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IDAHO PUBLIC UTILITIES COMMISSION

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

April 30, 2007

Ms. Jean D. Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
PO Box 83720  
Boise, ID 83720-0074

**Re: PAC-E-05-10  
Annual Report of Idaho Demand Side Management Activities**

Dear Ms. Jewell:

Rocky Mountain Power, a division of PacifiCorp, hereby submits for filing an original and eight copies of its Demand Side Management Annual Report, pursuant to Order No. 29976 in Case No. PAC-E-05-10.

Communications relating to this proceeding should be served on the following:

Dean Brockbank  
Senior Counsel  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
[Dean.Brockbank@PacifiCorp.com](mailto:Dean.Brockbank@PacifiCorp.com)

Brian Dickman  
Manager, Idaho Regulatory Affairs  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, UT 84111  
[Brian.Dickman@PacifiCorp.com](mailto:Brian.Dickman@PacifiCorp.com)

In addition, it is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Fax: (503) 813-6060

By Regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Sincerely,

Jeffrey K. Larsen  
Vice President, Regulation

Enclosure

# Demand Side Management Annual Report

PAC-E-05-10

**ROCKY MOUNTAIN  
POWER**

A DIVISION OF PACIFICORP

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## Executive summary

Rocky Mountain Power hereby provides its first report on Idaho demand-side management activities. The report period covers activities from March 12, 2006 through March 31, 2007. The start date coincides with the date demand-side management program costs were permitted to be deferred and offset with tariff rider (Schedule 191) revenues whose collection started with bills on May 1, 2006. The end date for this report coincides with the last full calendar month prior to May 1, 2007 for which complete accounting data is available. This report is submitted in compliance with Idaho Public Utilities Commission Order Number 29976. Results for the period are summarized below.

Total Revenue	\$1,748,409
Total Expenditures	\$1,917,512
MW	51
MWH	13,232

Rocky Mountain Power's objectives in offering demand-side management programs to their customers are to acquire cost effective resources to help meet load growth and system peaks and to provide tools for customers and the state to lower usage and demand and reduce their electricity costs.

The program set and funding level for this initial period was designed to meet the objectives in offering demand-side programs while at the same time demonstrating utility program delivery expertise and assessing the willingness of Idaho customers to participate and the level of that participation. Programs currently offered include a load management program for irrigators, three residential and two business customer energy efficiency programs. In addition, Rocky Mountain Power provides funding to the Northwest Energy Efficiency Alliance commensurate with the retail loads within Rocky Mountain Power's Idaho service territory in support of the regional partnership to increase customer access to and adoption of energy efficiency technologies throughout the states of Idaho, Washington, Oregon and Montana.

For most programs within this report (load control and Low Income Weatherization being exceptions), this reporting period represents the first time these programs have been available to Idaho customers. As a result, the programs were in (and may still be in) the ramp up phase during this time frame. During this ramp up phase, the programs were cost effective and participation levels were generally as expected absent limits affected by funding constraints. Program activity is more fully described in the following sections. During this period, business customers developed projects that reserved all the available 2006 and 2007 funding under the FinAnswer Express program. The Irrigation Energy Savers program had adequate funding for the reporting period. This is expected to change for the balance of 2007.

The primary change Rocky Mountain Power will bring forward in 2007 will be revised forecasts for individual programs with primary focus on the business programs. These revised forecasts will be based on both updated participation estimates and changes being analyzed for individual programs. These will be combined with a re-assessment of the overall funding requirements for demand-side management programs in Idaho and include funding available from other sources such as the Conservation Rate Credit Program available through Bonneville Power Administration's demand-side efforts. Rocky Mountain Power expects to bring these assessments and recommendations forward by July 1, 2007. Also, beginning in 2008 the company intends to revise the reporting period for the Idaho annual demand-side management report to a calendar reporting period in order to better align with the company's fiscal year calendar. As a result, the next annual report will be provided on or before March 15, 2008 and on or before March 15 every year thereafter.

## Demand-side Management Programs and Activity

### *Load management*

This program is marketed as the Irrigation Load Control program and is offered to Idaho irrigation customers receiving retail electric service on Schedule 10. Participants agree to curtail their electricity use during certain periods of time in exchange for participating. Customers specify which sites they wish to include in the program and choose the best schedule option to meet their needs. A program specific report for the 2006 season, the fourth year of the program's operation was completed and submitted to the Commission on November 2, 2006. Information in Table 1 and 11 are from the November 2, 2006 report. Enrollment and site installations for the 2007 season are currently underway.

