salt Lake City, Utah, and elsewhere in accordance with current practice.	Ongoing Compliance	No additional action required at the PacifiCorp level. The Company maintains its own SAP accounting system, which is separate from MEHC's systems.
4	MEHC and PacifiCorp will provide the Commission access to all books of account, as well as all documents, data, and records of their affiliated interests, which pertain to transactions between PacifiCorp and its affiliated interests or which are otherwise relevant to the business of PacifiCorp. This commitment is also applicable to the books and records of Berkshire Hathaway, which shall retain its books and records relevant to the business of PacifiCorp consistent with the manner and time periods of the Federal Energy Regulatory Commission's record retention requirements that are applicable to PacifiCorp's books and records.	Ongoing Compliance	No additional action required at the PacifiCorp level. The Company complies with the FERC's record retention requirement.
5	MEHC, PacifiCorp and all affiliates will make their employees, officers, directors, and agents available to testify before the Commission to provide information relevant to matters within the jurisdiction of the Commission.	Ongoing Compliance	No additional action required unless specified activities occur.
6	The Commission or its agents may audit the accounting records of MEHC and its subsidiaries that are the bases for charges to PacifiCorp, to determine the reasonableness of allocation factors used by MEHC to assign costs to PacifiCorp and amounts subject to allocation or direct charges. MEHC agrees to cooperate fully with such Commission audits.	Ongoing Compliance	The general ledger of MEHC and the ledger of each subsidiary reflect and track all inter-company activity (both direct charges and allocations) and are supported with detail transactions (journal entry, positive time reporting, vouchers, etc.) MEHC and subsidiaries maintain support files for allocation factors supporting inter-company billings. MEHC and subsidiaries' general ledgers reflect all inter-company transactions as required by the IASA.
7	MEHC and PacifiCorp will comply with all applicable Commission statutes and regulations regarding affiliated interest transactions, including timely filing of applications and reports.	Ongoing Compliance	No additional action required unless specified activities occur. See also General Commitments 8 and 13 and Idaho-specific Commitment I17.

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8	PacifiCorp will file on an annual basis an affiliated interest report including an organization chart, narrative description of each affiliate, revenue for each affiliate and transactions with each affiliate.	Ongoing Compliance	The Affiliated Interest Report for 2009 was filed in June 2010. The 2010 report will be filed in May 2011.
9	PacifiCorp and MEHC will not cross-subsidize between the regulated and non-regulated businesses or between any regulated businesses, and shall comply with the Commission's applicable orders and rules with respect to such matters.	Ongoing Compliance	IASA acknowledging this commitment was executed on March 30, 2006; and filed on March 31, 2006.
10	Due to PUHCA repeal, neither Berkshire Hathaway nor MEHC will be registered public utility holding companies under PUHCA. Thus, no waiver by Berkshire Hathaway or MEHC of any defenses to which they may be entitled under *Ohio Power Co. v. FERC*, 954 F.2d 779 (D.C. Cir.), *cert. denied sub nom. Arcadia v. Ohio Power Co.*, 506 U.S. 981 (1992) (*"Ohio Power"*), is necessary to maintain the Commission's regulation of MEHC and PacifiCorp. However, while PUHCA is in effect, Berkshire Hathaway and MEHC waive such defenses.	Ongoing Compliance	No additional action required unless specified activities occur.
11	a) Any diversified holdings and investments (e.g., non-utility business or foreign utilities) of MEHC following approval of the transaction will not be held by PacifiCorp or a subsidiary of PacifiCorp. This condition will not prohibit MEHC or its affiliates other than PacifiCorp from holding diversified businesses. b) Ring-fencing provisions for PPW Holdings LLC will include the provisions in Appendix 1. These provisions have been derived from those in effect for NNGC Acquisition, LLC as of December 1, 2005. c) PacifiCorp will notify the Commission of any changes in the ring-fencing provisions. Such notice shall include verification that (i) the change has been approved by the independent director of PacifiCorp's parent company, and (ii) the rating agencies have confirmed that there will be no credit downgrade from the changed ring-fencing protections.	Ongoing Compliance	a) No additional action required unless specified activities occur. b) The PPW Holdings LLC agreement with provisions consistent with Appendix 1 was executed March 15, 2006.
12	PacifiCorp or MEHC will notify the Commission subsequent to MEHC's board approval and as soon as practicable following any public announcement of: (1) any acquisition of a regulated or unregulated business representing 5 percent or more of the capitalization of MEHC; or (2) the change in effective control or acquisition of any material part or all of PacifiCorp by any other firm, whether by merger, combination, transfer of stock or assets.	Ongoing Compliance	No additional action required unless specified activities occur.
13	The Intercompany Administrative Services Agreement (IASA) will include the corporate and affiliate cost allocation methodologies. The IASA will be filed with the Commission as soon as practicable after the closing of the transaction. Approval of the IASA will be requested if required by law or rule, but approval for ratemaking purposes will not be requested in such filing. Refer to Commitment 14 (f). Amendments to the IASA will also be filed with the Commission.	Ongoing Compliance	IASA acknowledging this commitment was executed on March 30, 2006; and filed on March 31, 2006.
14	Any proposed cost allocation methodology for the allocation of corporate and affiliate investments, expenses, and overheads, required by law or rule to be	Ongoing Compliance	IASA filed in 13 above contained the provisions required by 14a-14f.

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	submitted to the Commission for approval, will comply with the following principles: a) For services rendered to PacifiCorp or each cost category subject to allocation to PacifiCorp by MEHC or any of its affiliates, MEHC must be able to demonstrate that such service or cost category is necessary to PacifiCorp for the performance of its regulated operations, is not duplicative of services already being performed within PacifiCorp, and is reasonable and prudent. b) Cost allocations to PacifiCorp and its subsidiaries will be based on generally accepted accounting standards; that is, in general, direct costs will be charged to specific subsidiaries whenever possible and shared or indirect costs will be allocated based upon the primary cost-driving factors. c) MEHC and its subsidiaries will have in place positive time reporting systems adequate to support the allocation and assignment of costs of executives and other relevant personnel to PacifiCorp. d) An audit trail will be maintained such that all costs subject to allocation can be specifically identified, particularly with respect to their origin. In addition, the audit trail must be adequately supported. Failure to adequately support any allocated cost may result in denial of its recovery in rates. e) Costs which would have been denied recovery in rates had they been incurred by PacifiCorp regulated operations will likewise be denied recovery whether they are allocated directly or indirectly through subsidiaries in the MEHC group. f) Any corporate cost allocation methodology used for rate setting, and subsequent changes thereto, will be submitted to the Commission for approval if required by law or rule.		
15	PacifiCorp will maintain separate debt and, if outstanding, preferred stock ratings. PacifiCorp will maintain its own corporate credit rating, as well as ratings for each long-term debt and preferred stock (if any) issuance.	Ongoing Compliance	PacifiCorp continues to have corporate credit ratings as well as ratings for long-term debt and preferred stock from Moody's and S&P.
16	MEHC and PacifiCorp will exclude all costs of the transaction from PacifiCorp's utility accounts. Within 90 days following completion of the transaction, MEHC will provide a preliminary accounting of these costs. Further, MEHC will provide the Commission with a final accounting of these costs within 30 days of the accounting close.	**COMPLETE**	**COMPLETE –** effective January 30, 2007.
17	MEHC and PacifiCorp will provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to PacifiCorp or MEHC. Berkshire Hathaway and MEHC will also provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to MEHC's subsidiaries to the extent such information may potentially impact PacifiCorp.	Ongoing Compliance	Rating agency materials are available upon request. See Idaho-specific Commitment I 20.
18	a) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below the following percentages of its Total Capital without Commission approval: 48.25% from the date of the close of the transaction through	Ongoing Compliance	PacifiCorp Dividend Policy has been implemented to ensure proper procedures are followed with each dividend including verification that the common equity capital requirement is met. Accounting calculates PacifiCorp common equity capital to total capital

