

2007 JUN -8 AM 9:42
IDAHO PUBLIC UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE)
APPLICATION OF ROCKY) **CASE NO. PAC-E-07-05**
MOUNTAIN POWER FOR)
APPROVAL OF CHANGES TO ITS) **Direct Testimony of William R. Griffith**
ELECTRIC SERVICE SCHEDULES)
)

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-07-05

June 2007

1 **Q. Please state your name, business address and present position with the**
2 **Company (also referred to as Rocky Mountain Power).**

3 A. My name is William R. Griffith. My business address is 825 NE Multnomah
4 Street, Suite 2000, Portland, Oregon 97232. My present position is Director,
5 Pricing, Cost of Service & Regulatory Operations in the Regulation Department.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a B.A. degree with High Honors and distinction in Political Science and
9 Economics from San Diego State University and an M.A. in Political Science
10 from that same institution; I was subsequently employed on the faculty. I
11 attended the University of Oregon and completed all course work towards a Ph.D.
12 in Political Science. I joined the Company in the Rates & Regulation Department
13 in December 1983. In June 1989, I became Manager, Pricing in the Regulation
14 Department. In February 2001, I was promoted to my current position.

15 **Q. Have you appeared as a witness in previous regulatory proceedings?**

16 A. Yes. I have testified for the Company in regulatory proceedings in Idaho, Utah,
17 Oregon, Wyoming, Washington, and California.

18 **Q. What are your responsibilities in this proceeding?**

19 A. I am responsible for the Company's proposed rate spread and rate design changes
20 in this case.

21 **Proposed Rate Spread**

22 **Q. Please describe Rocky Mountain Power's proposed rate spread in this case.**

23 A. The proposed rate spread has been guided by the Company's cost of service study

1 filed in this case. It indicates that two-thirds of the overall price increase is to be
2 collected from the two special contract customers. The Company proposes to
3 increase rates for these two customers equal to their full cost of service results.

4 For the non-contract rate schedules, the Company proposes to allocate the
5 remaining price change amount among the three groups which the cost of service
6 results indicate need price increases—residential, irrigation, and street and area
7 lighting customers. The Company proposes a uniform percentage increase for
8 residential and irrigation customers equal to 6.7 percent. For street and area
9 lighting customers, based on the cost of service results, the Company proposes a
10 larger increase—20.6 percent—equal to two times the overall increase.

11 For rate schedule classes for which cost of service results suggest the need
12 for price decreases, the Company proposes to make no change to present rate
13 levels. Schedules 6, 6A, 8, 9, 19, 23, 23A, and 35 fall into this category. For
14 each of these rate schedules, price decreases suggested by the cost of service
15 results are relatively small. During a time of rising costs, it is more appropriate to
16 maintain price stability for these rate schedules, and to minimize price impacts on
17 those rate schedule classes requiring price increases. This will assure that gradual
18 movement toward full cost of service responsibility is maintained for all rate
19 schedule classes. The Company proposes that these rates become effective
20 January 1, 2008.

21 **Q. Please describe the Company's specific proposal for the allocation of the**
22 **revenue requirement.**

23 **A. The overall proposed price increase is 10.3 percent. The Company proposes the**

1 following allocation of the base price increase for the major customer classes:

2	<u>Customer Class</u>	<u>Proposed Price Change</u>
3	Residential – Schedule 1	6.7%
4	Residential – Schedule 36	6.7%
5	General Service	
6	Schedule 23/23A	0%
7	Schedule 6/6A/35	0%
8	Schedule 8	0%
9	Schedule 9	0%
10	Schedule 19	0%
11	Irrigation	
12	Schedule 10	6.7%
13	Special Contracts	
14	Schedule 400	24.1%
15	Schedule 401	14.5%
16	Public Street Lighting	
17	Schedules 7/7A, 11, 12	20.6%
18	Schedule 12 – Traffic Signals	0%
19		

20 **Q. Please describe Exhibit No. 31.**

21 A. Exhibit No. 31 shows the estimated effect of the proposed price change by rate
22 schedule for the normalized historic test period. The table displays the present
23 schedule number, the average number of customers during the test year, and the
24 megawatt-hours of energy use in Columns (2) through (4). Revenues by tariff
25 schedule are divided into two columns – one for present revenues and one for
26 proposed revenues. Column (5) shows annualized revenues under present base
27 rates. Column (6) shows annualized revenues under proposed base rates.
28 Columns (7) and (8) show the dollar and percentage changes in base rates.
29 Column (9) shows present revenues expressed on an overall average cents per

1 kilowatt-hour basis and column (10) shows proposed revenues expressed on an
2 overall average cents per kilowatt-hour basis.

3 **Q. Please describe Exhibit Nos. 32 and 33.**

4 A. Exhibit No. 32 contains the Company's proposed revised tariffs in this case.
5 Exhibit No. 33 contains the proposed revised tariff sheets in legislative format.

6 **Q. Does the Company propose to continue current Schedule 94, the Rate
7 Mitigation Adjustment (RMA)?**

8 A. No. While revenues presently being collected under the RMA are included in the
9 Company's normalized present revenues reported in this case, the Company
10 proposes to eliminate the RMA for all rate schedules upon implementation of
11 proposed rates. The Company proposes to include the current RMA value in base
12 rates for all rate schedule classes.

13 **Q. Why is the Company proposing to eliminate the separate RMA?**

14 The RMA was originally implemented pursuant to IPUC Order No. 29034 on
15 June 8, 2002 and was designed to achieve two major goals: i) to moderate the
16 impact of the rate change on rate classes, and ii) to move the irrigation class
17 closer to cost of service. It was applied as a surcharge or surcredit to each tariff
18 schedule on a cents per kilowatt-hour basis and reflected as a separate line item
19 charge on customers' bills. The RMA implemented annual rate changes across a
20 three year period; the present RMA rates were implemented in June 2004 and
21 have been unchanged since then.

22 The Commission also determined that the Year 3 RMA rates now in effect
23 could be subject to termination upon the earlier of (1) the expiration of current

1 electric service Schedule 34 BPA Credit or (2) the adoption by the Commission of
2 a cost of service study for the Company and the subsequent implementation for all
3 customers of the approved cost of service study. Given the filing of a complete
4 cost of service study in this case, the Company proposes to simplify rates and to
5 terminate the RMA (Schedule 94) upon approval by the Commission of the cost
6 of service study in this case.

7 **Q. Including the effects of the Company's proposal, how have the Company's**
8 **proposed rates in Idaho changed over time?**

9 A. Since 1986, the Company's overall Idaho base rates collected from the rate
10 schedule classes (i.e., standard tariff customers excluding special contracts) have
11 increased only twice, and the overall base rates from these rate schedule classes
12 have actually decreased over that time. Including the effects of the full increase
13 proposed in this case, overall base rates for the major rate schedule customers in
14 Idaho will have increased only 2 percent since 1986. Over that same 21-year
15 period, the Consumer Price Index has increased by over 89 percent. If the
16 Company's proposed increase in this case is approved as filed, changes to overall
17 base rates will have declined on a real basis by over 46 percent since 1986--base
18 residential rates will have declined 43 percent; irrigation rates, 39 percent; and
19 general service rates, 59 percent. This clearly demonstrates the Company's
20 pattern of limiting rate increase requests due to rising costs.

21 **Residential Rate Design**

22 **Q. Please describe the Company's proposed residential rate design changes.**

23 A. For Schedule 1 residential customers, the Company proposes to implement the

1 price increase while keeping the present differential between summer and winter
2 energy charges. The Company also proposes to increase the minimum bill
3 amounts by as close to the overall percentage increase as possible. For Optional
4 Schedule 36 residential customers, the Company also proposes to keep the present
5 ratios between summer/winter energy charges and on-peak/off-peak energy
6 charges. The customer charge is proposed to increase 6.7 percent, from \$12.56 to
7 \$13.40 per month.

8 **Q. How will the proposed residential rate designs impact customers?**

9 A. Exhibit No. 34 contains Monthly Billing Comparisons for the Company's
10 proposed tariff revisions. For residential customers (Schedule 1 and 36), the
11 Monthly Billing Comparisons show that the Company's rate design proposals
12 produce uniform percentage impacts across usage levels.

13 **General Service & Irrigation Rate Design**

14 **Q. Please describe the Company's proposed rate design changes for Schedules 6,**
15 **6A, 8, 9, 23, and 23A.**

16 A. The Company proposes no changes to these schedules, other than to roll the
17 current RMA revenues into base rates.

18 **Q. Please describe the Company's proposed rate design changes for Schedule**
19 **10.**

20 A. The Company proposes to retain the current rate structure of Schedule 10. The
21 Company also proposes to implement the price change for Schedule 10 on a
22 uniform percentage basis to customer, demand and energy charges, and to
23 maintain the current relationships between the energy blocks and the current ratio

1 of on-season to off-season average revenues.

2 **Commercial and Industrial Space Heating**

3 **Q. What does the Company propose for Commercial and Industrial Space**
4 **Heating, Schedule 19?**

5 **A.** The Company is proposing no price change, but it is proposing to continue to
6 move Schedule 19 customers who bill cheaper on Schedule 23 or 6 to those
7 schedules. This approach is consistent with the Company's methodology in its
8 last general rate case (Case No. PAC-E-05-1), and is in furtherance of the
9 ultimate goal of eliminating Schedule 19 in the future.

10 **Q. Why is the Company proposing to eliminate Schedule 19 in the future?**

11 **A.** Schedule 19 is an end-use specific rate serving heating loads—the Company's
12 only end-use rate of its type in Idaho. We do not believe that narrowly-based
13 end-use rates are appropriate or fair to our customers. They result in price
14 differences solely based on end-use application even when customers' electric
15 loads are identical. In this case, 163 customers bill cheaper on Schedule 23 or
16 Schedule 6. These customers have been moved to their appropriate rate schedules
17 for this case. This results in 145 customers remaining on Schedule 19.

18 In future cases, the Company will continue to monitor Schedule 19
19 customers who bill cheaper on alternate general service rate schedules.

20 Ultimately, former Schedule 19 customers, rather than being served on an end-use
21 based rate, will pay prices equivalent to other similarly situated customers with
22 the same load and usage characteristics. The Company believes this will be a fair
23 and equitable solution for all customers.

1 Q. Has the Company used this approach in other states where a rate schedule
2 was first closed to new service, and then later customers were moved to other
3 appropriate rate schedules?

4 A. Yes. The Company has used this two-step approach in eliminating end-use
5 specific rates in other states. In Utah, Wyoming and Washington end-use specific
6 heating rates were eliminated by the Company using this method.

7 **Lighting**

8 Q. How does the Company propose to implement the price change for lighting
9 customers?

10 A. The Company proposes to implement the 20.6 percent increase on an equal
11 percentage basis to all lighting charges.

12 Additionally, on June 4, 2007 the Company's application to revise the
13 Company's street lighting tariffs and to offer expanded lighting options (Case No.
14 PAC-E-07-06) was approved by the Commission. Among other things, this
15 application moved traffic signals from Schedule 12 to General Service Schedule
16 23. These customers have been included in Schedule 23 in the billing
17 determinants included as Exhibit No. 35.