**Table 1 - Irrigation Load Control Performance**

2006 Irrigation season performance	
MW	51
Expenditures -total	\$1,299,129
Participation credits	\$925,577 <sup>1</sup>
Program operations	\$373,552 <sup>2</sup>
Participant sites	931
Participant customers	478

Proposed plans for Irrigation Load Control program are fully described in the report referenced above and include upgrading the field equipment and expanding participation.

<sup>1</sup> Not currently included in balancing account balance

<sup>2</sup> This figure includes \$35,332 in expenses incurred prior to January 12, 2006 which are not included in the balancing account. The balancing account includes \$338,219 for 2006 program operations and \$124,957 for program operation for the 2007 season.

In addition, the Company is analyzing the impacts of recovering the participation credits through the tariff rider mechanism, as is done for program incentives in all other company programs, rather than through base rates.

## ***Residential Energy Efficiency***

### **Home Energy Savings**

The Home Energy Saving Program provides a broad framework to deliver incentives for more efficient products and services to be installed or received by Idaho customers with a new or existing home, multi-family unit or manufactured home. The program is delivered through a third party administrator hired by the company. Schedule 118 and the program web site at [www.homeenergysavings.net/idaho/home](http://www.homeenergysavings.net/idaho/home) are part of the program delivery infrastructure. This web site is accessible through the company web site at [www.rockymtnpower.net/Article/Article45165.html](http://www.rockymtnpower.net/Article/Article45165.html). Schedule 118 does not currently limit the funding for this program.

Measures eligible for incentives include; washing machines, refrigerators, water heaters, dishwashers; lighting (both compact florescent lamps (CFL)s and fixtures), cooling equipment and services, insulation for ceiling and walls, windows and miscellaneous equipment such as ceiling fans

Incentives are provided to customers in two ways: post-purchase delivery to the customer for the majority of measures and through a manufacturer buy-down for CFLs. Buy-down results in lower retail prices for customers. While most incentives are offered year round, the buy-down for CFLs is offered seasonally to complement other regional offerings.

Incentives for most measures will be available regardless of who installs the product. For cooling equipment installations and services incentive payments require a licensed and pre-qualified contractor perform the work to ensure savings are delivered.

Program results reflect this was a ramp up period. Forty one retailer locations in fourteen cities were recruited and signed participation agreements were provided training and point of purchase materials. Customer participation was lower than originally planned and is partially attributable to rural demographics and the speed with which retailers agreed to participate. Participation has steadily increased through the reporting period.

**Table 2 - Home Energy Savings Performance**

Program performance	
kWh	296,793
Expenditures -total	\$147,340
Incentives	\$46,456
Participation	
Clothes washer – Tier 1	151
Clothes washer – Tier 2	110
Dishwasher	2
Refrigerator	85
Water heater	24
CFLs	918 <sup>3</sup>
Fixtures	1
Insulation	22 <sup>4</sup>
Windows	2 <sup>5</sup>

Plans for 2007 include a full roll-out of the HVAC measures, increased targeted outreach to retailers, coordination of cooperative marketing opportunities, promotional events and selected on site Energy Star trainings. The following changes are also being analyzed and may be incorporated into the program in the near future: splitting the clothes washer category into two tiers and offering a higher incentive for a higher efficiency machine combined with a reduced incentive for the machines at the lower end of the efficiency scale, assessing the effect of reducing or capping incentive levels for insulation on a per site basis, comparing window specifications to local availability and resulting incremental prices and combining eligible water heater ratings and sizes.

Funding availability restrictions are not currently in effect for this program, but forecasted participation may require that they be introduced unless available funding is increased.

### **See Ya Later Refrigerator**

The Idaho Refrigerator Recycling Program is available to Idaho residential customers via Schedule 117 and operated by a third-party program administrator. The discarded appliances are taken out of use permanently and recycled to avoid resale on the secondary market. To participate customers call an 800 number to schedule a pick-up. Advertising

<sup>3</sup> Estimated household participation based on 10 bulbs per household

<sup>4</sup> Represents applications – each with an average of 1,028 SF of insulation

<sup>5</sup> Represents applications – each with average of 46 SF of windows

as well as utility channel communications - web site, bill stuffer, etc. - inform the customer about the offer. A \$40 incentive per unit is provided to residential customers for a maximum of two working refrigerators and/or freezers. In addition, participants receive an energy efficiency packet consisting of an ENERGY STAR<sup>®</sup>-certified compact fluorescent light bulb, refrigerator/freezer thermometer, and energy education materials.