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	December 31, 2008; 47.25% from January 1, 2009, through December 31, 2009; 46.25% from January 1, 2010 through December 31, 2010; 45.25% from January 1,2011 through December 31, 2011; 44.00% after December 31, 2011. b) PacifiCorp's Total Capital is defined as common equity, preferred equity and long-term debt. Long-term debt is defined as debt with a term of more than one year. For purposes of calculating the numerator of the percentage, common equity will be increased by 50% of the remaining balance of preferred stock that was in existence prior to the acquisition of PacifiCorp by MEHC. PacifiCorp and MEHC will work with Commission staff to determine a percentage of common equity credit to apply to preferred stock issued by PacifiCorp after the acquisition of PacifiCorp by MEHC. In the absence of such an agreement between Commission staff and the Companies, MEHC and PacifiCorp agree to treat new issuances of preferred stock as 100% debt, unless a Commission order approves a different percentage. c) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below 35% of its Total Adjusted Capital without Commission approval. For purposes of calculating the numerator of the percentage, common equity will not include any portion of PacifiCorp preferred stock issued and outstanding. PacifiCorp's Total Adjusted Capital is defined as common equity, preferred equity, long-term debt, short-term debt and capitalized lease obligations. d) The Commission, on its own motion or at the request of any party, may reexamine the minimum common equity percentages as financial conditions or accounting standards warrant.		on a monthly basis and reports to Treasury. PacifiCorp declared a common dividend of $275 million in January 2011, paid in February 2011. After the dividend: (a) common equity capital was >54% of total capital; and (b) common equity capital was >50% of total adjusted capital. PacifiCorp declared a common dividend of $275 million in March 2011, paid in April 2011. After the dividend: (a) common equity capital was >54% of total capital; and (b) common equity capital was >49% of total adjusted capital.
19	The capital requirements of PacifiCorp, as determined to be necessary to meet its obligation to serve the public, will be given a high priority by the Board of Directors of MEHC and PacifiCorp.	Ongoing Compliance	For the period April 2010 through March 2011, MEHC made equity infusions totaling $100 million, contributed in June 2010.
20	Neither PacifiCorp nor its subsidiaries will, without the approval of the Commission, make loans or transfer funds (other than dividends and payments pursuant to the Intercompany Administrative Services Agreement) to MEHC or its affiliates, or assume any obligation or liability as guarantor, endorser, surety or otherwise for MEHC or its affiliates; provided that this condition will not prevent PacifiCorp from assuming any obligation or liability on behalf of a subsidiary of PacifiCorp. MEHC will not pledge any of the assets of the business of PacifiCorp as backing for any securities which MEHC or its affiliates (but excluding PacifiCorp and its subsidiaries) may issue.	Ongoing Compliance	No additional action required unless specified activities occur.
21	MEHC and PacifiCorp, in future Commission proceedings, will not seek a higher cost of capital than that which PacifiCorp would have sought if the transaction had not occurred. Specifically, no capital financing costs should increase by virtue of the fact that PacifiCorp was acquired by MEHC.	Ongoing Compliance	PacifiCorp continues to calculate its cost of capital on a stand-alone basis, and has not advocated for a higher cost due to its acquisition by MEHC. This has been demonstrated in the cost of capital testimony filed in the company's general rate case filings.
22	[This Commitment number has intentionally been left blank. Commitment	Intentionally Left	This commitment number has been intentionally left blank.

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	22 is not available if a state selects Oregon-Specific Commitment 0 12 as Staff recommends in Idaho-Specific Commitment No. I 31.]	Blank	
23	PacifiCorp will continue a Blue Sky tariff offering in all states. PacifiCorp will continue to support this offering through innovative marketing, by modifying the tariff to reflect the developing green power market and by monitoring national certification standards.	Ongoing Compliance	The Blue Sky renewable energy program is offered to all customers in six states. A broad range of awareness, customer education and promotional activities were utilized during the reporting year which resulted in 15,382 new customers enrolling. At year end 76,322 customers were participating in the program. Blue Sky promotional activities included targeted direct mail campaigns, business reply envelopes, the company's call center challenge, courtesy knock campaigns, bill messages as well as customer newsletter stories, community challenges, print ads, public broadcasting underwriting spots, tabling at community events, community project funding announcements and direct customer outreach via customer account managers and regional community managers. In 2010, The Blue Sky program used Google Adwords to expand its reach through the content network and expanded the use of social media through Facebook, You Tube Twitter and a blog. The program demonstrated compliance with Green-e Energy certification requirements through annual verification process, adherence to the code of conduct and customer disclosure requirements and remained in the top 10 Green Power Utility Programs as reported by the U.S. Department of Energy's National Renewable Energy Laboratory. In 2010, the company expanded the resource eligibility list to include pipeline or irrigation canal hydroelectric systems. In addition, the company promoted the Blue Sky program through the use of a promotional concession campaign which invited customers to participate in a survey about the Blue Sky program allowing the company to gather valuable information regarding customers' understanding and perceptions of the Blue Sky program through the survey, leading to improved program communications and marketing. In return customers were entered into a drawing.
24	PacifiCorp will continue its commitment to gather outside input on environmental matters, such as through the Environmental Forum.	Ongoing Compliance	On an on-going basis, PacifiCorp is an active participant in the following which provide opportunities for PacifiCorp to gather outside input on specific environmental matters: California Joint Utility Group, Edison Electric Institute, Electric Power Research Institute, Energy Trust of Oregon Renewables Advisory Council, Northwest Power & Conservation Council, The Climate Registry, Utah Energy Forum, Utah Clean Energy, Western Climate Initiative, WEST Associates, the Western Governors Association, Idaho Strategic Energy Alliance Solar Task Force, and the Utah Clean Cities Coalition.

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25	PacifiCorp will continue to have environmental management systems in place that are self-certified to ISO 14001 standards at all PacifiCorp operated thermal generation plants.	Ongoing Compliance	The PacifiCorp thermal plants continue to maintain their ISO 14001 Certificate of Registration. The most recent surveillance audits were conducted during February 2011.
26	MEHC will maintain at least the existing level of PacifiCorp's community-related contributions, both in terms of monetary and in-kind contributions. The distribution of PacifiCorp's community-related contributions among the states will be done in a manner that is fair and equitable to each state.	Ongoing Compliance	PacifiCorp maintained its level of support for community-related contributions. Expenditures are tracked to ensure that the company is making equitable allocations. Community funding (contributions, sponsorships and in-kind donations) for calendar year 2010 totaled $2,649,944.
27	MEHC will continue to consult with regional advisory boards to ensure local perspectives are heard regarding community issues.	Ongoing Compliance	The Rocky Mountain Power Regional Advisory Board met May 5, 2010, September 14, 2010, December 14, 2010, and February 2, 2011.
28	MEHC will honor PacifiCorp's existing labor contracts.	Ongoing Compliance	All agreements are being honored. No action required on the Collective Bargaining Agreements with IBEW Local 57 combustion turbine, IBEW Local 57 Laramie, or UWUA Local 197. IBEW Local 125 – On April 8, 2011, parties reached a tentative contract agreement. The company proposed a three year collective bargaining agreement, beginning January 26, 2011, and ending January 25, 2014. IBEW Local 57 power delivery – The prior labor agreement was extended in October 2010 until January 2013. IBEW Local 57 power supply –The prior labor agreement was extended in October 2010 until January 2013. UWUA Local 127 - Membership ratified a new labor agreement with PacifiCorp January 15, 2010. It is effective through September 25, 2013. A five year extension of this agreement was ratified in April 2011. The agreement is now effective through September 25, 2018. IBEW Local 659 – Contract negotiations commenced February 21, 2011, and are expected through April 2011. The labor agreement expires April 26, 2011.
29	After the closing of the transaction, MEHC and PacifiCorp will make no unilateral changes to employee benefit plans prior to May 23, 2007 that would result in the reduction of employee benefits.	**COMPLETE**	**COMPLETE** – effective May 23, 2007.
30	PacifiCorp will continue to produce Integrated Resource Plans according to the then current schedule and the then current Commission rules and orders.	Ongoing Compliance	The 2011 IRP was filed with the IPUC, OPUC, UPSC, WUTC and WPSC on March 31, 2011. The 2011 IRP was filed with the CPUC on April 1, 2011 due to a March 31 state holiday. All state utility commissions, with exception of California, have established acknowledgement dockets. The 2011 IRP and associated materials are available on the company's web site at the following link: http://www.pacificorp.com/es/irp.html