18 **Special Contract Customer Rate Design**

19 Q. How does the Company propose to implement the price increase for Special
20 Contract Schedules 400 and 401?

21 A. Special contract customers are now designated "tariff standard" customers,
22 meaning their rates can be adjusted by the Commission using the same procedures
23 as all other customers, as explained in the testimony of Company witness Mark E.

1 Tucker. For Schedule 400, the Company proposes relatively uniform increases to
2 the Customer Charge, the Firm Energy Charge, the Firm Demand Charge, and the
3 Interruptible Energy Charge to achieve the overall price change of 24.1 percent.
4 For Schedule 401, the Company proposes an equal percentage increase of 14.5
5 percent to the customer, demand and energy charges.

6 **Monthly Billing Comparisons**

7 **Q. Please explain Exhibit No. 34.**

8 A. As referenced earlier, Exhibit No. 34 details the customer impacts of the
9 Company's proposed pricing changes. For each rate schedule, it shows the dollar
10 and percentage change in monthly bills for various load and usage levels.

11 **Billing Determinants**

12 **Q. Please explain Exhibit No. 35.**

13 A. Exhibit No. 35 details the billing determinants used in preparing the pricing
14 proposals in this case. It shows billing quantities and prices at present rates and
15 proposed rates.

16 **Residential Time of Day Program**

17 **Q. In Case No. GNR-E-06-02, the Commission ordered the Company to**
18 **“address the status of its time-of-day program, provide justifications for the**
19 **existing rate differentials, and advise the Commission on any appropriate**
20 **changes to its rate structures for its customers or classes of customers.”**

21 **Please provide an update on the status of the program as ordered by the**
22 **Commission.**

23 A. The Company's Optional Residential Time of Day Schedule 36 is available to all

1 residential customers in Idaho. This program has been available since 1981 and
 2 has been popular with customers. We are not aware of any recent customer
 3 complaints regarding the time of use rates, price differentials, or tariff structure.
 4 Participation statistics for the 12 months ended December 31, 2006, are shown in
 5 the table below.

Schedule 36 Customers	Residential Customers	Percentage on Time of Use
16,276	54,047	30%

6
 7 **Q. Please provide justifications for the existing rate differentials.**

8 **A.** The chart below shows present and proposed rates and differentials for Optional
 9 Time of Day Schedule 36.

	Summer On-Peak	Summer Off-Peak	Summer Differenia 1	Winter On-Peak	Winter Off-Peak	Winter Differenia 1
Present	10.8329¢	3.7332¢	7.0997¢	9.2674¢	3.4098¢	5.8576¢
Proposed	11.1530¢	3.8425¢	7.3105¢	9.4934¢	3.4874¢	6.0060¢

10 These differentials are large, and they are consistent with the direction of
 11 wholesale cost differences. During both summer and winter, the Schedule 36 on-
 12 peak rate is higher than the standard Residential Schedule 1 rate to discourage use
 13 during on-peak hours. Customers enjoy a substantially lower rate during off-peak
 14 hours to encourage customers to shift usage to off-peak hours.

15 The rate differentials provide signals to customers that costs are higher
 16 during on-peak periods, both summer and winter, and allow customers to save
 17 money compared to non-time-of-use rates in off-peak periods.

18 The table below shows the average wholesale cost of energy for 2006

1 based on Dow Jones prices at the California-Oregon Border and Palo Verde
 2 locations. At both locations and during each season, energy was more expensive
 3 during on-peak hours than off-peak hours. In the summer months, costs were
 4 generally higher and the difference between on- and off-peak prices was greater
 5 than in the winter months. These characteristics provide support for the Schedule
 6 36 rate design.

Monthly On-Peak and Off-Peak Prices 2006						
	California-Oregon Border			Palo Verde		
	On-Peak	Off-Peak	Differenc e	On-Peak	Off-Peak	Differenc e
Annual Average Price	5.55¢	4.06¢	1.49¢	5.76¢	3.81¢	1.95¢
Summer (May-Oct)	5.68¢	3.71¢	1.97¢	6.10¢	3.50¢	2.60¢
Winter (Nov-April)	5.42¢	4.41¢	1.01¢	5.42¢	4.11¢	1.31¢

7 **Q. Does the Company propose any changes to the current time-of-day rate**
 8 **structure?**

9 **A.** The Company is not proposing any significant changes to the time-of-day rate
 10 structure in this case. Optional Residential Time of Day Schedule 36 has enjoyed
 11 strong participation rates and customers appear to be satisfied with it.

12 **Q. Does this conclude your testimony?**

13 **A.** Yes, it does.

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IDAHO PUBLIC UTILITIES COMMISSION

Case No. PAC-E-07-05

Exhibit No. 31

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith
Estimated Effect of the Proposed Price Change by Rate Schedule
For the Normalized Historic Test Period

June 2007

TABLE A
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED REVENUES ON NORMALIZED PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
12 MONTHS ENDING DECEMBER 2006

Rocky Mountain Power
 Exhibit No.31
 CASE NO. PAC-E-07-05
 Witness William R. Griffith

Line No.	Description	Present Sch.	Average No. of Customers	MWH	Present	Proposed	Change In		Present	Proposed
					Revenue (\$000)	Revenue (\$000)	Base Revenue	Base Revenue		
	(1)	(2)	(3)	(4)	Base Revenue ¹	Base Revenue ²	(\$000)	%	(¢)/kWh	(¢)/kWh
					(5)	(6)	(7)	(8)	(9)	(10)
							(6)-(5)	(7)/(5)	(5)/(4)	(6)/(4)
Residential Sales										
1	Residential Service	1	37,771	354,898	\$29,653	\$31,646	\$1,993	6.7%	8.36	8.92
2	Residential Optional TOD	36	16,276	315,755	\$21,362	\$22,798	\$1,436	6.7%	6.77	7.22
3	AGA-Revenue	--	--	--	\$4	\$4	\$0	0.0%		
4	Total Residential		54,047	670,653	\$51,019	\$54,448	\$3,428	6.7%	7.61	8.12
5 Commercial & Industrial										
6	General Service - Large Power	6	1,022	276,054	\$16,517	\$16,517	\$0	0.0%	5.98	5.98
7	General Svc. - Lg. Power (R&F)	6A	237	29,619	\$1,998	\$1,998	\$0	0.0%	6.74	6.74
8	Subtotal-Schedule 6		1,259	305,673	\$18,515	\$18,515	\$0	0.0%	6.06	6.06
9	General Service - Med. Voltage	8	2	2,240	\$130	\$130	\$0	0.0%	5.81	5.81
10	General Service - High Voltage	9	12	109,921	\$5,061	\$5,061	\$0	0.0%	4.60	4.60
11	Irrigation	10	4,656	590,233	\$39,405	\$42,053	\$2,648	6.7%	6.68	7.12
12	Comm. & Ind. Space Heating	19	145	9,498	\$636	\$636	\$0	0.0%	6.69	6.69
13	General Service	23	5,944	115,199	\$9,265	\$9,306	\$41	0.4%	8.04	8.08
14	General Service (R&F)	23A	1,353	16,836	\$1,464	\$1,423	(\$41)	-2.8%	8.70	8.45
15	Subtotal-Schedule 23		7,297	132,035	\$10,729	\$10,729	(\$0)	0.0%	8.13	8.13
16	General Service Optional TOD	35	2	1,832	\$95	\$95	\$0	0.0%	5.17	5.17
17	Special Contract-Schedule 400		1	1,395,545	\$48,669	\$60,411	\$11,742	24.1%	3.49	4.33
18	Special Contract- Schedule 401		1	109,930	\$3,999	\$4,579	\$580	14.5%	3.64	4.17
19	AGA-Revenue	--	--	--	\$412	\$412	\$0	0.0%		
20	Total Commercial & Industrial		13,375	2,656,908	\$127,650	\$142,620	\$14,970	11.7%	4.80	5.37
21	Total Commercial & Industrial (Excluding Monsanto)		13,374	1,261,363	\$78,981	\$82,209	\$3,228	4.1%	6.26	6.52
22 Public Street Lighting										
23	Security Area Lighting	7	258	298	\$61	\$74	\$13	21.7%	20.45	24.90
24	Security Area Lighting (R&F)	7A	194	126	\$29	\$34	\$5	18.5%	22.86	27.08
25	Street Lighting - Company	11	29	131	\$30	\$37	\$6	20.7%	23.28	28.11
26	Street Lighting - Customer	12	290	2,014	\$205	\$248	\$42	20.6%	10.19	12.30
27	AGA-Revenue	--	--	--	\$0	\$0	\$0	0.0%		
28	Total Public Street Lighting		771	2,568	\$325	\$393	\$67	20.7%	12.67	15.29
29	Total Sales to Ultimate Customers		68,193	3,330,129	\$178,994	\$197,460	\$18,466	10.3%	5.37	5.93
30	Total Sales to Ultimate Customers (Excluding Monsanto)		68,192	1,934,583	\$130,326	\$137,049	\$6,723	5.2%	6.74	7.08

Notes:

- 1: Includes Schedule 94-RMA revenues. Excludes Schedule 34-BPA credit.
 2: Excludes Schedule 34-BPA credit.

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IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-07-05
Exhibit No. 32
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Rocky Mountain Power's Proposed Revised Tariffs

June 2007

I.P.U.C. No. 1
**Third Revision of Sheet No. B.2
 Canceling Second Revision of Sheet No. B.2**

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 - 35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program	71.1 - 71.6
72	Irrigation Load Control Credit Rider	72.1 - 72.5
72A	Irrigation Load Control Credit Rider Dispatch Pilot	72A.1 – 72A.4
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers	115.1 – 115.10
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
120	Commercial Energy Services - Optional to Qualifying Customers	120.1 - 120.8
122	Commercial Energy Services - Optional to Qualifying Customers	122.1 - 122.5

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007
EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 1.1
Canceling Original Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Rate:

- (1) Billing months May
through October inclusive

Energy Rate: 10.2186¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-07-05

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I.P.U.C. No. 1

First Revision of Sheet No. 1.2
Canceling Original Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

Energy Rate: 7.8668¢ per kWh for all kWh

Minimum (all months):	\$ 10.45 for single phase service, permanent residences
	\$31.35 for three-phase service, permanent residences
	\$14.59 for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$43.77 for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$175.08.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 7.1
Canceling Original Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system (2) Low Pressure Sodium Vapor Security Area Lighting and (3) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$17.93 per lamp
20,000	400	\$29.28 per lamp

(Continued)

Submitted Under Case No. PAC-E-07-05

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EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 7.2
Canceling Original Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:		
5,800 high intensity discharge	70	\$13.33 per lamp on new pole \$ 9.90 per lamp if no new pole is required
9,500 high intensity discharge	100	\$14.41 per lamp on new pole \$10.98 per lamp if no new pole is required
16,000 high intensity discharge	150	\$18.05 per lamp on new pole \$15.28 per lamp if no new pole is required
27,500 high intensity discharge	250	\$24.15 per lamp on new pole \$21.15 per lamp if no new pole is required
50,000 high intensity discharge	400	\$32.66 per lamp on new pole \$26.82 per lamp if no new pole is required
Sodium Vapor Flood Lamps:		
16,000 high intensity discharge	150	\$18.05 per lamp on new pole \$15.28 per lamp if no new pole is required
27,500 high intensity discharge	250	\$24.58 per lamp on new pole \$21.15 per lamp if no new pole is required
50,000 high intensity discharge	400	\$32.66 per lamp on new pole \$26.82 per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 7.4
Canceling Original Sheet No. 7.4