**Table 3 - See Ya Later Refrigerator Performance**

Program performance	
kWh	881,260
Expenditures	\$164,733
Incentives	\$38,456 <sup>6</sup>
Participation	
Refrigerators	682
Freezers	192
Kits	793

The current Schedule expires on August 1, 2007. The company is currently reviewing the program's performance and requirements and is considering reducing the cash incentive and renegotiating vendor delivery costs to further improve cost effectiveness. The Company plans on filing a revised Schedule for this program sufficiently in advance of the expiration date to provide a continuous program offering for Idaho customers. Available funding will be assessed at that time and a funding availability clause may be added.

### **Low Income Weatherization**

This program for income-qualified households is described in Schedule 21 and administered for Rocky Mountain Power through Eastern Idaho Community Action Partnership (EICAP) in Idaho Falls and SouthEastern Idaho Community Action Agency (SEICAA) in Pocatello. These partnerships allow for leveraging of Company funding available to EICAP and SEICAA with federal grants, increasing the number of homes served. During 2006, Rocky Mountain Power provided an incentive that covered 50% of the cost of approved energy efficiency measures. Prior to January 12, 2006 incentives were available to EICAP and SEICAA on weatherization services in electrically heated

<sup>6</sup> Includes both customer cash incentives and costs of the energy savings kits

homes only. Changes in January 2006 added incentives for the installation of additional cost-effective non-shell related measures including Energy Star rated compact fluorescent light bulbs, refrigerators and water-saving measures in homes with electric water heaters. The changes also made incentives available on services one time per measure, but up to two times per home to allow for the installation of new technologies and products that were previously not considered cost-effective.

Customers with incomes at or below 150% of federal poverty guidelines may qualify. Participants can be either homeowners or renters and reside in single-family homes, manufactured homes or apartments to receive the services at no cost.

Table 4 summarizes program activities. The energy savings estimate was determined through agency audit results and reported by EICAP and SEICAA. An impact evaluation to determine actual kWh savings will be completed in late 2009. Expenditures of \$165,678 are those paid by Rocky Mountain Power only. Funds received by the agency from other sources are not included.

**Table 4 - Low Income Weatherization Performance**

Program performance	
kWh	479,401
Expenditures –total	\$165,678
Participation	
Homes receiving shell measures	111
Refrigerators	2
Pipe wrap – electric water heat homes	82

The average cost covered by Rocky Mountain Power per home for this program was \$1,493. Not all measures eligible for an incentive were installed by the agencies. For example, no compact fluorescent light bulbs, low flow showerheads or aerators were installed by the agencies during this reporting period. However, both EICAP and SEICAA recently started installing compact fluorescent light bulbs.

Additional program changes were approved and effective as of April 1, 2007. Revisions include increasing the Rocky Mountain Power incentive from 50% to 75% on approved measures, and the addition of approved measures including electric water heater repair and replacement and health and safety measures that are related to electricity usage. The program results incorporating these changes will be included in the next annual report.

## ***Non-residential Energy Efficiency***

### **Irrigation Energy Savers**

Irrigation Energy Savers is described in Schedule 155 and is available to Idaho irrigation customers taking retail service on Schedule 10. It is designed to be the energy efficiency complement to the Schedule 72 Load Control Program. The Irrigation Energy Savers program is delivered via a third-party program administrator and services are subject to funding availability. Available program funding is posted on the Rocky Mountain Power web site. The program has the following components:

- Nozzle Exchange - Provides new standard brass sprinkler nozzles to replace worn ones on hand lines, wheel lines and solid set sprinklers systems. Gasket and drain equipment also qualifies.
- Pivot Measure Incentives – Incentives are provided for certain pivot measures including sprinkler packages and regulators. The list of prescriptive incentives is not designed to be exhaustive and other pivot measures are eligible for incentives if energy savings can be calculated and the customer incurs costs to make the changes.
- Pump Screening & Water Management Consultation – This service provides a simple audit of a customer's irrigation system to promote irrigation management and identify energy savings opportunities. This consultation provides information prior to a full pump test.
- Pump Testing, Repair and Replacement - The pump test includes directly measuring pump lift, flow, electrical demand and system pressures and is performed after the pump has been screened and the owner's financial criteria understood.
- System Modification Repairs and Replacement – the program provides engineering to quantify costs and savings for system changes which are generally the results of a grower needing to make some production driven changes to irrigation equipment. Incentives are based on a standard formula tied to costs and first year energy savings.