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			Appendix B, Volume II of the 2011 IRP describes how the IRP complies with state IRP standards, guidelines, and commission analysis requests.
31	When acquiring new generation resources in excess of 100 MW and with a dependable life of 10 or more years, PacifiCorp and MEHC will issue Requests for Proposals (RFPs) or otherwise comply with state laws, regulations and orders that pertain to procurement of new generation resources for PacifiCorp.	Ongoing Compliance	In December 2009, the All Source Request for Proposal (RFP) was issued to the market. The All Source RFP sought up to 1,500 MW on a system wide basis from projects with in-service dates from 2014 through 2016. As a result of the RFP, PacifiCorp signed an engineer, procure and construct contract, subject to regulatory approval, for the approximately 637-MW Lake Side 2 natural gas-fired combined-cycle generating facility, which is expected to be placed in service by June 2014. The Lake Side 2 generating facility will be constructed adjacent to PacifiCorp's Lake Side generating facility, which is located in Vineyard, Utah, about 40 miles south of Salt Lake City.
32	Nothing in these acquisition commitments shall be interpreted as a waiver of PacifiCorp's or MEHC's rights to request confidential treatment for information that is the subject of any commitments.	Ongoing Compliance	No action required.
33	Unless another process is provided by statute, Commission regulations or approved PacifiCorp tariff, MEHC and PacifiCorp encourage the Commission to use the following process for administering the commitments. The Commission should give MEHC and PacifiCorp written notification of any violation by either company of the commitments made in this application. If such failure is corrected within ten (10) business days for failure to file reports, or five (5) business days for other violations, the Commission should take no action. The Commission shall have the authority to determine if the corrective action has satisfied or corrected the violation. MEHC or PacifiCorp may request, for cause, an extension of these time periods. If MEHC or PacifiCorp fails to correct such violations within the specified time frames, as modified by any Commission-approved extensions, the Commission may seek to assess penalties for violation of a Commission order, against either MEHC or PacifiCorp, as allowed under state laws and regulations.	Ongoing Compliance	No action required unless specified activities occur.
34	Transmission Investment: MEHC and PacifiCorp have identified incremental transmission projects that enhance reliability, facilitate the receipt of renewable resources, or enable further system optimization. Subject to permitting and the availability of materials, equipment and rights-of-way, MEHC and PacifiCorp commit to use their best efforts to achieve the following transmission system infrastructure improvements[1]: a) Path C Upgrade (~$78 million) – Increase Path C capacity by 300 MW (from S.E. Idaho to Northern Utah). The target completion date for this project is 2010. This project: • enhances reliability because it increases transfer capability between the east and west control areas,	Ongoing Compliance	a) **COMPLETE** - The Path C (Populus to Terminal) project was completed and placed into service in November 2010. b) Mona to Oquirrh – Permitting issues and disputes were resolved during the year with the Tooele County Commission after appeals were heard by the Utah Facility Siting Review Board and the Utah courts. Also, federal land permitting issues were resolved with the BLM issuance of a full notice to proceed on April 6, 2011. The bidder selection process for the engineer/ procure/construct contractor was completed and an award place with EC Source on February 10, 2010. Construction will begin in 2011.

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	• facilitates the delivery of power from wind projects in Idaho, and • provides PacifiCorp with greater flexibility and the opportunity to consider additional options regarding planned generation capacity additions. b) Mona - Oquirrh (~$196 million) – Increase the import capability from Mona into the Wasatch Front (from Wasatch Front South to Wasatch Front North). This project would enhance the ability to import power from new resources delivered at or to Mona, and to import from Southern California by "wheeling" over the Adelanto DC tie. The target completion date for this project is 2011. This project: • enhances reliability by enabling the import of power from Southern California entities during emergency situations, • facilitates the acceptance of renewable resources, and • enhances further system optimization since it enables the further purchase or exchange of seasonal resources from parties capable of delivering to Mona. c) Walla Walla - Yakima or Mid-C (~$88 million) – Establish a link between the "Walla Walla bubble" and the "Yakima bubble" and/or reinforce the link between the "Walla Walla bubble" and the Mid-Columbia (at Vantage). Either of these projects presents opportunities to enhance PacifiCorp's ability to accept the output from wind generators and balance the system cost effectively in a regional environment. The target completion date for this project is 2010. [1] While MEHC has immersed itself in the details of PacifiCorp's business activities in the short time since the announcement of the transaction, it is possible that upon further review a particular investment might not be cost-effective, optimal for customers or able to be completed by the target date. If that should occur, MEHC pledges to propose an alternative to the Commission with a comparable benefit. The Commission may investigate the reasonableness of any determination by MEHC/PacifiCorp that one or more of the identified transmission investments is not cost-effective or optimal for customers.		c) Permitting efforts with US Fish and Wildlife and the Bureau of Land Management are in progress and remain a critical path issue for the Wallula to McNary Project. Right of way acquisition for private land requirements is underway. A certificate of convenience and necessity was filed at the Oregon Public Utility Commission; results of that effort are also pending. The interconnection request with Bonneville Power Administration, work requirements, and scheduled for this work also remain a critical path item. The BPA has agreed to revisit their initial requirements and schedule this spring. The estimated in-service date for the McNary project is 2012-2013.
35	Other Transmission and Distribution Matters: MEHC and PacifiCorp make the following commitments to improve system reliability: a) investment in the Asset Risk Program of $75 million over the three years, 2007-2009, b) investment in local transmission risk projects across all states of $69 million over eight years after the close of the transaction, c) O & M expense for the Accelerated Distribution Circuit Fusing Program across all states will be increased by $1.5 million per year for five years after the close of the transaction, and d) extension of the O&M investment across all states for the Saving SAIDI Initiative for three additional years at an estimated cost of $2 million per year. e) MEHC and PacifiCorp will support the Bonneville Power Administration in	Ongoing Compliance	a) **COMPLETE** – effective December 30, 2007. b) Through March 2011, PacifiCorp spent approximately $42,459,724, or 61.5%, of the total $69 million investment (over an 8-year period) in projects identified as transmission risk projects. c) Through calendar year 2010, 101.8% of the $2.5 million 2010 budget was spent. PacifiCorp continued implementing prior-developed circuit fusing improvement projects consistent with commitments and plans. For the period January through March 2011, 35.2% of the $2.5 million 2011 budget has been spent. d) **COMPLETE** – effective March 31, 2009.

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	its development of short-term products such as conditional firm. Based on the outcome from BPA's efforts, PacifiCorp will initiate a process to collaboratively design similar products at PacifiCorp. PacifiCorp will continue its Partial Interim Service product and its tariff provision that allows transmission customers to alter pre-scheduled transactions up to twenty minutes before any hour, and will notify parties to this proceeding if it proposes changes to these two elements of its OATT.		e) **COMPLETE** – effective December 28, 2007. PacifiCorp offers partial interim service and allows scheduling modifications up to 20 minutes before the start of the hour during real time. These practices will continue.
36	Regional Transmission: MEHC recognizes that it can and should have a role in addressing the critical importance of transmission infrastructure to the states in which PacifiCorp serves. MEHC also recognizes that some transmission projects, while highly desirable, may not be appropriate investments for PacifiCorp and its regulated customers. Therefore, MEHC shareholders commit their resources and leadership to assist PacifiCorp states in the development of transmission projects upon which the states can agree. Examples of such projects would be RMATS and the proposed Frontier transmission line.	Ongoing Compliance	The company continues to be very active in following and supporting transmission infrastructure planning in the region in an effort to ensure our customers' needs are met and future transmission opportunities are not missed that may help provide stable and predictable energy costs looking forward. The company maintains focus locally through active participation in Northern Tier Transmission Group (NTTG) planning activities for the Northwest and Intermountain areas. The company's region wide participation in infrastructure planning has been influenced directly by our activities in Western Electricity Coordinating Council (WECC) and Transmission Expansion Planning Policy Committee (TEPPC) studies and analysis and Reliability Policy Committee participation. Energy Gateway is a significant influence and enabling infrastructure project that can potentially help to integrate other projects proposed in the WECC region. Company executives and staff hold board and committee seats on these groups to help ensure our customers interests are best served and to help shape and influence the future transmission system in the region overall. The company has been an important participant in recent studies and analysis regarding wind generation collector system design in Wyoming. Participation involved several industry organizations, government officials and many of the regional transmission providers in the Intermountain West.
37	[This Commitment number has intentionally been left blank. Commitment 37 is not available if a state selects Oregon-Specific Commitment 0 14 as Staff recommends in Idaho-Specific Commitment No. I 32.].	Intentionally Left Blank	This commitment number has been intentionally left blank.
38	[This Commitment number has intentionally been left blank. Commitment 38 is not available if a state selects Oregon-Specific Commitments 0 9 and 0 11 as Staff recommends in Idaho-Specific Commitment Nos. I 28 and I 30.]	Intentionally Left Blank	This commitment number has been intentionally left blank.
39	Future Generation Options: In Commitment 31, MEHC and PacifiCorp adopt a commitment to source future PacifiCorp generation resources consistent with the then current rules and regulations of each state. In addition to that commitment, for the next ten years, MEHC and PacifiCorp commit that they will submit as part of any commission approved RFPs for resources with a dependable life greater than 10 years and greater than 100 MW, --including renewable energy RFPs --a 100 MW or more utility "own/operate" alternative for the particular resource. It is not the intent or objective that such alternatives be favored over other options. Rather, the option for PacifiCorp	Ongoing Compliance	See General Commitment 31.