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 1.99
13,500	90	\$ 2.81
22,500	135	\$ 3.82
33,000	180	\$ 4.59

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

(3) Customer-Owned/Customer-Maintained Area Lighting

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$ 9.88

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

First Revision of Sheet No. 7A.1
Canceling Original Sheet No. 7A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$17.93 per lamp
20,000	400	\$29.28 per lamp

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

**First Revision of Sheet No. 7A.2
 Canceling Original Sheet No. 7A.2**
ELECTRIC SERVICE SCHEDULE NO. 7A - Continued
MONTHLY BILL: (continued)
Rate:
Sodium Vapor Lamps:

5,800 high intensity discharge	70	\$13.33 per lamp on new pole \$ 9.90 per lamp if no new pole is required
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9,500 high intensity discharge	100	\$14.41 per lamp on new pole \$10.98 per lamp if no new pole is required
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16,000 high intensity discharge	150	\$18.05 per lamp on new pole \$15.28 per lamp if no new pole is required
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27,500 high intensity discharge	250	\$24.51 per lamp on new pole \$21.15 per lamp if no new pole is required
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50,000 high intensity discharge	400	\$32.66 per lamp on new pole \$26.82 per lamp if no new pole is required
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Sodium Vapor Flood Lamps:

16,000 high intensity discharge	150	\$18.05 per lamp on new pole \$15.28 per lamp if no new pole is required
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27,500 high intensity discharge	250	\$24.58 per lamp on new pole \$21.15 per lamp if no new pole is required
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50,000 high intensity discharge	400	\$32.66 per lamp on new pole \$26.82 per lamp if no new pole is required
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(Continued)

Submitted Under Case No. 06-06

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 7A.4
Canceling Original Sheet No. 7A.4

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 1.99
13,500	90	\$ 2.81
22,500	135	\$ 3.82
33,000	180	\$ 4.59

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

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I.P.U.C. No. 1

First Revision of Sheet No. 8.1
Canceling Original Sheet No. 8.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF IDAHO

General Service -- Medium Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by Industrial Customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$230.68 per Customer	\$230.68 per Customer
Power Rate:	\$ 8.79 per kW for all kW	\$ 6.59 per kW for all kW
Energy Rate:	3.4897¢ per kWh for all kWh	3.4897¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

Submitted Under Case No. PAC-E-07-05

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I.P.U.C. No. 1

Second Revision of Sheet No. 10.1
Canceling First Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$11.75 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$34.15 per Customer

(Continued)

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EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

Second Revision of Sheet No. 10.2
Canceling First Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.56 per kW for all kW

Energy Rate: 7.1291¢ per kWh for first 25,000 kWh
5.2737¢ per kWh for the next 225,000 kWh
3.9088¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$18.15 per Customer

Energy Rate: 6.0310¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-07-05

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I.P.U.C. No. 1
**Second Revision of Sheet No. 11.1
 Canceling First Revision of Sheet No. 11.1**
ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11
STATE OF IDAHO
**Street Lighting Service
 Company-Owned System**
AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$11.08	\$13.27	\$17.29	\$22.31	\$31.78
Decorative - Series 1	N/A	\$25.42	\$25.69	N/A	N/A
Decorative - Series 2	N/A	\$19.98	\$20.17	N/A	N/A

Metal Halide				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$18.03	\$21.36	\$21.53
Decorative - Series 1	\$25.69	\$30.33	N/A	N/A
Decorative - Series 2	\$20.78	\$22.46	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Case No. PAC-E-07-05

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I.P.U.C. No. 1

Second Revision of Sheet No. 12.1
Canceling First Revision of Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF IDAHO

Street Lighting Service
Consumer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No. Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.12	\$1.58	\$2.29	\$4.20	\$6.43

(Continued)

Submitted Under Case No. PAC-E-07-05

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I.P.U.C. No. 1
**Second Revision of Sheet No. 12.2
 Canceling First Revision of Sheet No. 12.2**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$1.62	\$2.82	\$3.93	\$6.26	\$14.69

Low Pressure Sodium Vapor - No Maintenance				
Lumen Rating	33,000			
Watts	180			
Monthly kWh	74			
Energy Only Service	\$4.59			

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.041521

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance				
Lumen Rating	10,000	20,000		
Watts	250	400		
Monthly kWh	93	145		
Partial Maintenance Service	\$10.59	\$12.96		

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1
**Second Revision of Sheet No. 12.3
 Canceling First Revision of Sheet No. 12.3**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

High Pressure Sodium – Partial Maintenance					
Lumen Rating	9,500	27,500	50,000		
Watts	100	250	400		
Monthly kWh	39	96	148		
Partial Maintenance Service	\$5.11	\$6.21	\$7.25		

B. Street Lighting, “Full Maintenance”

High Pressure Sodium – Full Maintenance						
Lumen Rating	5,800	9,500	16,000	27,500	50,000	
Watts	70	100	150	250	400	
Monthly kWh	28	39	59	96	148	
Full Maintenance Service	\$4.78	\$5.89	\$6.36	\$7.21	\$8.43	

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007
EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 19.2
Canceling Original Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$19.82	per Customer	\$19.82	per Customer
Energy Rate:	7.7373¢	per kWh for all kWh	5.7332¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

**First Revision of Sheet No. 23.1
 Canceling Original Sheet No. 23.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$13.72 per Customer	\$13.72 per Customer
Primary voltage delivery (2300 volts or higher)	\$41.16 per Customer	\$41.16 per Customer
Energy Rate:	7.6737¢ per kWh for all kWh	6.6985¢ per kWh for all kWh

(Continued)

 Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 23A.1
Canceling Original Sheet No. 23A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$13.72 per Customer	\$13.72 per Customer
Primary voltage delivery (2300 volts or higher)	\$41.16 per Customer	\$41.16 per Customer
Energy Rate:	7.6737¢ per kWh for all kWh	6.6985¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

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I.P.U.C. No. 1

Second Revision of Sheet No. 36.2
Canceling First Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$13.40	per Customer	\$13.40	per Customer
On Peak Energy Charge:	11.1530¢	per kWh	9.4934¢	per kWh
Off Peak Energy Charge:	3.8425¢	per kWh	3.4874¢	per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$160.82 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

Second Revision of Sheet No. 400.1
Canceling First Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Special Contract Dated May 18, 2006.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Term

Initial term through December 31, 2009, then subject to annual renewals. Any electric service PacifiCorp provides to the Customer after the Termination Date shall be on terms and conditions and at prices in accordance with Electric Service Schedule No. 400 or its successor then in effect until such time as the Commission establishes or approves other terms and conditions and prices.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 24.081 mills per kilowatt hour
Customer Charge: \$1,275 per Billing Period
Firm Demand Charge: \$12.41 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 24.081 mills per kilowatt hour
Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

(Continued)

Submitted Under Case No. PAC-E-07-05

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I.P.U.C. No. 1

First Revision of Sheet No. 401
Canceling Original Sheet No. 401

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401**

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Nu-West Industries Inc.

Special Contract Dated October 31, 2005.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Term

January 1, 2006 through December 31, 2010.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 335.00	\$ 335.00
Demand Charge - \$ per kW-month	\$ 13.29	\$ 10.73
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 27.46	\$ 22.83
LLH All other hours and Holidays	\$ 20.60	\$ 20.60

Semi-Annual Adjustment: The charges specified in this Section shall be adjusted semi-annually effective July 1, 2006 and January 1, 2007 and each July 1 and January 1 thereafter, so that they equal the tariff rates. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Case No. PAC-E-07-05

ISSUED: June 8, 2007

EFFECTIVE: January 1, 2008

2007 JUN -3 AM 9:44

IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-07-05

Exhibit No. 33

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Rocky Mountain Power's Proposed Revised Tariffs in Legislative Format

June 2007

I.P.U.C. No. 1
**Second-Third Revision of Sheet No. B.2
 Canceling First-Second Revision of Sheet No. B.2**
ELECTRIC SERVICE SCHEDULES - Continued

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23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 - 35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program	71.1 - 71.6
72	Irrigation Load Control Credit Rider	72.1 - 72.5
72A	Irrigation Load Control Credit Rider Dispatch Pilot	72A.1 – 72A.4
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
94	Rate Mitigation Adjustment	94
115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers	115.1 – 115.10
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
120	Commercial Energy Services - Optional to Qualifying Customers	120.1 - 120.8
122	Commercial Energy Services - Optional to Qualifying Customers	122.1 - 122.5

(Continued)

 Submitted Under Advice Letter Case No. 07-04PAC-E-07-05

 ISSUED: ~~March 26, 2007~~ June 8, 2007

 EFFECTIVE: ~~May 1, 2007~~ January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 1.1
Canceling Original Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Rate:

- (1) Billing months May
through October inclusive

Energy Rate: ~~10.378~~2186¢ per kWh for all kWh

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~PAC-E-07-05

ISSUED: ~~August 14, 2006~~June 8, 2007

EFFECTIVE: ~~September 15, 2006~~January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 1.2
Canceling Original Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

Energy Rate: ~~7.98978668¢~~ per kWh for all kWh

Minimum (all months): residences	\$ <u>109.7845</u>	for single phase service, permanent
	\$ <u>31.3529.34</u>	for three-phase service, permanent residences
	\$ <u>14.593.67</u>	for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$ <u>43.771.01</u>	for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be ~~\$164.04~~175.08.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter ~~Case No. 06-06~~PAC-E-07-05

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I.P.U.C. No. 1

First Revision of Sheet No. 7.1
Canceling Original Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system (2) Low Pressure Sodium Vapor Security Area Lighting and (3) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamp:			
7,000	175	\$19.41	per lamp
20,000	400	\$32.39	per lamp

(Continued)

Submitted Under Advice Letter ~~Case No. 06-06~~ PAC-E-07-05

ISSUED: August 14, 2006 June 8, 2007

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I.P.U.C. No. 1

First Revision of Sheet No. 7.2
Canceling Original Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:

5,600-800 high intensity discharge pole	70	\$13.93	per lamp on new pole
		\$10.50	per lamp if no new pole is required

9,500 high intensity discharge on new pole	100	\$15.25	per lamp
no new		\$11.82	per lamp if pole is required

16,000 high intensity discharge on new pole	150	\$19.31	per lamp
no new		\$16.54	per lamp if pole is required

27,500 high intensity discharge on new pole	250	\$26.64	per lamp
no new		\$23.21	per lamp if pole is required

50,000 high intensity discharge on new pole	400	\$35.83	per lamp
no new		\$29.99	per lamp if pole is required

Sodium Vapor Flood Lamps:

16,000 high intensity discharge on new pole	150	\$19.31	per lamp
no new		\$16.54	per lamp if pole is required