This program was introduced during 2006 and is in the ramp up phase. Since the introduction occurred when plans for the growing season were already underway, most growers utilized the instant savings measures, i.e., nozzle exchange. A few sprinkler packages for pivot equipment were processed after the 2006 growing season ended. Most irrigation equipment suppliers signed participation agreements. Available funding was adequate for the period covered in this report.

**Table 5 - Irrigation Energy Savers Performance**

Program performance	
kWh	3,638,609
Expenditures	\$329,793
Incentives	\$232,245
Participation	
Unique customers -estimated	185
Nozzles	62,593
Gaskets	87,772
Drains	6,442
Regulators	314
Pivot sprinkler packages	56

Participation is forecast to be constrained by available funding during the 2007 season, driven by increased requests for water management consultations and pump checks and system re-designs. These service requests will be in addition to equipment exchange participation. The need for changes (if any) to the offer for 2008 will be analyzed based on the 2007 season results when available. Changes will be analyzed under both funding constrained and increased funding scenarios.

### **FinAnswer Express**

The FinAnswer Express program is described in Schedule 115 and is available to Idaho business customers (other than Schedule 10). The program is subject to funds availability which is posted on the Rocky Mountain Power web site. This program is designed to help customers considering new or replacement lighting, motor, and HVAC (as well as other types of equipment) to purchase and install high efficiency equipment. Both new construction and retrofit projects are eligible. Incentives for new construction are based on equipment that exceeds code requirements, so some equipment eligible for incentives in retrofit projects would not be eligible for incentives for new construction incentives. In addition, there is a custom incentive calculation for measures not listed on the prescriptive incentive tables. While the Company expects many of the Idaho projects to be originated and supported by trade ally networks (see below), the program contains provisions for program-paid energy analysis to deliver energy savings calculations to customers upon request.

Many customers learn about the program and develop projects with trade allies who sell or install equipment which qualifies for incentives. To support this important market channel, the FinAnswer Express program provides trade ally support for lighting, motors

and HVAC equipment dealers and trade ally participation has met planning projections with seventeen trade allies signing participation agreements.

**Table 6 - FinAnswer Express Performance**

Program performance	
kWh	1,699,109
Expenditures	\$203,896 <sup>7</sup>
Incentives	\$62,366
Completed projects	32 <sup>8</sup>

Changes for this program are being analyzed in context of available funding. There is currently a waiting list of customers requesting services and incentives from the program and this condition also occurred during most of 2006. Current forecasts indicate this demand is very likely to continue. As such, program changes are grouped into those that could be made within available funding and those requiring additional funding. Within available funding, Rocky Mountain Power is analyzing the incentive levels, equipment classifications and equipment eligibility (i. e. LED traffic signals) within the lighting equipment category. These changes alone would not significantly increase funding availability. If additional funding was available, changes comparable to those made in Utah and Washington would be made to the Idaho program. These changes including offering prescriptive incentives for certain refrigeration equipment and simplified analysis and standard offer type incentives for comfort cooling chillers.

### ***Northwest Energy Efficiency Alliance***

The Northwest Energy Efficiency Alliance (NEEA) is a non-profit organization working to encourage the development and adoption of energy efficient products and services. NEEA is supported by the region's electric utilities, public benefits administrators, state governments, public interest groups and efficiency industry representatives.

The Company provides funding for NEEA through a multiple year commitment to support their activities in Idaho and Washington. NEEA activities for all sectors are fully described on their web site at [www.nwalliance.org](http://www.nwalliance.org). Funding for NEEA during this 15 month reporting period was \$441,291. Energy Savings results reported by NEEA and allocated to Idaho during the same period were 6,237,120 kWh.

<sup>7</sup> Includes \$54,825 of project specific engineering costs.