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	to own and operate the resource which is the subject of the RFP will enable comparison and evaluation of that option against other viable alternatives. In addition to providing regulators and interested parties with an additional viable option for assessment, it can be expected that this commitment will enhance PacifiCorp's ability to increase the proportion of cost-effective renewable energy in its generation portfolio, based upon the actual experience of MEC and the "Renewable Energy" commitment offered below.		
40	Renewable Energy: MEHC reaffirms PacifiCorp's commitment to acquire 1400 MW of new cost-effective renewable resources, representing approximately 7% of PacifiCorp's load. MEHC and PacifiCorp commit to work with developers and bidders to bring at least 100 MW of cost-effective wind resources in service within one year of the close of the transaction. MEHC and PacifiCorp expect that the commitment to build the Walla-Walla and Path C transmission lines will facilitate up to 400 MW of renewable resource projects with an expected in-service date of 2008 -2010. MEHC and PacifiCorp commit to actively work with developers to identify other transmission improvements that can facilitate the delivery of cost-effective wind energy in PacifiCorp's service area. In addition, MEHC and PacifiCorp commit to work constructively with states to implement renewable energy action plans so as to enable PacifiCorp to achieve at least 1400 MW of cost-effective renewable energy resources by 2015. Such renewable energy resources are not limited to wind energy resources.	**COMPLETE**	100 MW – **COMPLETE** – effective July 21, 2006. 1,400 MW – **COMPLETE** – as of October 2010, PacifiCorp has added over 1,700 MW of cost-effective renewable resources to its portfolio since 2003.
41	Coal Technology: MEHC supports and affirms PacifiCorp's commitment to consider utilization of advanced coal-fuel technology such as super-critical or IGCC technology when adding coal-fueled generation.	Ongoing Compliance	The company is not currently considering the development of any new coal-fueled generation.
42	Greenhouse Gas Emission Reduction: MEHC and PacifiCorp commit to participate in the Environmental Protection Agency's SF_6 Emission Reduction Partnership for Electric Power Systems. Sulfur hexafluoride (SF_6) is a highly potent greenhouse gas used in the electric industry for insulation and current interruption in electric transmission and distribution equipment. Over a 100-year period, SF_6 is 23,900 times more effective at trapping infrared radiation than an equivalent amount of CO_2, making it the most highly potent, known greenhouse gas. SF_6 is also a very stable chemical, with an atmospheric lifetime of 3,200 years. As the gas is emitted, it accumulates in the atmosphere in an essentially un-degraded state for many centuries. Thus, a relatively small amount of SF_6 can have a significant impact on global climate change. Through its participation in the SF_6 partnership, PacifiCorp will commit to an appropriate SF_6 emissions reduction goal and annually report its estimated SF_6 emissions. This not only reduces greenhouse gas emissions, it saves money and improves grid reliability. Since 1999, EPA's SF_6 partner companies have saved $2.5 million from the avoided gas loss alone. Use of improved SF_6 equipment and management practices helps	Ongoing Compliance	a) PacifiCorp's sulfur hexafluoride (SF6) Emission Reduction Partnership 2010 Annual Report was sent to the U.S. Environmental Protection Agency March 15, 2011. The report reflects PacifiCorp achievement of the annual emissions reduction goal of 5% in total pounds emitted based on the company's 2005 baseline calculated emissions. Through 2010, the average annualized reduction since 2005 is 6.6%. b) PacifiCorp has continued to evaluate opportunities to reduce its greenhouse gas emissions in a cost-effective manner, whether through lower carbon generation additions, or through efficiencies in operations. PacifiCorp continues to evaluate and model potential carbon policy risk as part of its Integrated Resource Plan ("IRP") planning process. Recent state, regional and federal legislative and regulatory activities on climate change have been delayed as a result of legislative and legal challenges; as a result, PacifiCorp has adjusted the level of its activities to correspond to the pace of these developments.

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	protect system reliability and efficiency. Additionally, PacifiCorp will develop a strategy to identify and implement cost-effective measures to reduce PacifiCorp's greenhouse gas emissions.		
43	Emission Reductions from Coal-Fueled Generating Plants: Working with the affected generation plant joint owners and with regulators to obtain required approvals, MEHC and PacifiCorp commit to install the equipment likely to be necessary under future emissions control scenarios at a cost of approximately $812 million. Concurrent with any application for an air permit, MEHC and PacifiCorp will discuss its plans regarding this commitment with interested parties and solicit input. While additional expenditures may ultimately be required as future emission reduction requirements become better defined, MEHC believes these investments in emission control equipment are reasonable and environmentally beneficial. The execution of an emissions reduction plan for the existing PacifiCorp coal-fueled facilities, combined with the use of reduced-emissions coal technology for new coal-fueled generation, is expected to result in a significant decrease in the emissions rate of PacifiCorp's coal-fueled generation fleet. The investments to which MEHC is committing are expected to result in a decrease in the SO_2 emissions rates of more than 50%, a decrease in the NO_x emissions rates of more than 40%, a reduction in the mercury emissions rates of almost 40%, and no increase expected in the CO_2 emissions rate.	**COMPLETE**	**COMPLETE** – effective March 31, 2010.
44	Energy Efficiency and DSM Management: a) MEHC and PacifiCorp commit to conducting a company-defined third-party market potential study of additional DSM and energy efficiency opportunities within PacifiCorp's service areas. The objective of the study will be to identify opportunities not yet identified by the company and, if and where possible, to recommend programs or actions to pursue those opportunities found to be cost-effective. The study will focus on opportunities for deliverable DSM and energy efficiency resources rather than technical potentials that may not be attainable through DSM and energy efficiency efforts. On-site solar and combined heat and power programs may be considered in the study. During the three-month period following the close of the transaction, MEHC and PacifiCorp will consult with DSM advisory groups and other interested parties to define the proper scope of the study. The findings of the study will be reported back to DSM advisory groups, commission staffs, and other interested stakeholders and will be used by the Company in helping to direct ongoing DSM and energy efficiency efforts. The study will be completed within fifteen months after the closing on the transaction, and MEHC shareholders will absorb the first $1 million of the costs of the study. b) PacifiCorp further commits to meeting its portion of the NWPPC's energy efficiency targets for Oregon, Washington and Idaho, as long as the targets can be achieved in a manner deemed cost-effective by the affected states. c) In addition, MEHC and PacifiCorp commit that PacifiCorp and MEHC will annually collaborate to identify any incremental programs that might be	Ongoing Compliance	a) **COMPLETE** – effective July 13, 2007. b) **COMPLETE** –effective December 31, 2009. c) Both companies continue to collaborate. MEC has elected to pursue a new home energy reporting program. The company has presented a report for consideration by the Public Utility Commission of Utah addressing the feasibility of a similar program.