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-07-05

ISSUED: August 14, 2006 June 8, 2007

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<u>I.P.U.C. No. 1</u>		<u>First Revision of Sheet No. 7.2</u> <u>Canceling Original Sheet No. 7.2</u>	
27,500 high intensity discharge on new pole	250	\$26.64 <u>24.58</u>	per lamp
no new		\$23.21 <u>21.15</u>	per lamp if pole is required
50,000 high intensity discharge on new pole	400	\$35.83 <u>32.66</u>	per lamp
no new		\$29.99 <u>26.82</u>	per lamp if pole is required

(Continued)

Submitted Under Advice Letter ~~Case No. 06-06~~PAC-E-07-05

~~ISSUED: August 14, 2006~~June 8, 2007

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I.P.U.C. No. 1

First Revision of Sheet No. 7.4
Canceling Original Sheet No. 7.4

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ <u>2,361.99</u>
13,500	90	\$ <u>3,402.81</u>
22,500	135	\$ <u>4,663.82</u>
33,000	180	\$ <u>5,634.59</u>

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

(3) Customer-Owned/Customer-Maintained Area Lighting

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$ <u>10.72 9.88</u>

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter Case No. 06-06PAC-E-07-05

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I.P.U.C. No. 1

First Revision of Sheet No. 7A.1
Canceling Original Sheet No. 7A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7A
STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamp:			
7,000	175	\$19.41 17.93	per lamp
20,000	400	\$32.39 29.28	per lamp

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-07-05

ISSUED: August 14, 2006 June 8, 2007

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I.P.U.C. No. 1

First Revision of Sheet No. 7A.2
Canceling Original Sheet No. 7A.2

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600-800 high intensity discharge pole	70	\$13.93	per lamp on new pole
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\$10.50	9.90	per lamp if no new pole is required
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9,500 high intensity discharge on new pole	100	\$15.25	per lamp
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\$11.82	10.98	per lamp if pole is required
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16,000 high intensity discharge on new pole	150	\$19.31	per lamp
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\$16.54	15.28	per lamp if pole is required
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27,500 high intensity discharge on new pole	250	\$26.64	per lamp
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\$23.21	21.15	per lamp if pole is required
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50,000 high intensity discharge on new pole	400	\$35.83	per lamp
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\$29.99	26.82	per lamp if pole is required
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Sodium Vapor Flood Lamps:

16,000 high intensity discharge on new pole	150	\$19.31	per lamp
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\$16.54	15.28	per lamp if
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no new

Submitted Under Advice Letter Case No. 06-06

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I.P.U.C. No. 1

First Revision of Sheet No. 7A.2
Canceling Original Sheet No. 7A.2

				pole is required
27,500 high intensity discharge on new pole	250	\$26.64 <u>24.58</u>	per lamp	
no new		\$23.21 <u>21.15</u>	per lamp if	
				pole is required
50,000 high intensity discharge on new pole	400	\$35.83 <u>32.66</u>	per lamp	
no new		\$29.99 <u>26.82</u>	per lamp if	

(Continued)

Submitted Under Advice Letter ~~Case~~ Case No. 06-06

ISSUED: ~~August 14, 2006~~ June 8, 2007

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I.P.U.C. No. 1

First Revision of Sheet No. 7A.4
Canceling Original Sheet No. 7A.4

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ <u>2.361.99</u>
13,500	90	\$ <u>3.402.81</u>
22,500	135	\$ <u>4.663.82</u>
33,000	180	\$ <u>5.634.59</u>

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-07-05

ISSUED: August 14, 2006 June 8, 2007

EFFECTIVE: September 15, 2006 January 1, 2008

I.P.U.C. No. 1
First Revision of Sheet No. 8.1
Canceling Original Sheet No. 8.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF IDAHO

General Service -- Medium Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by Industrial Customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$230.68 per Customer	\$230.68 per Customer
Power Rate:	\$ 8.79 per kW for all kW	\$ 6.59 per kW for all kW
Energy Rate:	3.26084 per kWh for all kWh <u>897¢</u>	3.26084 per kWh for all kWh <u>897¢</u>

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-07-05

ISSUED: August 14, 2006 June 8, 2007

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I.P.U.C. No. 1

~~First~~ ~~Second~~ ~~Revised~~ ~~Revision~~ of Sheet No. 10.1
Canceling ~~Original~~ ~~First~~ ~~Revision~~ of Sheet No. 10.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$11.00-75 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$32.00-34.15 per Customer

(Continued)

Submitted Under Order Case No. ~~30199~~ PAC-E-07-05

ISSUED: ~~June 21, 2006~~ June 8, 2007

EFFECTIVE: January 1, ~~2007~~ 2008

I.P.U.C. No. 1

~~First-Second Revised-Revision of Sheet No. 10.2~~
~~Canceling Original-First Revision of Sheet No. 10.2~~

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.28-56 per kW for all kW

Energy Rate: 6.03347.1291¢ per kWh for first 25,000 kWh
4.29445.2737¢ per kWh for the next 225,000 kWh
3.01553.9088¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$17.0018.15 per Customer

Energy Rate: 5.00406.0310¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Order-Case No. 30199PAC-E-07-05

ISSUED: June 21, 2006 June 8, 2007

EFFECTIVE: January 1, 2007 2008

I.P.U.C. No. 1

First ~~Second~~ Revision of Sheet No. 11.1
Canceling ~~Original~~ First Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

**Street Lighting Service
Company-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$11.9808	\$14.5213.27	\$19.1917.29	\$25.322.31 9	\$36.5231.78
Decorative - Series 1	N/A	\$26.6725.4 2	\$27.5925.6 2	\$-N/A	N/A
Decorative - Series 2	N/A	\$21.2319.9 8	\$22.0720.1 7	\$-N/A	N/A

Metal Halide				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$ 20.2418.03	\$ 24.3521.3 6	\$ 26.1821.5 3

Submitted Under Advice Letter Case No. 07-06PAC-E-07-05

ISSUED: April 16, 2007 June 8, 2007

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~~First~~ Second Revision of Sheet No. 11.1
Canceling ~~Original~~ First Revision of Sheet No. 11.2

Decorative - Series 1	\$ 26.9425.69	\$ 31.5830.33	N/A	\$ N/A
Decorative - Series 2	\$ 22.9920.78	\$ 24.6722.46	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

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First Second Revision of Sheet No. 12.1
Canceling Original First Revision of Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF IDAHO

Street Lighting Service
Consumer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.51 12	\$2.12 1.5 8	\$3.11 2.2 9	\$5.54 4.2 0	\$8.50 6.43

(Continued)

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ISSUED: ~~April 16, 2007~~ June 8, 2007

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I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 12.2
Canceling ~~Original~~ First Revision of Sheet No. 12.2

Service				
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Submitted Under Advice Letter ~~Case No. 07-06~~ PAC-E-07-05

ISSUED: ~~April 16, 2007~~ June 8, 2007

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I.P.U.C. No. 1

 First ~~Second~~ Revision of Sheet No. 12.2
 Canceling ~~Original First~~ Revision of Sheet No. 12.2

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

Metal Halide - No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$2.161.6 2	\$3.782.8 2	\$5.233.9 3	\$8.286.2 6	\$19.6114.69

Low Pressure Sodium Vapor - No Maintenance				
Lumen Rating	33,000			
Watts	180			
Monthly kWh	74			
Energy Only Service	\$5.634.5 9			

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.0554304152 1

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor - Partial Maintenance				
Lumen Rating	10,000	20,000		
Watts	250	400		
Monthly kWh	93	145		
Partial Maintenance	\$11.8910.5 9	\$14.9812.9 6		

Submitted Under Advice Letter Case No. 07-06PAC-E-07-05

ISSUED: April 16, 2007 June 8, 2007

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I.P.U.C. No. 1

First ~~Second~~ Revision of Sheet No. 12.3
Canceling ~~Original-First~~ Revision of Sheet No. 12.3

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

High Pressure Sodium - Partial Maintenance					
Lumen Rating	9,500	27,500	50,000		
Watts	100	250	400		
Monthly kWh	39	96	148		
Partial Maintenance Service	\$5.65 5.11	\$7.556.2 1	\$9.327.2 5		

B. Street Lighting, "Full Maintenance"

High Pressure Sodium - Full Maintenance						
Lumen Rating	5,800	9,500	16,000	27,500	50,000	
Watts	70	100	150	250	400	
Monthly kWh	28	39	59	96	148	
Full Maintenance Service	\$5.174.7 8	\$6.435.8 9	\$7.186.3 6	\$8.557.2 1		\$10.508.43

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): Installations must have met Company construction standards in place at the time of installation in order to receive "full maintenance." If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

Submitted Under Advice Letter Case No. 07-06PAC-E-07-05

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I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 12.3
Canceling ~~Original~~ First Revision of Sheet No. 12.3

(Continued)

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I.P.U.C. No. 1

First Revision of Sheet No. 19.2
Canceling Original Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$19.82 per Customer	\$19.82 per Customer
Energy Rate:	8.40207.73 <u>73¢</u> per kWh for all kWh	6.39795.73 <u>32¢</u> per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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First Revision of Sheet No. 23.1
 Canceling Original Sheet No. 23.1

I.P.U.C. No. 1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Billing Months May through October, Inclusive
 Billing Months November through April, Inclusive

Customer Service Charge:

Secondary voltage delivery (Less than 2300 volts) \$13.72 per Customer
 Primary voltage delivery (2300 volts or higher) \$41.16 per Customer

\$13.72 per Customer
 \$41.16 per Customer

9 05057 per kWh for all kWh
 7-98436 per kWh for all kWh



I.P.U.C. No. 1

First Revision of Sheet No. 23A.1
Canceling Original Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$13.72 per Customer	\$13.72 per Customer
Primary voltage delivery (2300 volts or higher)	\$41.16 per Customer	\$41.16 per Customer
Energy Rate:	<u>8.95957</u> per kWh for all kWh <u>.6737¢</u>	<u>7.98436</u> per kWh for all kWh <u>.6985¢</u>

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-07-05

ISSUED: August 14, 2006 ~~June 8, 2007~~

EFFECTIVE: September 15, 2006 ~~January 1, 2008~~

I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 36.2
Canceling ~~Original~~ First ~~Revision~~ of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive		Billing Months November through April, Inclusive
Customer Service Charge:	\$ <u>12.5613</u>	per Customer	\$ <u>12.5613</u>
On Peak Energy Charge:	<u>40</u>		<u>40</u>
	<u>10.832911</u>	per kWh	<u>9.267449</u>
	<u>.1530¢</u>		<u>34¢</u>
Off Peak Energy Charge:	<u>3.7332842</u>	per kWh	<u>3.409848</u>
	<u>5¢</u>		<u>74¢</u>

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$~~150.72~~160.82 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Advice Case No. ~~06-05~~PAC-E-07-05

ISSUED: July 5, 2006 June 8, 2007

EFFECTIVE: March 1, 2007 January 1, 2008

I.P.U.C. No. 1

First Revised Sheet No. 94
Canceling Original Sheet No. 94

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF IDAHO

RATE MITIGATION ADJUSTMENT

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BIL
schedule, all monthly bills
multiplied by the following