<sup>8</sup> Some customers completed more than one project

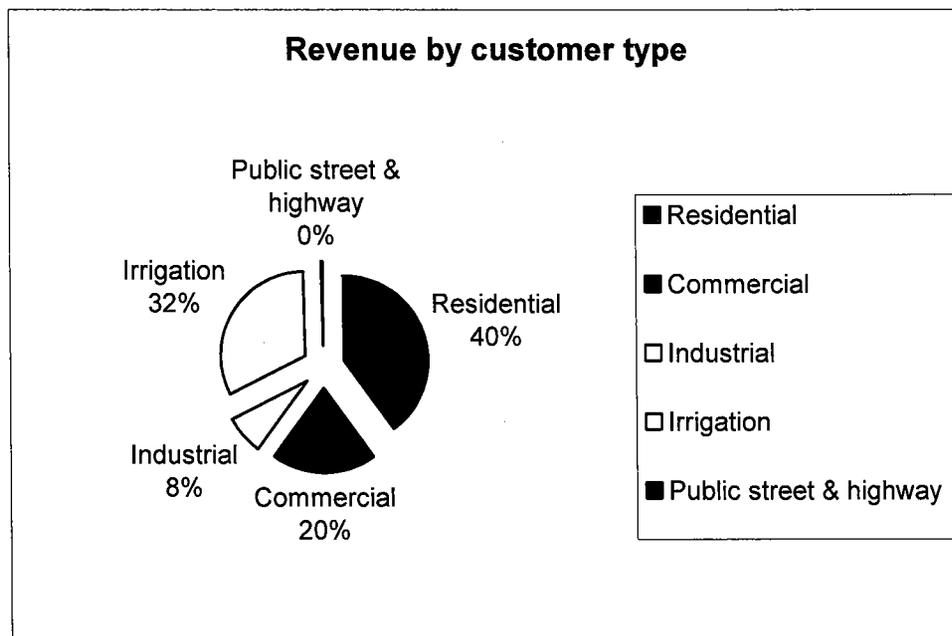
For the results displayed in the next section, energy savings from NEEA activities were allocated to customer sectors based on information provided by NEEA. This allocation is based on region-wide NEEA results by sector. The Idaho funding was allocated to customer sectors in the same ratio as the energy savings.

In addition to funding, the Company participates in the sector advisory groups and provides input on NEEA activity effectiveness as well as the coordination between local energy efficiency delivery and NEEA activities. We continue to work with NEEA regarding ways to increase their activities and results across all sectors and in smaller and more rural markets such as Rocky Mountain Power's Idaho service area.

## Overall Revenues, Expenditures and Results

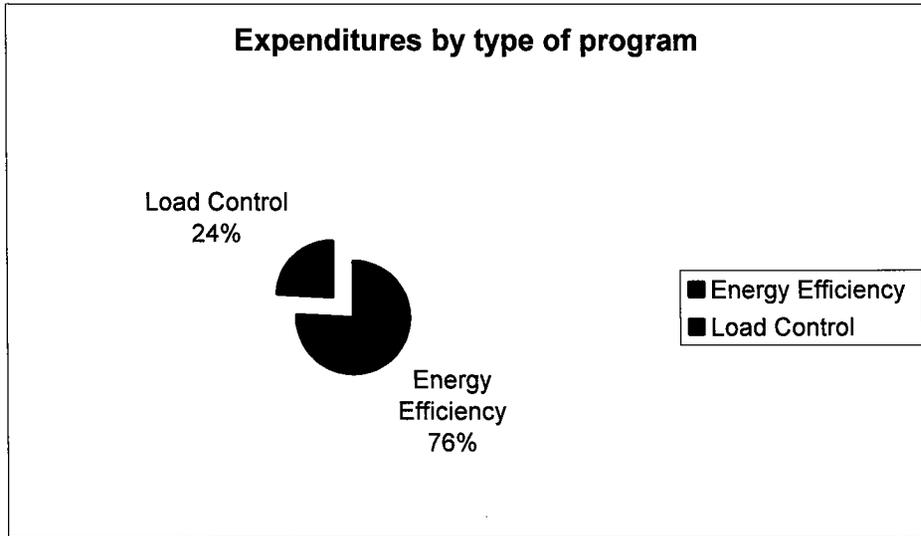
This section provides information about how funds were collected and spent by customer sector. It also includes information about which customer sectors are generating the results. As outlined in the Executive Summary, this data covers the period from January 12, 2006 through March 31, 2007. Monthly totals for expenditures and collections as well as the carrying charge calculation are included in Appendix One. Expenditures and savings results by program have been provided in the Demand-side Management Programs and Activities section.