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	cost-effective for PacifiCorp customers. The Commission will be notified of any additional cost-effective programs that are identified.		
45	Customer Service Standards: MEHC and PacifiCorp commit to continue customer service guarantees and performance standards as established in each jurisdiction, provided that MEHC and PacifiCorp reserve the right to request modifications of the guarantees and standards after March 31, 2008, and the right to request termination (as well as modification) of one or more guarantees or standards after 2011. The guarantees and standards will not be eliminated or modified without Commission approval.	Ongoing Compliance	The customer guarantee and performance standards programs continue, as modified and effective April 1, 2008.
46	Community Involvement and Economic Development: MEHC has significant experience in assisting its communities with economic development efforts. MEHC plans to continue PacifiCorp's existing economic development practices and use MEHC's experience to maximize the effectiveness of these efforts.	Ongoing Compliance	PacifiCorp continues to support economic development through active participation in the local, state and regional community economic development organizations. Economic development grants were given to several Pacific Power and Rocky Mountain Power communities throughout the year. Community managers participate in regional economic development summits, including state and federal elected officials and regional economic development leaders. Community managers serve on boards of economic development agencies and lead and provide support to recruitment and retention initiatives.
47	Corporate Presence (All States): MEHC understands that having adequate staffing and representation in each state is not optional. We understand its importance to customers, to regulators and to states. MEHC and PacifiCorp commit to maintaining adequate staffing and presence in each state, consistent with the provision of safe and reliable service and cost-effective operations.	Ongoing Compliance	Appropriate staffing levels for PacifiCorp continue to be part of the business planning process.
48	IRP Stakeholder Process: PacifiCorp will provide public notice and an invitation to encourage stakeholders to participate in the Integrated Resource Plan (IRP) process. The IRP process will be used to consider Commitments 34, 39, 40, 41, 44 and 52. PacifiCorp will hold IRP meetings at locations or using communications technologies that encourage broad participation.	Ongoing Compliance	PacifiCorp has pursued an open and collaborative approach to involve state regulatory agencies, customers and other stakeholders in its Integrated Resource Plan development. The cornerstone of the public input process has been full-day meetings throughout the year-long plan development period. These meetings have been held jointly in Salt Lake City and Portland, using telephone and videoconferencing technology. Appendix F, Volume II of the 2011 IRP provides an overview of the public process and summarizes topics covered at public input meetings. Presentations for the public input sessions, along with meeting reports, are available on the company's web site at the following link: http://www.pacificorp.com/es/irp/pip.html.
49	Reporting on Status of Commitments: By June 1, 2007 and each June 1 thereafter through June 1, 2011, PacifiCorp will file a report with the Commission regarding the implementation of the Commitments. The report will, at a minimum, provide a description of the performance of each of the commitments that have quantifiable results. If any of the commitments is not being met, relative to the specific terms of the commitment, the report	**COMPLETE**	**COMPLETE** –this commitment is complete upon filing of this report, covering activity from April 1, 2010 through March 31, 2011.

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	shall provide proposed corrective measures and target dates for completion of such measures. PacifiCorp will make publicly available at the Commission non-confidential portions of the report.		
50	Pension Funding Policy: PacifiCorp will maintain its current pension funding policy, as described in the 2005 Actuarial Report, for a period of two years following the close of the transaction.	**COMPLETE**	**COMPLETE** – effective March 21, 2008.
51	Subject to, and in consideration for, dismissal of all existing proceedings and no commencement of any future state regulatory proceeding against PacifiCorp involving or arising from the SEC PUHCA Audit Report of ScottishPower dated May 11, 2004, MEHC will contribute to PacifiCorp, at no cost to PacifiCorp, MEHC's stock ownership in the Intermountain Geothermal Company and the associated steam rights (approximately 70% of the total rights) to the steam resources serving PacifiCorp's Blundell geothermal plant and terminate MEHC's and Intermountain Geothermal Company's rights and obligations under the contracts. MEHC will assist PacifiCorp in determining the cost-effectiveness of acquiring the remaining 30% of the rights. No more than six months after the close of the transaction, MEHC will provide parties a clear and complete disclosure statement that details any potential liabilities and risks, identified by or for MEHC, associated with the ownership rights of MEHC in Intermountain Geothermal. MEHC also commits that PacifiCorp customers will not be harmed from the contribution to PacifiCorp of the Intermountain Geothermal steam resources and stock.	**COMPLETE**	**COMPLETE** - effective September 21, 2006.
52	Upon closing, MEHC and PacifiCorp commit to immediately evaluate increasing the generation capacity of the Blundell geothermal facility by the amount determined to be cost-effective. Such evaluation shall be summarized in a report and filed with the Commission concurrent with the filing of PacifiCorp's next IRP. This incremental amount is expected to be at least 11 MW and maybe as much as 100 MW. All cost effective increases in Blundell capacity, completed before January 1, 2015, should be counted toward satisfaction of PacifiCorp's 1400 MW renewable energy goal, in an amount equal to the capacity of geothermal energy actually added at the plant.	**COMPLETE**	**COMPLETE** - effective March 16, 2007.

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STATE - SPECIFIC COMMITMENTS

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I 1	MEHC/PacifiCorp will continue to make a dedicated Irrigation Specialist available in Rexburg and Shelley in the Idaho service territory. The effectiveness of this service will be reviewed at the end of the 2007 irrigation season to determine whether it should be continued. The Irrigation Hotline will continue to be available Monday through Saturday, except holidays, from 7 AM to 7 PM, with the number published in the phone directory.	Ongoing Compliance	The company determined that the Irrigation Specialist position is an important role that should be continued. The Irrigation Hotline is in place and staffed from 7:00 a.m. to 7:00 p.m., Monday through Saturday.
I 2	Water Rights agreements will be abided by MEHC and PacifiCorp.	Ongoing Compliance	No action required.
I 3	MEHC and PacifiCorp will provide the Commission access to corporate minutes, including Board of Director's minutes and all committee minutes, along with any related source documents that are relevant to the business and risk analysis of PacifiCorp. PacifiCorp and the Commission Staff will establish an agreeable procedure to review these confidential documents in Portland, Oregon, Salt Lake City, Utah or Boise, Idaho.	Ongoing Compliance	No action required unless specified activities occur.
I 4	MEHC and PacifiCorp will provide the Commission access to operational, internal and risk audit reports and documentation. PacifiCorp and the Commission Staff will establish an agreeable procedure to review these confidential documents and the timeline to provide an annual listing of such audits.	Ongoing Compliance	No action required unless specified activities occur.
I 5	A near-final draft agreement for PPW Holdings LLC that contains the ring-fencing provisions of Commitment 11 will be sent to the Commission Staff by January 15, 2006. The final signed agreement will be filed with the Commission within 30 days after the close of the transaction.	**COMPLETE**	**COMPLETE** – effective April 20, 2006.
I 6	Within 30 days of the close of the transaction, PacifiCorp will provide the Commission with a written list of changes that were made to employee benefit plans between the announcement of the transaction and the close of the transaction. PacifiCorp and MEHC will provide 30 days' notice to the Commission prior to merging PacifiCorp's pension with the pension plan of another MEHC business.	Ongoing Compliance	Written list of changes – **COMPLETE** – effective April 19, 2006. Notice to Commission – No actions were taken during this time period.
I 7	Through December 31, 2015, PacifiCorp will provide the Commission notice when it intends to increase the amount of dividend payments by 10% or more.	Ongoing Compliance	Notice was provided to the IPUC February 1, 2011, and March 22, 2011, as required, in advance of PacifiCorp's February and April dividend payments.
I 8	As part of the DSM study in Commitment 44, PacifiCorp will also consider the market potential associated with the expansion of existing programs, including the Irrigation and Monsanto load curtailment programs in Idaho. The study will compare the cost effectiveness of DSM resources with comparable supply side resources.	**COMPLETE**	**COMPLETE** – effective October 4, 2006.
I 9	MEHC and PacifiCorp commit to maintain a bid evaluation methodology that	Ongoing	In the 2008 All Source request for proposals (RFP), the All Source, the

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	prudently compares any company owned and operated alternative to valid and conforming bid proposals submitted in response to a supply-side RFP.	Compliance	2008R-1 and the 2009R the company has a bid evaluation process that prudently compares any company owned and operated alternative or build own transfer alternatives to valid and conforming bid proposals. The Independent Evaluators and/or Independent consultants in Oregon and Utah as applicable agree that the company has provided viable evaluation methodologies to accomplish this comparison appropriately.
I 10	On January 31, 2005, the Commission accepted PacifiCorp's proposal to eliminate its Network Performance Standard relating to Momentary Average Interruption Frequency Index (MAIFI) in light of the Company's commitment to develop an acceptable alternative to MAIFI as soon as possible. The Company has developed its proposed measurement plan and is scheduled to present to the Commission Staff at its next reliability meeting (scheduled for December 20, 2005). Within 60 days after this meeting, the Company will file the plan with the Commission. MEHC and PacifiCorp commit to implement this plan and provide the results of these calculations to Commission Staff and other interested parties in reliability review meetings.	Ongoing Compliance	CY2010 MAIFI and breaker lockouts will be provided in the annual meeting with staff, tentatively scheduled for June 2011.
I 11	PacifiCorp is required to apply to the Commission for approval of security issuances pursuant to Idaho Code Title 61, Chapter 9. PacifiCorp will not seek an exemption from this requirement for twelve months following the closing of this transaction. Staff will evaluate the "all-in-cost" of issuances for inclusion in rates and as it relates to the Reduced Cost of Debt.	Ongoing Compliance	PacifiCorp's security issuances are presently authorized by orders of the Idaho Commission. No exemption was requested in the twelve months through March 26, 2007, (or subsequently). All reports have been provided per the requirement.
I 12	MEHC and PacifiCorp acknowledge that the Commitments being made by MEHC and PacifiCorp are binding only upon them and their affiliates where noted (and upon Berkshire Hathaway where specifically mentioned). In this proceeding Applicants are not requesting a determination of the prudence, just and reasonable character, rate or ratemaking treatment, or public interest of the investments, expenditures or actions referenced in the Commitments. In other appropriate proceedings, the parties may take positions regarding the prudence, just and reasonable character, rate or ratemaking treatment, or public interest of the investments, expenditures or actions referenced in these Commitments as the parties deem appropriate.	Ongoing Compliance	No action required unless specified activities occur.
I 13	With respect to the Low Income Weatherization Program managed by community action agencies in Idaho, PacifiCorp commits to the following: a) Within 30 days of completion of the transaction, PacifiCorp will file proposed revisions to its Schedule 21 Tariff to effect a change in funding of conservation measures from 50% of measure cost to 100% of measure cost when federal matching funds are no longer available to fund measures at PacifiCorp customer's premise, subject to the $150,000 annual funding limit in the tariff. b) In PacifiCorp's next Idaho general rate case, PacifiCorp will include in its direct testimony an analysis of the costs and benefits of changing its current practice of matching 50% of federal contributions to matching at a higher percentage amount.	**COMPLETE**	**COMPLETE –** effective January 23, 2007.