Customer's applicable
rate per kilowatt-hours

**THIS SCHEDULE IS
CANCELLED**

Schedule 1	
Schedule 6	
Schedule 6A	
Schedule 7	
Schedule 7A	(0.5850) ¢
Schedule 8	0.2486 ¢
Schedule 9	0.0000 ¢
Schedule 10	0.6497 ¢
Schedule 11	(8.0292) ¢
Schedule 12 - Street Lighting	(3.4914) ¢
Schedule 12 - Traffic Signal	(2.6786) ¢
Schedule 19	(0.6448) ¢
Schedule 23	(1.2871) ¢
Schedule 23A	(1.0557) ¢
Schedule 35	0.0000 ¢
Schedule 36	(0.2412) ¢

I.P.U.C. No. 1

~~First~~ Second ~~Revision of~~ Sheet No. 400.1
Canceling First ~~Revision of~~ Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Special Contract Dated May 18, 2006.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Term

Initial term through December 31, 2009, then subject to annual renewals. Any electric service PacifiCorp provides to the Customer after the Termination Date shall be on terms and conditions and at prices in accordance with Electric Service Schedule No. 400 or its successor then in effect until such time as the Commission establishes or approves other terms and conditions and prices.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: ~~19.40~~24.081 mills per kilowatt hour

Customer Charge: ~~\$1,000~~275 per Billing Period

Firm Demand Charge: ~~\$10.00~~12.41 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: ~~19.40~~24.081 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

(Continued)

Submitted Under ~~Order~~ Case No. ~~30199~~PAC-E-07-05

~~ISSUED: June 21, 2006~~ June 8, 2007

EFFECTIVE: January 1, 2008~~7~~

I.P.U.C. No. 1

First Revision of Sheet No. 401
Canceling Original Sheet No. 401

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Nu-West Industries Inc.

Special Contract Dated October 31, 2005.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Term

January 1, 2006 through December 31, 2010.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ <u>293335.00</u>	\$ <u>293335.00</u>
Demand Charge - \$ per kW-month	\$ <u>11.6413.29</u>	\$ <u>9.3710.73</u>
Energy Charge - \$ per MWh		
HLH Monday through Friday	\$ <u>23.9827.46</u>	\$ <u>19.9422.83</u>
HE0800 to HE2300 MPT		
LLH All other hours and Holidays	\$ <u>17.9920.60</u>	\$ <u>17.9920.60</u>

Semi-Annual Adjustment: The charges specified in this Section shall be adjusted semi-annually effective July 1, 2006 and January 1, 2007 and each July 1 and January 1 thereafter, so that they equal the tariff rates. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Advice Letter Case No. 06-08 and Approved in Order No. 30117PAC-E-07-05

ISSUED: ~~June 21, 2006~~ June 8, 2007

EFFECTIVE: ~~September 1, 2006~~ January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 7A.1
Canceling Original Sheet No. 7A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamp:			
7,000	175	\$19.41	per lamp
20,000	400	\$32.39	per lamp

(Continued)

Submitted Under Advice Letter Case No. 06-06PAC-E-07-05

ISSUED: August 14, 2006 June 8, 2007

EFFECTIVE: September 15, 2006 January 1, 2008

2007 JUN -8 AM 9:44

IDAHO PUBLIC UTILITIES COMMISSION

Case No. PAC-E-07-05

Exhibit No. 34

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Monthly Billing Comparisons

June 2007

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 1
Residential Service**

kWh	Monthly Billing						Dollar Change		Percentage Change	
	Present Prices ¹		Proposed Prices ²		Summer	Winter	Summer	Winter	Summer	Winter
	Summer	Winter	Summer	Winter						
0	\$9.78	\$9.78	\$10.45	\$10.45	\$0.67	\$0.67	\$0.67	\$0.67	6.9%	6.9%
50	\$9.78	\$9.78	\$10.45	\$10.45	\$0.67	\$0.67	\$0.67	\$0.67	6.9%	6.9%
100	\$9.78	\$9.78	\$10.45	\$10.45	\$0.67	\$0.67	\$0.67	\$0.67	6.9%	6.9%
150	\$14.52	\$10.94	\$15.33	\$11.80	\$0.81	\$0.86	\$0.81	\$0.86	5.6%	7.9%
200	\$19.36	\$14.59	\$20.44	\$15.73	\$1.08	\$1.15	\$1.08	\$1.15	5.6%	7.9%
300	\$29.04	\$21.88	\$30.66	\$23.60	\$1.61	\$1.72	\$1.61	\$1.72	5.6%	7.9%
400	\$38.72	\$29.17	\$40.87	\$31.47	\$2.15	\$2.30	\$2.15	\$2.30	5.6%	7.9%
500	\$48.40	\$36.46	\$51.09	\$39.33	\$2.69	\$2.87	\$2.69	\$2.87	5.6%	7.9%
600	\$58.09	\$43.76	\$61.31	\$47.20	\$3.23	\$3.45	\$3.23	\$3.45	5.6%	7.9%
700	\$67.77	\$51.05	\$71.53	\$55.07	\$3.76	\$4.02	\$3.76	\$4.02	5.6%	7.9%
800	\$77.45	\$58.34	\$81.75	\$62.93	\$4.30	\$4.59	\$4.30	\$4.59	5.6%	7.9%
900	\$87.13	\$65.63	\$91.97	\$70.80	\$4.84	\$5.17	\$4.84	\$5.17	5.6%	7.9%
1,000	\$96.81	\$72.93	\$102.19	\$78.67	\$5.38	\$5.74	\$5.38	\$5.74	5.6%	7.9%
1,100	\$106.49	\$80.22	\$112.40	\$86.53	\$5.92	\$6.32	\$5.92	\$6.32	5.6%	7.9%
1,200	\$116.17	\$87.51	\$122.62	\$94.40	\$6.45	\$6.89	\$6.45	\$6.89	5.6%	7.9%
1,400	\$135.53	\$102.10	\$143.06	\$110.14	\$7.53	\$8.04	\$7.53	\$8.04	5.6%	7.9%
1,600	\$154.89	\$116.68	\$163.50	\$125.87	\$8.60	\$9.19	\$8.60	\$9.19	5.6%	7.9%
1,800	\$174.26	\$131.27	\$183.94	\$141.60	\$9.68	\$10.34	\$9.68	\$10.34	5.6%	7.9%
2,000	\$193.62	\$145.85	\$204.37	\$157.34	\$10.75	\$11.49	\$10.75	\$11.49	5.6%	7.9%
2,200	\$212.98	\$160.44	\$224.81	\$173.07	\$11.83	\$12.63	\$11.83	\$12.63	5.6%	7.9%

Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.
2. Includes Schedule 34-BPA Credit equals zero.

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 7
 Security Area Lighting**

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices ¹</u>	<u>Proposed Prices</u>	
Mercury Vapor				
	7,000	\$14.86	\$17.93	20.7%
	20,000	\$22.82	\$29.28	28.3%
Sodium Vapor				
new pole	5,600	\$12.08	\$13.33	10.3%
no new pole	5,600	\$8.65	\$9.90	14.5%
new pole	9,500	\$12.68	\$14.41	13.6%
no new pole	9,500	\$9.25	\$10.98	18.7%
new pole	16,000	\$15.42	\$18.05	17.1%
no new pole	16,000	\$12.65	\$15.28	20.8%
new pole	27,500	\$20.31	\$24.15	18.9%
no new pole	27,500	\$16.88	\$21.15	25.3%
new pole	50,000	\$26.07	\$32.66	25.3%
no new pole	50,000	\$20.23	\$26.82	32.6%
Sodium Vapor Flood				
new pole	16,000	\$15.42	\$18.05	17.1%
no new pole	16,000	\$12.65	\$15.28	20.8%
new pole	27,500	\$20.31	\$24.58	21.0%
no new pole	27,500	\$16.88	\$21.15	25.3%
new pole	50,000	\$26.07	\$32.66	25.3%
no new pole	50,000	\$20.23	\$26.82	32.6%
Sodium Vapor Flood-Energy Only (Customer Owned)				
	16,000	\$8.15	\$9.88	21.2%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 7A
 Security Area Lighting**

Type of Luminaire	Nominal Lamp Rating	Monthly Billing		Percentage Change
		Present Prices ¹	Proposed Prices	
Mercury Vapor	7,000	\$15.01	\$17.93	19.5%
	20,000	\$23.13	\$29.28	26.6%
Sodium Vapor				
new pole	5,600	\$12.14	\$13.33	9.8%
no new pole	5,600	\$8.71	\$9.90	13.7%
new pole	9,500	\$12.76	\$14.41	12.9%
no new pole	9,500	\$9.33	\$10.98	17.7%
new pole	16,000	\$15.54	\$18.05	16.2%
no new pole	16,000	\$12.77	\$15.28	19.7%
new pole	27,500	\$20.51	\$24.15	17.7%
no new pole	27,500	\$17.08	\$21.15	23.8%
new pole	50,000	\$26.38	\$32.66	23.8%
no new pole	50,000	\$20.54	\$26.82	30.6%
Sodium Vapor Flood				
new pole	16,000	\$15.54	\$18.05	16.2%
no new pole	16,000	\$12.77	\$15.28	19.7%
new pole	27,500	\$20.51	\$24.58	19.8%
no new pole	27,500	\$17.08	\$21.15	23.8%
new pole	50,000	\$26.38	\$32.66	23.8%
no new pole	50,000	\$20.54	\$26.82	30.6%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Small Pumping Operations
Secondary

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices ¹		Proposed Prices ²		Dollar Change		Season	Post Season
		Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season
5	350	\$55.79	\$36.79	\$59.49	\$39.26	\$3.70	\$2.47	6.6%	6.7%
	700	\$79.18	\$56.58	\$84.44	\$60.37	\$5.26	\$3.79	6.6%	6.7%
	1,100	\$105.91	\$79.19	\$112.96	\$84.49	\$7.05	\$5.30	6.7%	6.7%
10	700	\$100.58	\$56.58	\$107.23	\$60.37	\$6.65	\$3.79	6.6%	6.7%
	1,400	\$147.36	\$96.15	\$157.13	\$102.59	\$9.77	\$6.43	6.6%	6.7%
	2,200	\$200.82	\$141.38	\$214.17	\$150.83	\$13.34	\$9.45	6.6%	6.7%
20	1,400	\$190.16	\$96.15	\$202.71	\$102.59	\$12.55	\$6.43	6.6%	6.7%
	2,800	\$283.72	\$175.30	\$302.52	\$187.02	\$18.80	\$11.72	6.6%	6.7%
	4,400	\$390.64	\$265.76	\$416.58	\$283.51	\$25.94	\$17.75	6.6%	6.7%
50	3,500	\$458.90	\$214.88	\$489.15	\$229.24	\$30.25	\$14.36	6.6%	6.7%
	7,000	\$692.80	\$412.76	\$738.67	\$440.32	\$45.87	\$27.56	6.6%	6.7%
	11,000	\$960.11	\$638.91	\$1,023.83	\$681.56	\$63.73	\$42.65	6.6%	6.7%
100	7,000	\$906.80	\$412.76	\$966.55	\$440.32	\$59.75	\$27.56	6.6%	6.7%
	14,000	\$1,374.59	\$808.52	\$1,465.59	\$862.49	\$91.00	\$53.97	6.6%	6.7%
	22,000	\$1,909.22	\$1,260.81	\$2,035.92	\$1,344.97	\$126.70	\$84.15	6.6%	6.7%

Notes:
 1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.
 2. Schedule 34-BPA Credit equals zero.