**Table 7 - Revenue by Customer Type**

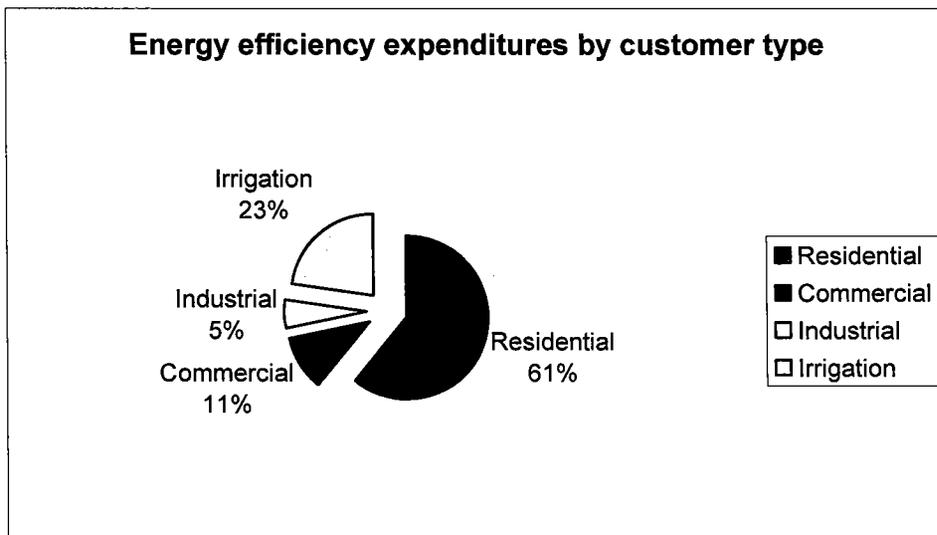


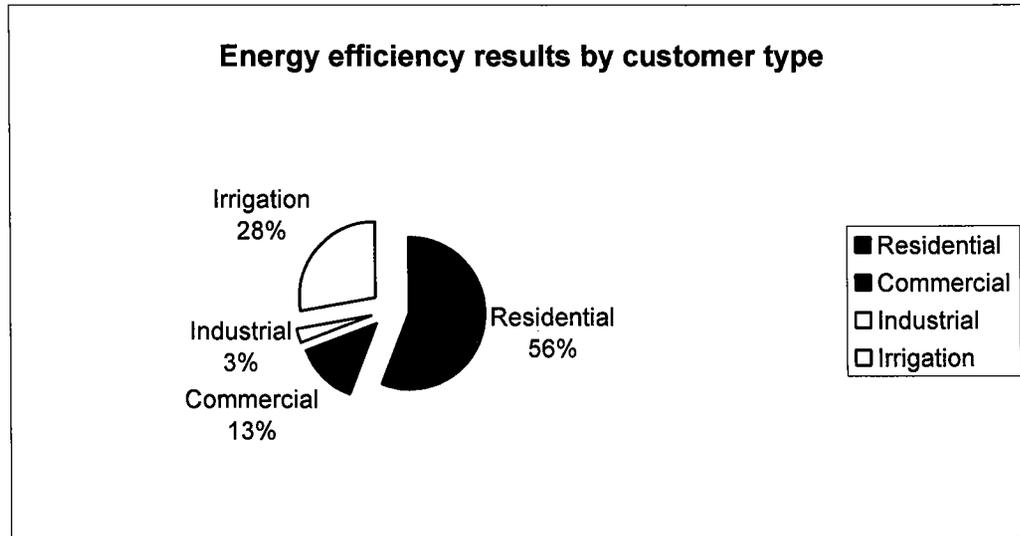
Revenue from Public street and highway is \$3,380 which is less than 1%.