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I 14	MEHC and PacifiCorp commit to a total contribution level for Idaho low income bill payment assistance in the amount of $40,000 annually, for a five-year period beginning July 1, 2006. The contributions may be comprised of contributions from corporate, employee, other sources, and customer donations. The corporate contribution will be recorded in non-utility accounts. Before the end of the five-year period, MEHC and PacifiCorp commit to work with low income advocates and customer groups to evaluate additional contributions.	Ongoing Compliance	The fourth year of this five year commitment was completed as of August 1, 2010. Contributions totaling $40,000 were received in total by Eastern Idaho Community Action Partnership and SouthEastern Idaho Community Action Agency, the two agencies that administer Lend-A-Hand, for the program year ending June 30, 2010. Of that total, PacifiCorp's share was $32,965 and the balance of donations came from all other contributors. This commitment will be fulfilled by July 2011. PacifiCorp will extend its agreements with Eastern Idaho Community Action Partnership and SouthEastern Idaho Community Action Agency for an additional program year, with the Company ensuring that contributions will total $40,000 over the program year July 1, 2011 through June 30, 2012.
I 15	MEHC commits to provide shareholder funding to hire a consultant to study and design for possible implementation of an arrearage management project for low income customers that could be made applicable to Idaho and other states that PacifiCorp serves. PacifiCorp will provide a resource for facilitation of a working group to oversee the project. The study shall commence no later than 180 days after close of the transaction and be completed, through the issuance of a formal report to the Commission, no later than 365 days after close of the transaction. MEHC recognizes that such a program may have to be tailored to best fit the unique low-income environment of each individual state. The project will be developed by PacifiCorp in conjunction with the relevant regulatory and governmental agencies, low-income advocates, and other interested parties in each state that is interested in participating. The goals for the project will include reducing service terminations, reducing referral of delinquent customers to third party collection agencies, reducing collection litigation and reducing arrearages and increasing voluntary customer payments of arrearages. The costs of this study will be at least $66,000 on a total company basis paid for by shareholders. If less than six states participate, the amount of the shareholder funds will be reduced proportionally.	**COMPLETE**	**COMPLETE** – effective March 20, 2007.
I 16	MEHC and PacifiCorp will provide notification of and file for Commission approval of the divestiture, spin-off, or sale of any integral PacifiCorp function. This condition does not limit any jurisdiction the Commission may have.	Ongoing Compliance	No action required unless specified activities occur.
I 17	PacifiCorp or MEHC will notify the Commission prior to implementation of plans by PacifiCorp or MEHC: (1) to form an affiliate for the purpose of transacting business with PacifiCorp's regulated operations; (2) to commence new business transactions between an existing affiliate and PacifiCorp; or (3) to dissolve an affiliate which has transacted substantial business with PacifiCorp.	Ongoing Compliance	On June 7, 2010, the Company filed a notice letter with the Idaho Public Utilities Commission in Case No. PAC-05-08, informing it of an affiliate transaction with Wells Fargo Bank, N.A., under which the Company obtained four letters of credit to enhance four series of variable rate Pollution Control Revenue Bond Obligations. On December 29, 2010, the Company filed a notice letter with the

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			Idaho Public Utilities Commission in Case No. PAC-05-08, informing it of an affiliate transaction, in which the Company entered into a memorandum of understanding with the U.S. Board of Reclamation and Huntington Cleveland Irrigation Company to allow HCIC to use approximately 100 acres of Company land near a salinity control project to comply with a requirement to develop an replace wildlife habitat. On January 28, 2011, the Company filed a notice letter with the Idaho Public Utilities Commission in Case No. PAC-E-05-8, informing it of an affiliate transaction with Marmon Utilities for evaluation and repair to certain Company transmission facilities. On February 8, 2011, the Company filed a notice letter with the Idaho Public Utilities Commission in Case No. PAC-05-08, informing it of an affiliate transaction with Marmon Utilities for the purchase of tree wire for construction of temporary distribution facilities. On February 15, 2011, the Company filed a notice letter with the Idaho Public Utilities Commission in Case No. PAC-05-08, informing it of an affiliate transaction with Marmon Utilities for the purchase of pin insulators needed for constructing, maintaining, or repairing electric distribution lines. On February 17, 2011, the Company filed a notice letter with the Idaho Public Utilities Commission in Case No. PAC-05-08, informing it of an affiliate transaction, in which the Company provided replacement oil coolers to MidAmerican Energy Company's Walter Scott plant to replace inventory that was used by the Company's Dave Johnston plant to avoid a long outage period. On February 22, 2011, the Company filed a notice letter with the Idaho Public Utilities Commission in Case No. PAC-E-05-08 informing it of an affiliate transaction with Cottonwood Creek Consolidated Irrigation Company for the construction of a new regulating reservoir to deliver water to the Company's Hunter Plant. On March 17, 2011, the Company filed a notice letter with the Idaho Public Utilities Commission informing it of an affiliate transaction with Racom Corporation for the purchase of mobile radio equipment.
I 18	The premium paid by MEHC for PacifiCorp will be recorded in the accounts of the acquisition company and not in the utility accounts of PacifiCorp. By this commitment, MEHC and PacifiCorp are not agreeing or otherwise committing to waive any arguments that they might have pertaining to a symmetrical expense adjustment based on the regulatory theory of the matching principle in the event a party in a proceeding before the Commission proposes an	**COMPLETE**	**COMPLETE** – No additional action required unless specified activities occur.