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Large Pumping Operations
Secondary**

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices ¹		Proposed Prices ²		Dollar Change		Season	Post Season
		Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season
10	700	\$121.58	\$56.58	\$129.63	\$60.37	\$8.05	\$3.79	6.6%	6.7%
	2,200	\$221.82	\$141.38	\$236.57	\$150.83	\$14.75	\$9.45	6.6%	6.7%
	3,600	\$315.38	\$220.53	\$336.37	\$235.27	\$20.99	\$14.73	6.7%	6.7%
20	1,400	\$211.16	\$96.15	\$225.11	\$102.59	\$13.95	\$6.43	6.6%	6.7%
	4,400	\$411.64	\$265.76	\$438.98	\$283.51	\$27.34	\$17.75	6.6%	6.7%
	7,200	\$598.76	\$424.07	\$638.60	\$452.38	\$39.84	\$28.32	6.7%	6.7%
50	3,500	\$479.90	\$214.88	\$511.55	\$229.24	\$31.65	\$14.36	6.6%	6.7%
	11,000	\$981.11	\$638.91	\$1,046.23	\$681.56	\$65.13	\$42.65	6.6%	6.7%
	18,000	\$1,448.90	\$1,034.67	\$1,545.27	\$1,103.73	\$96.37	\$69.06	6.7%	6.7%
100	7,000	\$927.80	\$412.76	\$988.95	\$440.32	\$61.15	\$27.56	6.6%	6.7%
	22,000	\$1,930.22	\$1,260.81	\$2,058.32	\$1,344.97	\$128.10	\$84.15	6.6%	6.7%
	36,000	\$2,674.55	\$2,052.33	\$2,852.30	\$2,189.30	\$177.75	\$136.97	6.6%	6.7%
200	14,000	\$1,823.59	\$808.52	\$1,943.75	\$862.49	\$120.16	\$53.97	6.6%	6.7%
	44,000	\$3,498.08	\$2,504.63	\$3,729.95	\$2,671.78	\$231.87	\$167.15	6.6%	6.7%
	72,000	\$4,882.43	\$4,087.66	\$5,206.58	\$4,360.45	\$324.16	\$272.78	6.6%	6.7%
500	35,000	\$4,337.11	\$1,995.80	\$4,622.61	\$2,128.99	\$285.50	\$133.20	6.6%	6.7%
	110,000	\$8,045.19	\$6,236.07	\$8,577.87	\$6,652.22	\$532.68	\$416.15	6.6%	6.7%
	180,000	\$11,506.06	\$10,193.66	\$12,269.45	\$10,873.89	\$763.39	\$680.23	6.6%	6.7%
1000	70,000	\$8,207.55	\$3,974.59	\$8,747.20	\$4,239.83	\$539.66	\$265.24	6.6%	6.7%
	220,000	\$15,623.70	\$12,455.14	\$16,657.73	\$13,286.28	\$1,034.03	\$831.14	6.6%	6.7%
	360,000	\$21,138.65	\$20,370.32	\$22,539.56	\$21,729.63	\$1,400.91	\$1,359.31	6.6%	6.7%

Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.
2. Schedule 34-BPA Credit equals zero.

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 11
Security Area Lighting**

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices ¹</u>	<u>Proposed Prices</u>	
Sodium Vapor	5,800	\$9.73	\$11.08	13.9%
Sodium Vapor	9,500	\$11.39	\$13.27	16.5%
Sodium Vapor	16,000	\$14.45	\$17.29	19.7%
Sodium Vapor	27,500	\$17.68	\$22.31	26.2%
Sodium Vapor	50,000	\$24.64	\$31.78	29.0%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 12-Street lighting
 Security Area Lighting**

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices ¹</u>	<u>Proposed Prices</u>	
Schedule 12 (2) A-Partial Maintenance				
Mercury Vapor	10,000	\$8.64	\$10.59	22.6%
	20,000	\$9.91	\$12.96	30.8%
Sodium Vapor	9,500	\$4.29	\$5.11	19.1%
	27,500	\$4.19	\$6.21	48.2%
	50,000	\$4.14	\$7.25	75.1%
Schedule 12 (2) B-Full Maintenance				
Sodium Vapor	5,600	4.19	4.78	14.1%
	9,500	5.07	5.89	16.2%
	16,000	5.12	6.36	24.2%
	27,500	5.19	7.21	38.9%
	50,000	5.32	8.43	58.5%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 36
Residential Service-Optional Time of Day

kWh	Monthly Billing						Dollar Change		Percentage Change	
	Present Prices ¹		Proposed Prices ²		Summer	Winter**	Summer	Winter	Summer	Winter
	Summer ³	Winter ⁴	Summer*	Winter**						
0	\$12.56	\$12.56	\$13.40	\$13.40	\$0.84	\$0.84	\$0.84	\$0.84	6.7%	6.7%
50	\$15.87	\$15.37	\$16.93	\$16.41	\$1.06	\$1.03	\$1.06	\$1.03	6.7%	6.7%
100	\$19.18	\$18.19	\$20.46	\$19.41	\$1.28	\$1.22	\$1.28	\$1.22	6.7%	6.7%
150	\$22.48	\$21.00	\$23.99	\$22.42	\$1.51	\$1.41	\$1.51	\$1.41	6.7%	6.7%
200	\$25.79	\$23.82	\$27.52	\$25.42	\$1.73	\$1.60	\$1.73	\$1.60	6.7%	6.7%
300	\$32.41	\$29.45	\$34.58	\$31.43	\$2.17	\$1.98	\$2.17	\$1.98	6.7%	6.7%
400	\$39.02	\$35.08	\$41.64	\$37.44	\$2.61	\$2.37	\$2.61	\$2.37	6.7%	6.7%
500	\$45.64	\$40.70	\$48.70	\$43.45	\$3.06	\$2.75	\$3.06	\$2.75	6.7%	6.7%
600	\$52.26	\$46.33	\$55.76	\$49.46	\$3.50	\$3.13	\$3.50	\$3.13	6.7%	6.8%
700	\$58.87	\$51.96	\$62.82	\$55.47	\$3.94	\$3.51	\$3.94	\$3.51	6.7%	6.8%
800	\$65.49	\$57.59	\$69.87	\$61.48	\$4.39	\$3.89	\$4.39	\$3.89	6.7%	6.8%
900	\$72.10	\$63.22	\$76.93	\$67.49	\$4.83	\$4.27	\$4.83	\$4.27	6.7%	6.8%
1,000	\$78.72	\$68.85	\$83.99	\$73.50	\$5.27	\$4.65	\$5.27	\$4.65	6.7%	6.8%
1,100	\$85.33	\$74.48	\$91.05	\$79.51	\$5.72	\$5.03	\$5.72	\$5.03	6.7%	6.8%
1,200	\$91.95	\$80.11	\$98.11	\$85.52	\$6.16	\$5.41	\$6.16	\$5.41	6.7%	6.8%
1,400	\$105.18	\$91.36	\$112.23	\$97.54	\$7.05	\$6.18	\$7.05	\$6.18	6.7%	6.8%
1,600	\$118.41	\$102.62	\$126.35	\$109.56	\$7.93	\$6.94	\$7.93	\$6.94	6.7%	6.8%
1,800	\$131.65	\$113.88	\$140.47	\$121.58	\$8.82	\$7.70	\$8.82	\$7.70	6.7%	6.8%
2,000	\$144.88	\$125.14	\$154.58	\$133.60	\$9.71	\$8.46	\$9.71	\$8.46	6.7%	6.8%
2,200	\$158.11	\$136.39	\$168.70	\$145.62	\$10.59	\$9.23	\$10.59	\$9.23	6.7%	6.8%

- Notes:
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.
 2. Includes Schedule 34-BPA Credit equals zero.
 3. Bills are based on 44%-56% on-peak to off-peak ratio in the summer
 4. Bills are based on 42%-58% on-peak to off-peak ratio in the winter

2007 JUN 13 10:58 AM
IDaho Public Utilities Commission
Case No. PAC-E-07-05
Exhibit No. 35
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith
Billing Determinants

June 2007

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 1					
Residential Service					
Customer Charge	453,248	\$0.00	\$0	\$0.00	\$0
All kWh (May through October)	159,159,876	10.3781 ¢	\$16,517,771	10.2186 ¢	\$16,263,955
All kWh (November through April)	209,630,416	7.9897 ¢	\$16,748,841	7.8668 ¢	\$16,491,179
Minimum 1-Phase (permanent)	36,691	\$9.78	\$358,838	\$10.45	\$383,421
Minimum 3-Phase (permanent)	183	\$29.34	\$5,369	\$31.35	\$5,737
Minimum 1-Phase (vacation)	2,930	\$13.67	\$40,053	\$14.59	\$42,749
Minimum 3-Phase (vacation)	0	\$41.01	\$0	\$43.77	\$0
kWh for Minimum Billings (May through October)	736,831	(10.3781) ¢	(\$76,469)	(10.2186) ¢	(\$75,294)
kWh for Minimum Billings (November through April)	816,123	(7.9897) ¢	(\$65,206)	(7.8668) ¢	(\$64,203)
Seasonal Service Charge	0	\$164.04	\$0	\$175.08	\$0
Base Subtotal	368,790,292		\$33,529,197		\$33,047,544
Temperature Adjustment (May-October)	(13,604,000)		(\$1,411,837)		(\$1,411,837)
Temperature Adjustment (November-April)	2,097,000		\$167,544		\$167,544
Unbilled	(2,385,576)		(\$157,189)		(\$157,189)
Base Subtotal	354,897,716		\$32,127,715		\$31,646,062
RMA	354,897,716	(0.6972) ¢	(\$2,474,347)	0.0000 ¢	\$0
Base Total	354,897,716		\$29,653,368		\$31,646,062

SCHEDULE NO. 36
 Residential Service Optional TOD

Customer Charge	195,312	\$12.56	\$2,453,119	\$13.40	\$2,617,478
On-Peak kWh (May through October)	51,027,318	10.8329 ¢	\$5,527,738	11.1530 ¢	\$5,691,060
Off-Peak kWh (May through October)	65,066,791	3.7332 ¢	\$2,429,073	3.8425 ¢	\$2,500,178
On-Peak kWh (November through April)	82,502,774	9.2674 ¢	\$7,645,862	9.4934 ¢	\$7,832,280
Off-Peak kWh (November through April)	114,380,559	3.4098 ¢	\$3,900,148	3.4874 ¢	\$3,988,869
Seasonal Service Charge	0	\$150.72	\$0	\$160.82	\$0
Base Subtotal	312,977,442		\$21,955,940		\$22,629,865
Temperature Adjustment (May-October)	(718,000)		(\$48,166)		(\$48,166)
Temperature Adjustment (November-April)	5,520,000		\$323,714		\$323,714
Unbilled	(2,024,542)		(\$107,652)		(\$107,652)
Base Subtotal	315,754,900		\$22,123,836		\$22,797,761
RMA	315,754,900	(0.2412) ¢	(\$761,601)	0.0000 ¢	\$0
Base Total	315,754,900		\$21,362,235		\$22,797,761