**Table 8 - Expenditures by Type of Program**



**Table 9 - Energy Efficiency Expenditures by Customer Type**



**Table 10 - Energy Efficiency Results by Customer Type**

## Program Cost Effectiveness

The cost effectiveness of programs operated by the Company during this report period was calculated using actual expenditures and reported savings. Deemed savings estimates where applicable (primarily residential programs) were the same as those used in the planning estimates. Cost effectiveness calculations also used the net-to-gross assumptions used in the planning estimates. The energy savings attributed to the program are shaped according to end-use specific load shapes (the hourly calculation of when energy is used for the various program measures being incented). Program costs and the value of the energy savings are then compared on a present value basis with the Company's Integrated Resource Plan (IRP) calculated decrement values (August 2005 update of the 2004 IRP) for DSM savings. The decrement values are fully shaped to represent the 8,760 hourly values that exist within a calendar year. By matching the hourly savings with the hourly avoided costs, both energy and capacity impacts are recognized and the California Standard Practice Manual cost effectiveness tests were calculated to assess program cost effectiveness. The cost effective analysis of the Irrigation Load Control program is based on capacity value since energy usage is shifted and there are no energy savings. See the November 2, 2006 report for a full discussion. Results by program are displayed in the tables below.

**Table 11 - Irrigation Load Control - Cost Effectiveness**

	Costs	Benefits <sup>9</sup>	Net Benefits	Benefit/Cost Ratio
Total Resource Cost Test (TRC) No Adder	\$374,096.50	\$1,246,330.86	\$872,234.36	3.33
Utility Cost Test (UCT)	\$1,299,673.83	\$1,246,330.86	-\$53,342.97	0.96
Rate Impact Test (RIM)	\$1,299,673.83	\$1,246,330.86	-\$53,342.97	0.96
Participant Cost Test (PCT)	\$0	\$925,577.33	\$925,577.33	NA

**Table 12 - Home Energy Savings - Cost Effectiveness**

All Measures	AC: IRP WTD Decrement				
	Levelized \$/kWh	Costs	Benefits	Net Benefits	Benefit/Cost Ratio
Total Resource Cost Test (PTRC) + Conservation Adder	0.0643	\$179,233	\$182,920	\$3,688	1.021
Total Resource Cost Test (TRC) No Adder	0.0643	\$179,233	\$166,291	(\$12,941)	0.928
Utility Cost Test (UCT)	0.0542	\$137,469	\$137,984	\$515	1.004
Rate Impact Test (RIM)		\$257,406	\$137,984	(\$119,422)	0.536
Participant Cost Test (PCT)		\$41,764	\$164,873	\$123,109	3.948
Lifecycle Revenue Impacts (\$/kWh)				\$0.0000022550	

**Table 13 - See Ya Later Refrigerator - Cost Effectiveness**

All Measures	AC: IRP 65% Decrement				
	Levelized \$/kWh	Costs	Benefits	Net Benefits	Benefit/Cost Ratio
Total Resource Cost Test (PTRC) + Conservation Adder	0.0235	\$117,823	\$314,150	\$196,327	2.67
Total Resource Cost Test (TRC) No Adder	0.0235	\$117,823	\$285,591	\$167,768	2.42
Utility Cost Test (UCT)	0.0336	\$153,704	\$259,303	\$105,599	1.69
Rate Impact Test (RIM)		\$442,895	\$259,303	(\$183,592)	0.59
Participant Cost Test (PCT)		(\$35,881)	\$361,039	\$396,920	n/a
Lifecycle Revenue Impacts (\$/kWh)				\$0.0000034668	

<sup>9</sup> For complete discussion of the valuation of program benefits, see November 2, 2006 report.

**Table 14 - Low Income Weatherization - Cost Effectiveness**

All Measures	AC: IRP 65% Load Factor Decrement				Benefit/Cost Ratio
	Levelized \$/kWh	Costs	Benefits	Net Benefits	
Total Resource Cost Test (PTRC) + Conservation Adder	0.0162	\$154,585	\$586,726	\$432,140	3.80
Total Resource Cost Test (TRC) No Adder	0.0162	\$154,585	\$533,387	\$378,802	3.45
Utility Cost Test (UCT)	0.0189	\$154,585	\$394,166	\$239,580	2.55
Rate Impact Test (RIM)		\$476,346	\$394,166	(\$82,181)	0.83
Participant Cost Test (PCT)		\$0	\$477,856	\$477,856	n/a
Lifecycle Revenue Impacts (\$/kWh)				\$0.0000015518	

**Table 15 - Irrigation Energy Savers - Cost Effectiveness**

All Measures	AC: IRP 24% Decrement				Benefit/Cost Ratio
	Levelized \$/kWh	Costs	Benefits	Net Benefits	
Total Resource Cost Test (PTRC) + Conservation Adder	0.0320	\$412,185	\$1,024,144	\$611,960	2.485
Total Resource Cost Test (TRC) No Adder	0.0320	\$412,185	\$931,040	\$518,856	2.259
Utility Cost Test (UCT)	0.0255	\$307,712	\$862,020	\$554,308	2.801
Rate Impact Test (RIM)		\$865,334	\$862,020	(\$3,314)	0.996
Participant Cost Test (PCT)		\$104,472	\$644,082	\$539,610	6.165
Lifecycle Revenue Impacts (\$/kWh)				\$0.0000001220	