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	adjustment to PacifiCorp's revenue requirement associated with the imputation of benefits (other than those benefits committed to in this transaction) accruing from PPW Holdings LLC, MEHC, or affiliates. MEHC and PacifiCorp acknowledge that neither the Commission nor any party to this proceeding is being asked to agree with or accept any such arguments or to waive any right to assert or adopt such positions regarding the prudence, just and reasonable character, rate or ratemaking impact or treatment, or public interest as they deem appropriate pertaining to this commitment.		
I 19	PacifiCorp will provide semi annual reports to the Commission and Commission Staff describing PacifiCorp's performance in meeting service standard commitments, including both performance standards and customer guarantees.	Ongoing Compliance	Service standard reports covering the period January through June 2010 were submitted on July 30, 2010. Service standard reports covering the period July through December 2010 were submitted on March 4, 2011.
I 20	PacifiCorp will provide to the Commission, on an informational basis, credit rating agency news releases and final reports regarding PacifiCorp when such reports are known to PacifiCorp and are available to the public.	Ongoing Compliance	Reports have been provided per the requirement.
I 21	a) MEHC commits that immediately following the closing of the transaction, the acquiring company (PPW Holdings LLC) will have no debt in its capital structure. MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below the following percentages of its Total Capital as defined in Commitment 18b: 48.25% from the date of the close of the transaction through December 31, 2008; 47.25% from January 1, 2009 through December 31, 2009; 46.25% from January 1, 2010 through December 31, 2010; 45.25% from January 1, 2011 through December 31, 2011; 44.00% after December 31, 2011. b) MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below 35% of its Total Adjusted Capital as defined in Commitment 18c. c) MEHC will provide the Commission 30 days prior notice if PPW Holdings LLC intends to issue debt. MEHC and PacifiCorp acknowledge that if PPW Holdings LLC does issue debt, the Commission has the authority to consider additional ring-fencing provisions that may be appropriate.	Ongoing Compliance	a-b) Accounting calculates PPW Holdings, LLC common equity capital and ratios on a monthly basis and reports to Treasury. Common equity capital as a percent of total adjusted capital has remained above the required minimum threshold. PacifiCorp Holdings, LLC declared a common dividend of $275 million in January 2011, paid in February 2011. After the dividend: (a) common equity capital was >58% of total capital; and (b) common equity capital was >54% of total adjusted capital. PacifiCorp Holdings, LLC declared a common dividend of $275 million in March 2011, paid in April 2011. After the dividend: (a) common equity capital was >58% of total capital; and (b) common equity capital was >52% of total adjusted capital. c) No debt has been issued by PPW Holdings, LLC.
I 22	MEHC and PacifiCorp commit to form an IGCC Working Group, sponsored by PacifiCorp to discuss various policy and technology issues associated with IGCC, carbon capture, and sequestration. Working Group members would include representatives from major stakeholder and regulatory groups, PacifiCorp and MEHC officials, and others as appropriate. Some issues and challenges to development that would be considered by the Working Group would include: • the status of development of carbon sequestration policy and methods, including requirements for monitoring and verifying sequestration options; • information sharing, so that, to the extent possible, all parties develop	**COMPLETE**	**COMPLETE** – effective March 27, 2008.

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	a shared understanding of expected IGCC technology benefits, expected capital and O&M costs, and potential risks; • information sharing to understand such terms and associated requirements with concepts such as "carbon capture ready" and "permanent sequestration"; • issues related to technology of and permitting for IGCC air emissions, waste disposal, water use and site usage; • commercial terms and conditions associated with IGCC plant development, construction, and maintenance; and • implications of SB 26 on development of IGCC plants given the implications of long development lead times, development costs, project risk, and cost uncertainty. The IGCC Working Group would meet periodically to discuss the above issues and identify possible solutions, and to stay abreast of the evolving technology and commercial environment.		
I 23	PacifiCorp agrees to include the following items in the 2006 IRP: a) a wind penetration study to reappraise wind integration costs and cost-effective renewable energy levels; and b) an assessment of transmission options for PacifiCorp's system identified in the RMATS scenario 1 related to facilitating additional generation at Jim Bridger and, on equal footing, new cost-effective wind resources.	**COMPLETE**	**COMPLETE** – effective May 30, 2007.
I 24	Berkshire Hathaway acknowledges the Commitments made by MEHC and PacifiCorp and will not impede satisfaction of the Commitments. Berkshire Hathaway acknowledges that it is bound by Commitments 4, 5 and 17 and that it is subject to Commitments that are applicable to the affiliates of PacifiCorp and MEHC; provided, however, that Berkshire Hathaway does not guarantee or agree to be responsible for performance of Commitments made by MEHC and PacifiCorp.	Ongoing Compliance	No additional action required unless specified activities occur.
I 25	With respect to any proceeding, including but not limited to any rate case, tariff filing, pass-through application, show cause, complaint or other proceeding, wherein PacifiCorp's Idaho retail rates are based, in whole or in part, upon PacifiCorp's wholesale power transactions, PacifiCorp and MEHC acknowledge that the Commission has jurisdiction to determine the prudence of PacifiCorp's wholesale power transactions and whether PacifiCorp's retail rates are just and reasonable. To the extent PacifiCorp contends the Commission is required to include the costs of the wholesale power transactions in Idaho retail rates, PacifiCorp and MEHC commit that PacifiCorp will raise and litigate such issues before the Commission. To the extent decisions regarding such issues are within the areas reserved to the exclusive jurisdiction of the Commission, PacifiCorp and MEHC agree that any challenge to the Commission order will be in the form of an appeal of that order. In the event that PacifiCorp anticipates a court challenge to a Commission	Ongoing Compliance	No action required unless specified activities occur.

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	order that would trigger the provisions of Commitment I 25, PacifiCorp will (1) seek a rehearing of such Commission order; and (2) identify in writing in its petition for rehearing those contested issues which it believes are and are not within the areas reserved to the exclusive jurisdiction of the Commission.		
I 26	MEHC and PacifiCorp commit to $142.5 million (total company amount) of offsetable rate credits as reflected in Appendix 2 and as described in the following Commitments I 27 through I 31. These rate credits will be reflected in rates on the effective date of new rates as determined by the Commission in a general rate case. The rate credits will terminate on December 31, 2010, to the extent not previously offset, unless otherwise noted. The rate credits in Commitments I 27 and I 31 are subject to deferred accounting as specified therein. Where total company values are referenced, the amount allocated to Idaho will equal the Idaho-allocated amount using Commission-adopted allocation factors.	**COMPLETE**	**COMPLETE** – effective December 31, 2010.
I 27	a) MEHC and PacifiCorp commit to reduce the annual non-fuel costs to PacifiCorp customers of the West Valley lease by $0.417 million per month (total company) or an expected $3.7 million in 2006 (assuming a March 31, 2006 transaction closing), $5 million in 2007 and $2.1 million in 2008 (the lease terminates May 31, 2008), which shall be the amounts of the total company rate credit. Beginning with the first month after the close of the transaction to purchase PacifiCorp, Idaho's share of the monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. (This commitment is reflected in Row 1 of Appendix 2.) b) This commitment is offsetable, on a prospective basis, to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that such West Valley non-fuel cost savings: i) are reflected in PacifiCorp's rates; and, ii) there are no offsetting actions or agreements by MEHC or PacifiCorp for which value is obtained by PPM or an affiliated company, which, directly or indirectly, increases the costs PacifiCorp would otherwise incur.	**COMPLETE**	**COMPLETE** – effective January 1, 2008.
I 28	a) MEHC and PacifiCorp will hold customers harmless for increases in costs retained by PacifiCorp that were previously assigned to affiliates relating to management fees. The total company amount assigned to PacifiCorp's affiliates is $1.5 million per year, which is the amount of the total company rate credit. This commitment expires on December 31, 2010. This Commitment is in lieu of Commitment 38, and a state must choose between this Commitment I 28 and Commitment 38. (The commitment is reflected in Row 2 of Appendix 2.) b) This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case the following: i) Corporate allocations from MEHC to PacifiCorp included in PacifiCorp's rates are less than $7.3 million;	**COMPLETE**	**COMPLETE** – This commitment expired December 31, 2010. Docket PAC-E-10-07, along with all prior rate case filings, adjusted the corporate charges from MEHC to PacifiCorp to the $7.3 million level.

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	ii) Costs associated with functions previously carried out by parents to PacifiCorp and previously included in rates have not been shifted to PacifiCorp or otherwise included in PacifiCorp's rates; and iii) Costs have not been shifted to operational and maintenance accounts (FERC accounts 500-598), customer accounts (FERC accounts 901-905), customer service and informational accounts (FERC accounts 907-910), sales accounts (FERC accounts 911-916), capital accounts, deferred debit accounts, deferred credit accounts, or other regulatory accounts.		
I 29	a) MEHC commits to use an existing, or form a new, captive insurance company to provide insurance coverage for PacifiCorp's operations. The costs of forming such captive will not be reflected in PacifiCorp's regulated accounts, nor allocated directly or indirectly to PacifiCorp. Such captive shall be comparable in costs and services to that previously provided through ScottishPower's captive insurance company Dornoch. MEHC further commits that insurance costs incurred by PacifiCorp from the captive insurance company for equivalent coverage for calendar years 2006 through 2010, inclusive, will be no more than $7.4 million (total company). Oregon Commission Staff has valued the potential increase in PacifiCorp's total company revenue requirement from the loss of ScottishPower's captive insurance affiliate as $4.3 million annually, which shall be the amount of the total company rate credit. This commitment expires on December 31, 2010. b) This commitment is offsetable if PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, the costs included in PacifiCorp's rates for such insurance coverage are not more than $7.4 million (total company). (This commitment is reflected in Row 3 in Appendix 2.)	**COMPLETE**	**COMPLETE** – this commitment expired effective December 31, 2010. The captive policies were renewed in March 2010 (with an effective date through March 2011) with premiums no greater than $7.4 million.
I 30	a) MEHC and PacifiCorp will hold customers harmless for increases in costs resulting from PacifiCorp corporate costs previously billed to PPM and other former affiliates of PacifiCorp. Oregon Commission Staff has valued the potential increase in total company revenue requirement if these costs are not eliminated as $7.9 million annually (total company) through December 31, 2010 and $6.4 million annually (total company) from January 1, 2011 through December 31, 2015, which shall be the amounts of the total company rate credit. This commitment shall expire on the earlier of December 31, 2015 or when PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included in PacifiCorp's rates. This Commitment is in lieu of Commitment 38, and a state must choose between this Commitment I 30 and Commitment 38. b) This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included in PacifiCorp's rates. (The commitment is reflected in Row 4 of Appendix 2.)	**COMPLETE**	**COMPLETE** – effective December 28, 2007.

