ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

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IDAHO PUBLIC UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

February 22, 2012

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

RE: PAC-E-05-10 ANNUAL DEMAND-SIDE MANAGEMENT (DSM) BALANCING ACCOUNT REVIEW

In compliance with Order No. 29952 Rocky Mountain Power is providing the Idaho Public Utilities Commission the 2011 Demand-Side Management Balancing Account report.

Based on the review of the DSM balancing account performed for this report, the Company will likely recommend a reduction this year to the current Schedule 191 Customer Efficiency Service Rate of 3.4% authorized in Order No. 32151.

As of December 31, 2011, the Company's DSM balancing account had an uncollected balance of approximately $1.6 million. Assuming 2012 projected expenditures of approximately $2.7 million, revenue collections will need to be reduced to align future revenues and expenditures. With an adjustment to reduce the Energy Efficiency Services Rate this year, the Company expects the balancing account would be close to zero by the end of 2012.

Please contact Ted Weston at (801) 220-2963 if you have any questions or require further information.

Sincerely,

Jeffrey K Larsen/B

Jeffrey K. Larsen
Vice President, Regulation and Government Affairs

ROCKY MOUNTAIN POWER
IDAHO DSM BALANCING ACCOUNT
December 31, 2011

DSM Programs by Customer Class	Rate Schedule	Actual CY2006 Total By Program	CY2007 Total By Program	CY2008 Total By Program	CY2009 Total By Program	CY2010 Total By Program	CY2011 Total By Program	Forecast CY2012 Total By Program
Residential								
Low Income Weatherization Services	21	144,262	101,287	164,578	197,819	133,673	425,005	370,000
NEEA		359,137	360,534	317,339	287,190	461	0	0
Residential Refrigerator Recycling	117	143,044	123,294	113,296	108,126	165,801	126,286	185,000
Weatherization Loans		1,604	3	0	0	0	0	0
Home Energy Saver Incentive Program	118	102,693	229,135	490,101	593,564	1,305,014	699,074	715,371
Sub-total Residential		750,740	814,253	1,085,313	1,186,699	1,604,949	1,250,365	1,270,371
Commercial								
Energy FinAnswer	125	154	3,835	19,452	49,790	47,203	23,138	4,401
FinAnswer Express	115	117,172	61,336	108,383	189,925	513,478	631,681	643,500
Sub-total Commercial		117,326	65,171	127,834	239,716	560,681	654,819	647,901
Industrial								
Energy FinAnswer	125	2,520	11	101,740	308,636	321,983	142,686	215,600
FinAnswer Express	115	46,617	120,220	58,373	73,979	107,012	77,214	6,500
Agricultural Energy Services	155	245,857	274,982	268,058	807,238	637,009	507,574	550,000
Irrigation Load Control Programs	72 & 72A	361,235	846,007	3,126,637	3,816,417	4,283,393	37,326	0
Sub-total Industrial		656,229	1,241,220	3,554,808	5,006,271	5,349,397	764,800	772,100
Total Idaho DSM Expenditures		1,524,295	2,120,643	4,767,955	6,432,685	7,515,026	2,669,984	2,690,372
Customer Efficiency Services Rate	191	(1,374,343)	(2,048,020)	(4,287,060)	(5,010,486)	(5,939,833)	(5,356,975)	(4,532,000)
Annual Carrying Charge		6,053	11,692	49,236	46,170	31,829	24,350	8,635
Idaho DSM Accumlated Deferred Balance (cash basis)		156,005	240,320	770,451	2,238,820	3,845,843	1,183,202	(649,791)
Accrued Costs							380,980	
Idaho DSM Accumulated Deferred Balance (accrual basis)		156,005	240,320	770,451	2,238,820	3,845,843	1,564,182	(268,811)