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 6					
General Service - Large Power					
Customer Charge (Secondary Voltage)	12,170	\$29.17	\$354,999	\$29.17	\$354,999
Customer Charge (Primary Voltage)	90	\$87.51	\$7,876	\$87.51	\$7,876
Total Customer Charges	12,260				
All kW (May through October)	418,940	\$10.68	\$4,474,279	\$10.68	\$4,474,279
All kW (November through April)	395,924	\$8.79	\$3,480,172	\$8.79	\$3,480,172
kWh Secondary	245,228,492	2.9564 ¢	\$7,249,935	2.9564 ¢	\$7,249,935
kWh Primary	51,776,290	2.9564 ¢	\$1,530,714	2.9564 ¢	\$1,530,714
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$350.04	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,050.12	\$0
Voltage Discount	101,242	(\$0.53)	(\$53,658)	(\$0.53)	(\$53,658)
Base Subtotal	297,004,782		\$17,044,317		\$17,044,317
Temperature Adj. (May-Oct)	(14,566,000)		(\$430,629)		(\$430,629)
Temperature Adj. (Nov-Apr)	277,000		\$8,189		\$8,189
Unbilled	(6,661,405)		(\$104,818)		(\$104,818)
Base Subtotal	276,054,377		\$16,517,059		\$16,517,059
RMA	276,054,377	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	276,054,377		\$16,517,059		\$16,517,059
SCHEDULE NO. 6A					
General Service - Large Power (Residential and Farm)					
Customer Charge (Secondary Voltage)	2,845	\$29.17	\$82,989	\$29.17	\$82,989
Customer Charge (Primary Voltage)	0	\$87.51	\$0	\$87.51	\$0
Total Customer Charges	2,845				
All kW (May through October)	52,265	\$10.68	\$558,190	\$10.68	\$558,190
All kW (November through April)	53,875	\$8.79	\$473,561	\$8.79	\$473,561
kWh Secondary	30,042,638	2.9564 ¢	\$888,181	2.9564 ¢	\$888,181
kWh Primary	0	2.9564 ¢	\$0	2.9564 ¢	\$0
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$350.04	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,050.12	\$0
Voltage Discount	0	(\$0.53)	\$0	(\$0.53)	\$0
Base Subtotal	30,042,638		\$2,002,921		\$2,002,921
Unbilled	(424,134)		(\$5,339)		(\$5,339)
Base Subtotal	29,618,504		\$1,997,582		\$1,997,582
RMA	29,618,504	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	29,618,504		\$1,997,582		\$1,997,582
SCHEDULE NO. 7					
Customer Owned Light					
Residential					
Charges Per Lamp					
16,000 Lumens, HPSV	252	\$10.72	\$2,701	\$9.88	\$2,490.00
Avg Customers	1				
All kwh	9,828				
Base Subtotal	9,828		\$2,701		\$2,490
Unbilled	(64)		(\$11)		(\$11)
Base Subtotal	9,764		\$2,690		\$2,479
RMA	9,764	(6.5972) ¢	(\$644)	0.0000 ¢	\$0
Base Total	9,764		\$2,046		\$2,479

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 7					
Security Area Lighting					
Charges Per Lamp					
7000 Lumens, MV	1,945	\$19.41	\$37,752	\$17.93	\$34,874
20,000 Lumens, MV	280	\$32.39	\$9,069	\$29.28	\$8,198
5,600 Lumens, HPSV, Company Owned Pole	0	\$13.93	\$0	\$13.33	\$0
5,600 Lumens, HPSV, No Company Owned Pole	116	\$10.50	\$1,218	\$9.90	\$1,148
9,500 Lumens, HPSV, Company Owned Pole	246	\$15.25	\$3,752	\$14.41	\$3,545
9,500 Lumens, HPSV, No Company Owned Pole	421	\$11.82	\$4,976	\$10.98	\$4,623
16,000 Lumens, HPSV, Company Owned Pole	63	\$19.31	\$1,217	\$18.05	\$1,137
16,000 Lumens, HPSV, No Company Owned Pole	97	\$16.54	\$1,604	\$15.28	\$1,482
27,500 Lumens, HPSV, Company Owned Pole	0	\$26.64	\$0	\$24.15	\$0
27,500 Lumens, HPSV, No Company Owned Pole	84	\$23.21	\$1,950	\$21.15	\$1,777
50,000 Lumens, HPSV, Company Owned Pole	12	\$35.83	\$430	\$32.66	\$392
50,000 Lumens, HPSV, No Company Owned Pole	48	\$29.99	\$1,440	\$26.82	\$1,287
16,000 Lumens, HPS Flood, Company Owned Pole	24	\$19.31	\$463	\$18.05	\$433
16,000 Lumens, HPS Flood, No Company Owned Pole	108	\$16.54	\$1,786	\$15.28	\$1,650
27,500 Lumens, HPS Flood, Company Owned Pole	193	\$26.64	\$5,142	\$24.58	\$4,744
27,500 Lumens, HPS Flood, No Company Owned Pole	58	\$23.21	\$1,346	\$21.15	\$1,227
50,000 Lumens, HPS Flood, Company Owned Pole	60	\$35.83	\$2,150	\$32.66	\$1,960
50,000 Lumens, HPS Flood, No Company Owned Pole	120	\$29.99	\$3,599	\$26.82	\$3,218
33,000 Lumens, LPSV, Energy Only	0	\$5.63	\$0	\$4.59	\$0
Avg Customers	257				
All kWh	288,974				
Base Subtotal	288,974		\$77,894		\$71,695
Unbilled	(991)		(\$47)		(\$47)
Base Subtotal	287,983		\$77,847		\$71,648
RMA	287,983	(6.5972) ¢	(\$18,999)	0.0000 ¢	\$0
Base Total	287,983		\$58,848		\$71,648

SCHEDULE NO. 7A
 Security Area Lighting

Charges Per Lamp					
7000 Lumens, MV	1,323	\$19.41	\$25,684	\$17.93	\$23,726
20,000 Lumens, MV	24	\$32.39	\$777	\$29.28	\$703
5,600 Lumens, HPSV, Company Owned Pole	24	\$13.93	\$341	\$13.33	\$326
5,600 Lumens, HPSV, No Company Owned Pole	155	\$10.50	\$1,628	\$9.90	\$1,535
9,500 Lumens, HPSV, Company Owned Pole	132	\$15.25	\$2,013	\$14.41	\$1,902
9,500 Lumens, HPSV, No Company Owned Pole	375	\$11.82	\$4,433	\$10.98	\$4,118
16,000 Lumens, HPSV, Company Owned Pole	25	\$19.31	\$483	\$18.05	\$451
16,000 Lumens, HPSV, No Company Owned Pole	34	\$16.54	\$562	\$15.28	\$520
27,500 Lumens, HPSV, Company Owned Pole	0	\$26.64	\$0	\$24.15	\$0
27,500 Lumens, HPSV, No Company Owned Pole	0	\$23.21	\$0	\$21.15	\$0
50,000 Lumens, HPSV, Company Owned Pole	0	\$35.83	\$0	\$32.66	\$0
50,000 Lumens, HPSV, No Company Owned Pole	0	\$29.99	\$0	\$26.82	\$0
16,000 Lumens, HPS Flood, Company Owned Pole	0	\$19.31	\$0	\$18.05	\$0
16,000 Lumens, HPS Flood, No Company Owned Pole	36	\$16.54	\$595	\$15.28	\$550
27,500 Lumens, HPS Flood, Company Owned Pole	12	\$26.64	\$320	\$24.58	\$295
27,500 Lumens, HPS Flood, No Company Owned Pole	0	\$23.21	\$0	\$21.15	\$0
50,000 Lumens, HPS Flood, Company Owned Pole	0	\$35.83	\$0	\$32.66	\$0
50,000 Lumens, HPS Flood, No Company Owned Pole	0	\$29.99	\$0	\$26.82	\$0
33,000 Lumens, LPSV, Energy Only	0	\$5.63	\$0	\$4.59	\$0
Avg Customers	194				
All kWh	126,338				
Base Subtotal	126,338		\$36,836		\$34,126
Unbilled	(836)		(\$136)		(\$136)
Base Subtotal	125,502		\$36,700		\$33,990
RMA	125,502	(6.3830) ¢	(\$8,011)	0.0000 ¢	\$0
Base Total	125,502		\$28,689		\$33,990

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 8					
General Service - Medium Voltage					
Customer Charge	24	\$230.68	\$5,536	\$230.68	\$5,536
All kW (May through October)	2,453	\$8.79	\$21,562	\$8.79	\$21,562
All kW (November through April)	3,285	\$6.59	\$21,648	\$6.59	\$21,648
Minimum kW Summer	0	\$8.79	\$0	\$8.79	\$0
Minimum kW Winter	0	\$6.59	\$0	\$6.59	\$0
All kWh	2,433,120	3.2608 ¢	\$79,339	3.4897 ¢	\$84,909
Base Subtotal	2,433,120		\$128,085		\$133,655
Unbilled	(192,709)		(\$3,399)		(\$3,399)
Base Subtotal	2,240,411		\$124,686		\$130,256
RMA	2,240,411	0.2486 ¢	\$5,570	0.0000 ¢	\$0
Base Total	2,240,411		\$130,256		\$130,256

SCHEDULE NO. 9					
General Service - High Voltage					
Customer Charge	144	\$282.89	\$40,736	\$282.89	\$40,736
All kW (May through October)	125,149	\$7.40	\$926,103	\$7.40	\$926,103
All kW (November through April)	111,436	\$5.60	\$624,042	\$5.60	\$624,042
Minimum kW Summer	0	\$7.40	\$0	\$7.40	\$0
Minimum kW Winter	1	\$5.60	\$6	\$5.60	\$6
All kWh	116,645,069	3.0561 ¢	\$3,564,790	3.0561 ¢	\$3,564,790
Base Subtotal	116,645,069		\$5,155,677		\$5,155,677
Unbilled	(6,724,135)		(\$94,533)		(\$94,533)
Base Subtotal	109,920,934		\$5,061,144		\$5,061,144
RMA	109,920,934	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	109,920,934		\$5,061,144		\$5,061,144