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I 31	a) MEHC and PacifiCorp commit that PacifiCorp's total company A&G costs as reflected in FERC Accounts 920 through 935 will be reduced by $6 million annually from a baseline amount of $228.8 million. The maximum amount of the total company rate credit in any year is $6 million per year. This commitment expires December 31, 2010. Beginning with the first month after the close of the transaction, Idaho's share of the $0.5 million monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. This Commitment is in lieu of Commitments 22 and U 23 from the Utah settlement, and a state must choose between this Commitment I 31 and Commitments 22 and U 23. b) The credit will be offsetable on a prospective basis, for every dollar that PacifiCorp demonstrates to the Commission's satisfaction, in a subsequent general rate case, that total company A&G expenses included in PacifiCorp's rates (including any adjustments adopted by the Commission to these categories) are less than $6 million above the "Stretch Goal" and have not been shifted to other regulatory accounts. The 2006 Stretch Goal will be $222.8 million. Subsequent Stretch Goals shall equal the 2006 Stretch Goal multiplied by the ratio of the Global Insight's Utility Cost Information Service (UCIS)-Administrative and General – Total Operations and Maintenance Index (INDEX CODE Series JEADGOM), for the test period divided by the 2006 index value. If another index is adopted in a future PacifiCorp case, that index will replace the aforementioned index and will be used on a prospective basis only. If this occurs, the Stretch Goal for future years will equal the Stretch Goal from the most recent full calendar year multiplied by the ratio of the new index for the test period divided by the new index value for that same most recent full calendar year.	**COMPLETE**	**COMPLETE** – This commitment expired December 31, 2010.
I 32	a) In the event of a ratings downgrade by two or more rating agencies of PacifiCorp's senior long-term debt that occurs within 12 months after the Commission approves the Transaction or issues an order adopting acquisition commitments from other PacifiCorp states, whichever, comes later (the "Baseline Date"), and at least one such agency identifies issues related to MEHC's acquisition of PacifiCorp as a cause of the ratings downgrade, the assumed yield for any incremental debt issued by PacifiCorp after the downgrade will be reduced by 10 basis points for each notch that PacifiCorp is downgraded below PacifiCorp's rating on the Baseline Date. Such adjustment will continue until the debt is no longer outstanding. In the case where one rating agency issues a rating downgrade, but not two or more rating agencies, denoted as a split rating, the adjustment shall be 5 basis points for each notch. The adjustment imposed by this commitment will be eliminated for debt issuances following the ratings upgrade of PacifiCorp equal to the rating on the Baseline Date. This Commitment is in lieu of Commitment 37, and a state must choose between this Commitment I 32 and Commitment 37. b) In the event that debt issued by PacifiCorp within 12 months after the Baseline Date is recalled and refinanced, PacifiCorp agrees to hold customers	**COMPLETE**	**COMPLETE** – effective March 21, 2007.

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	harmless, for the term of the debt, as compared to the revenue requirements pursuant to subparagraph a) and its basis point reductions, of the originally financed debt.		
I 33	MEHC commits that no amendments, revisions or modifications will be made to the ring-fencing provisions of Commitment 11 b) without prior Commission approval for the sole purpose of addressing the ring-fencing provisions.	Ongoing Compliance	No amendments, revisions or modifications have been made to the PPW Holdings LLC agreement dated March 15, 2006.
I 34	Within three months of closing of the transaction, MEHC commits to obtain a non-consolidation opinion that demonstrates that the ring fencing around PPW Holdings LLC is sufficient to prevent PPW Holdings LLC and PacifiCorp from being pulled into an MEHC bankruptcy. MEHC commits to promptly file such opinion with the Commission. If the ring-fencing provisions of this agreement are insufficient to obtain a non-consolidation opinion, MEHC agrees to promptly undertake the following actions: a) Notify the Commission of this inability to obtain a non-consolidation opinion. b) Propose and implement, upon Commission approval, such ring-fencing provisions that are sufficient to prevent PPW Holdings LLC from being pulled into an MEHC bankruptcy. c) Obtain a non-consolidation opinion.	**COMPLETE**	**COMPLETE** – effective June 9, 2006.
I 35	MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC if PacifiCorp's unsecured debt rating is BBB- or lower by S & P or Fitch (or Baa3 or lower by Moody's), as indicated by two of the three rating agencies.	Ongoing Compliance	The rating requirement has been added to the list of tests to be performed prior to PacifiCorp declaring dividends on common stock. PacifiCorp's unsecured debt ratings were above the required levels prior to declaration of common dividends in January and March, paid in February and April 2011.
I 36	MEHC and PacifiCorp will supplement the report filed with the Commission, pursuant to Commitment 49 by including information regarding the implementation of each of the Idaho-Specific Commitments I 1 through I 35 and I 37 through I 41.	**COMPLETE**	**COMPLETE** – this commitment is complete upon filing of this report, covering activity from April 1, 2010 through March 31, 2011.
I 37	MEHC and PacifiCorp commit that PacifiCorp will not directly own equity shares of either Berkshire Hathaway or MEHC, if MEHC were ever to become publicly traded.	Ongoing Compliance	No additional action required unless specified activities occur.
I 38	MEHC commits to provide 30 days' notice to the Commission if it intends to create a corporate entity between PPW Holdings LLC and MEHC. MEHC further states that it has no current intention to create such a corporate entity.	Ongoing Compliance	No action required unless specified activities occur.
I 39	MEHC and PacifiCorp commit to use asymmetrical pricing for affiliate charges or costs not covered by the provisions of the IASA, if a readily identifiable market for the goods, services or assets exists, and if the transaction involves a cost of more than $500,000.	Ongoing Compliance	MEHC accounting monitors monthly billings to/from PacifiCorp for items greater than $500,000 not covered under the IASA. During the period April 1, 2010 through March 31, 2011, there were three items over $500,000. MEHC billed two items to PacifiCorp for greater than $500,000 that were not covered by the IASA: (1) PacifiCorp's share of

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			Microsoft licenses paid in August 2010 of $697,309 and (2) additional Microsoft licenses paid in November 2010 of $985,987. Additionally, PacifiCorp billed MEHC $623,380 for an annual AON excess liability insurance premium in September 2010 that was not covered by the IASA: All three of these items were deemed convenience payments where the pricing was simply the reimbursement for payments made on the other party's behalf.
I 40	MEHC and PacifiCorp commit that in the event that PacifiCorp obtains a loan from its parent company or any affiliated company, PacifiCorp will, in any subsequent rate proceeding demonstrate that the debt obligation interest, terms, and conditions are comparable to or less than what PacifiCorp could have obtained in the market at the time of the debt was obtained by PacifiCorp, that the loan is on reasonable terms and without markup to the holding company's cost of funds, and that the debt procurement will not interfere with any ring-fencing mechanisms that secure the utility.	Ongoing Compliance	No action has been necessary through March 31, 2011.
I 41	MEHC and PacifiCorp commit that, within sixty (60) days of the close of the transaction, PacifiCorp will initiate a collaborative effort with the Commission Staff, representatives of the Community Action Partnership Association of Idaho, and other interested parties to track low-income issues by identifying and collecting data pertinent to low-income customers in PacifiCorp's Idaho service territory.	**COMPLETE**	**COMPLETE** - effective May 19, 2006.

ORDERING PARAGRAPH

Ordering Paragraph Number	Commitment Description	Status	Status Description
3	Through December 31, 2011, MidAmerican and PacifiCorp shall confer with the signatories of the Stipulated Motion and provide timely drafts of legislation prior to introducing such legislation in the Idaho Legislature where the legislation would impact Idaho utility regulations.	Ongoing Compliance	No legislation impacting utility regulation was introduced at PacifiCorp's request during the reporting period.