**Table 16 - FinAnswer Express - Cost Effectiveness**

All Measures	AC: IRP 51% Decrement				Benefit/Cost Ratio
	Levelized \$/kWh	Costs	Benefits	Net Benefits	
Total Resource Cost Test (PTRC) + Conservation Adder	0.0273	\$360,441	\$985,520	\$625,079	2.734
Total Resource Cost Test (TRC) No Adder	0.0273	\$360,441	\$895,927	\$535,487	2.486
Utility Cost Test (UCT)	0.0168	\$191,567	\$763,106	\$571,540	3.984
Rate Impact Test (RIM)		\$1,087,782	\$763,106	(\$324,675)	0.702
Participant Cost Test (PCT)		\$168,874	\$1,012,577	\$843,703	5.996
Lifecycle Revenue Impacts (\$/kWh)				\$0.0000061308	

## Appendix One - Balancing account activity

### IDAHO DSM PROGRAM COSTS - CALCULATION OF CARRYING CHARGES

	Monthly Program		Rate Recovery	Carrying Charge	Accumulated Balance	Customer Deposit Rate	Accumulated Balance Total Carrying Costs
	Costs - Fixed Assets	Delayed Amortization					
10 January	34,732.35		-	43.00	34,775.35	3.00%	43.00
11 February	35,280.86		-	131.00	70,187.21	3.00%	174.00
12 March	151,213.27		-	364.00	221,764.48	3.00%	538.00
1 April	127,326.50		-	714.00	349,804.98	3.00%	1,252.00
2 May	163,282.88		(58,610.25)	1,005.00	455,482.61	3.00%	2,257.00
3 June	136,316.52		(193,985.84)	1,067.00	398,880.29	3.00%	3,324.00
4 July	168,024.04		(270,559.72)	869.00	297,213.61	3.00%	4,193.00
5 August	181,900.58		(261,282.14)	644.00	218,476.05	3.00%	4,837.00
6 September	120,209.82		(215,571.01)	427.00	123,541.86	3.00%	5,264.00
7 October	97,302.52		(127,802.65)	271.00	93,312.73	3.00%	5,535.00
8 November	107,663.38		(118,488.94)	220.00	82,707.17	3.00%	5,755.00
9 December	201,042.30		(128,042.91)	298.00	156,004.56	3.00%	6,053.00
<b>2006 totals</b>	<b>\$ 1,524,295.02</b>	<b>\$ -</b>	<b>\$ (1,374,343.46)</b>	<b>\$ 6,053.00</b>			
1 January	77,155.87		(134,983.61)	530.00	98,706.82	5.00%	6,583.00
2 February	113,585.67		(126,772.02)	384.00	85,904.47	5.00%	6,967.00
3 March	202,475.39		(112,310.16)	546.00	176,615.70	5.00%	7,513.00
4 April				-	176,615.70	5.00%	7,513.00
5 May				-	176,615.70	5.00%	7,513.00
6 June				-	176,615.70	5.00%	7,513.00
7 July				-	176,615.70	5.00%	7,513.00
8 August				-	176,615.70	5.00%	7,513.00
9 September				-	176,615.70	5.00%	7,513.00
10 October				-	176,615.70	5.00%	7,513.00
11 November				-	176,615.70	5.00%	7,513.00
12 December				-	176,615.70	5.00%	7,513.00
<b>2007 totals</b>	<b>\$ 393,216.93</b>	<b>\$ -</b>	<b>\$ (374,065.79)</b>	<b>\$ 1,460.00</b>			
<b>Pgm FA Totals</b>	<b>\$ 1,917,511.95</b>	<b>\$ -</b>	<b>\$ (1,748,409.25)</b>	<b>\$ 7,513.00</b>	<b>\$ 176,615.70</b>		

Idaho Deposit Interest Rate (effective 1/1/06) 3.0%.

Idaho Deposit Interest Rate (effective 1/1/07) 5.0%.

Also included in the balancing account is \$1,604 for loan administration related to prior programs.