SCHEDULE NO. 10					
Irrigation					
Small Customer Charge (Season)	2,173	\$11.00	\$23,903	\$11.75	\$25,531
Large Customer Charge (Season)	14,197	\$32.00	\$454,304	\$34.15	\$484,833
Post-Season Customer Charge	11,596	\$17.00	\$197,132	\$18.15	\$210,495
Total Customer Charges	27,966				
All kW (June 1 - Sept 15)	1,366,870	\$4.28	\$5,850,204	\$4.56	\$6,229,669
First 25,000 kWh (June 1 - Sept 15)	193,960,308	6.0331 ¢	\$11,701,819	7.1291 ¢	\$13,827,669
Next 225,000 kWh (June 1 - Sept 15)	260,213,148	4.2944 ¢	\$11,174,593	5.2737 ¢	\$13,722,815
All Add'l kWh (June 1 - Sept 15)	27,020,562	3.0155 ¢	\$814,805	3.9088 ¢	\$1,056,191
All kWh (Sept 16 - May 31)	111,234,444	5.0040 ¢	\$5,566,172	6.0310 ¢	\$6,708,513
Meters	4,656				
Base Subtotal	592,428,462		\$35,782,932		\$42,265,716
Unbilled	(2,195,000)		(\$213,000)		(\$213,000)
Base Subtotal	590,233,462		\$35,569,932		\$42,052,716
RMA	590,233,462	0.6497 ¢	\$3,834,747	0.0000 ¢	\$0
Base Total	590,233,462		\$39,404,679		\$42,052,716

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 11					
Company-Owned Overhead Street Lighting System					
Charges per Lamp					
5,800 Lumens, High Intensity Discharge	82	\$11.98	\$982	\$11.08	\$909
9,500 Lumens, High Intensity Discharge	1,455	\$14.52	\$21,127	\$13.27	\$19,308
16,000 Lumens, High Intensity Discharge	22	\$19.19	\$422	\$17.29	\$380
27,500 Lumens, High Intensity Discharge	641	\$25.39	\$16,275	\$22.31	\$14,301
50,000 Lumens, High Intensity Discharge	60	\$36.52	\$2,191	\$31.78	\$1,907
9,500 Lumens, High Intensity Discharge - Series 1	0	\$26.67	\$0	\$25.42	\$0
16,000 Lumens, High Intensity Discharge - Series 1	0	\$27.59	\$0	\$25.69	\$0
9,500 Lumens, High Intensity Discharge - Series 2	0	\$21.23	\$0	\$19.98	\$0
16,000 Lumens, High Intensity Discharge - Series 2	0	\$22.07	\$0	\$20.17	\$0
12,000 Metal Halide	0	\$20.24	\$0	\$18.03	\$0
19,500 Metal Halide	0	\$24.35	\$0	\$21.36	\$0
32,000 Metal Halide	0	\$26.18	\$0	\$21.53	\$0
9,000 Metal Halide - Series 1	0	\$26.94	\$0	\$25.69	\$0
12,000 Metal Halide - Series 1	0	\$31.58	\$0	\$30.33	\$0
9,000 Metal Halide - Series 2	0	\$22.99	\$0	\$20.78	\$0
12,000 Metal Halide - Series 2	0	\$24.67	\$0	\$22.46	\$0
Avg Customers	29				
All kWh	130,755				
Base Subtotal	130,755		\$40,997		\$36,805
Unbilled	169		\$0		\$0
Base Subtotal	130,924		\$40,997		\$36,805
RMA	130,924	(8.0292) ¢	(\$10,512)	0.0000 ¢	\$0
Base Total	130,924		\$30,485		\$36,805

SCHEDULE NO. 12 (2) A
 Customer-Owned Outdoor Nighttime Lighting-Partial Maintenance

Charges per Lamp					
10,000 Lumens, MV	144	\$11.89	\$1,712	\$10.59	\$1,525
20,000 Lumens, MV	240	\$14.98	\$3,595	\$12.96	\$3,110
9,500 Lumens, HPSV	430	\$5.65	\$2,430	\$5.11	\$2,197
27,500 Lumens, HPSV	576	\$7.55	\$4,349	\$6.21	\$3,577
50,000 Lumens, HPSV	408	\$9.32	\$3,803	\$7.25	\$2,958
Avg Customers	15				
All kWh	180,642		\$15,889		\$13,367
Base Subtotal	180,642		\$15,889		\$13,367
Unbilled	233		\$0		\$0
Base Subtotal	180,875		\$15,889		\$13,367
RMA	180,875	(3.4914) ¢	(\$6,315)	0.0000 ¢	\$0
Base Total	180,875		\$9,574		\$13,367

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 12 (2) B					
Customer-Owned Outdoor Nighttime Lighting-Full Maintenance					
Charges per Lamp					
5,800 Lumens, HPSV	9,988	\$5.17	\$51,638	\$4.78	\$47,743
9,500 Lumens, HPSV	22,705	\$6.43	\$145,993	\$5.89	\$133,732
16,000 Lumens, HPSV	2,592	\$7.18	\$18,611	\$6.36	\$16,485
27,500 Lumens, HPSV	4,073	\$8.55	\$34,824	\$7.21	\$29,366
50,000 Lumens, HPSV	773	\$10.50	\$8,117	\$8.43	\$6,516
Avg Customers	275				
All kWh	1,823,499				
Base Subtotal	1,823,499		\$259,183		\$233,842
Unbilled	2,355		\$0		\$0
Base Subtotal	1,825,854		\$259,183		\$233,842
RMA	1,825,854	(3.4914) ¢	(\$63,748)	0.0000 ¢	\$0
Base Total	1,825,854		\$195,435		\$233,842

SCHEDULE NO. 12 (2) C
 Customer-Owned Outdoor Nighttime Lighting-Energy Only

Charges per Lamp					
5,800 Lumens, HPSV	0	\$1.51	\$0	\$1.12	\$0
9,500 Lumens, HPSV	0	\$2.12	\$0	\$1.58	\$0
16,000 Lumens, HPSV	0	\$3.11	\$0	\$2.29	\$0
27,500 Lumens, HPSV	0	\$5.54	\$0	\$4.20	\$0
50,000 Lumens, HPSV	0	\$8.50	\$0	\$6.43	\$0
9,000 Metal Halide	0	\$2.16	\$0	\$1.62	\$0
12,000 Metal Halide	0	\$3.78	\$0	\$2.82	\$0
19,500 Metal Halide	0	\$5.23	\$0	\$3.93	\$0
32,000 Metal Halide	0	\$8.28	\$0	\$6.26	\$0
107,800 Metal Halide	0	\$19.61	\$0	\$14.69	\$0
33,000 Lumens, LPSV	96	\$5.63	\$540	\$4.59	\$441
Non-Listed Luminaire - Energy Only		5.5430 ¢		4.1521 ¢	
Avg Customers	0				
All kWh	7,104				
Base Subtotal	7,104		\$540		\$441
Unbilled	9		\$0		\$0
Base Subtotal	7,113		\$540		\$441
RMA	7,113	(3.4914) ¢	(\$248)	0.0000 ¢	\$0
Base Total	7,113		\$292		\$441

SCHEDULE NO. 19
 Commercial and Industrial Space Heating

Customer Charge Secondary	1,744	\$19.82	\$34,566	\$19.82	\$34,566
All kWh (May through October)	2,700,778	8.4020 ¢	\$226,919	7.7373 ¢	\$208,967
All kWh (November through April)	6,513,055	6.3979 ¢	\$416,699	5.7332 ¢	\$373,406
Base Subtotal	9,213,833		\$678,184		\$616,939
Temperature Adj. (May-Oct)	0		\$0		\$0
Temperature Adj. (Nov-Apr)	286,000		\$18,298		\$18,298
Unbilled	(1,587)		\$382		\$382
Base Subtotal	9,498,246		\$696,864		\$635,619
RMA	9,498,246	(0.6448) ¢	(\$61,245)	0.0000 ¢	\$0
Base Total	9,498,246		\$635,619		\$635,619

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 23					
General Service					
Customer Charge Secondary	71,079	\$13.72	\$975,204	\$13.72	\$975,204
Customer Charge Primary	214	\$41.16	\$8,808	\$41.16	\$8,808
Total Customer Charges	71,293				
All kWh (May through October)	58,396,313	8.9595 ¢	\$5,232,018	7.6737 ¢	\$4,481,158
All kWh (November through April)	62,048,904	7.9843 ¢	\$4,954,171	6.6985 ¢	\$4,156,346
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$164.64	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$493.92	\$0
Voltage Discount	1,436,726	(0.3706) ¢	(\$5,325)	(0.3706) ¢	(\$5,325)
Base Subtotal	120,445,217		\$11,164,876		\$9,616,191
kWh Secondary	117,887,158				
kWh Primary	1,436,728				
Temperature Adj. (May-Oct)	(4,645,000)		(\$412,239)		(\$311,145)
Temperature Adj. (Nov-Apr)	159,000		\$6,268		\$12,201
Unbilled	(778,257)		(\$13,815)		(\$13,815)
Base Subtotal	115,180,960		\$10,745,091		\$9,303,432
RMA	115,180,960	(1.2871) ¢	(\$1,482,494)	0.0000 ¢	\$0
Base Total	115,180,960		\$9,262,597		\$9,303,432
SCHEDULE NO. 23A					
General Service (Residential & Farm)					
Customer Charge Secondary	16,230	\$13.72	\$222,676	\$13.72	\$222,676
Customer Charge Primary	0	\$41.16	\$0	\$41.16	\$0
Total Customer Charges	16,230				
All kWh (May through October)	6,649,556	8.9595 ¢	\$595,767	7.6737 ¢	\$510,267
All kWh (November through April)	10,356,668	7.9843 ¢	\$826,907	6.6985 ¢	\$693,741
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$164.64	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$493.92	\$0
Voltage Discount	0	(0.3706) ¢	\$0	(0.3706) ¢	\$0
Base Subtotal	17,006,224		\$1,645,350		\$1,426,684
kWh Secondary	17,006,224				
kWh Primary	0				
Unbilled	(169,752)		(\$3,550)		(\$3,550)
Base Subtotal	16,836,472		\$1,641,800		\$1,423,134
RMA	16,836,472	(1.0557) ¢	(\$177,743)	0.0000 ¢	\$0
Base Total	16,836,472		\$1,464,057		\$1,423,134
SCHEDULE NO. 23F					
General Service					
Sprinkler Timer, 32 kWh/MO	36	\$16.43	\$591	\$16.02	\$577
Power Supply Unit, 5.6 AMPS, 491 kWh/MO	0	\$55.32	\$0	\$49.00	\$0
Power Supply Unit, 8 AMPS, 701 kWh/MO	0	\$73.11	\$0	\$64.09	\$0
Power Supply Unit, 10 AMPS, 877 kWh/MO	0	\$88.02	\$0	\$76.74	\$0
Power Supply Unit, 15 AMPS, 1315 kWh/MO	0	\$125.13	\$0	\$108.22	\$0
School Flashing Light, \$7/MO	48	\$7.60	\$365	\$7.47	\$359
Cable TV Power Supply Output, 60V, 15 AMPS, 493 kWh/MO	12	\$55.49	\$666	\$49.15	\$590
Cable TV Power Supply Output, 90V, 15 AMPS, 739 kWh/MO	0	\$76.33	\$0	\$66.83	\$0
Cable TV Power Supply Output, 30V, 12 AMPS, 197 kWh/MO	0	\$30.41	\$0	\$27.88	\$0
Cable TV Power Supply Output, 60V, 14 AMPS, 460 kWh/MO	12	\$52.69	\$632	\$46.78	\$561
Cable TV Power Supply Output, 60V, 12 AMPS, 394 kWh/MO	12	\$47.10	\$565	\$42.03	\$504
Cable TV Power Supply Output, 30V, 10 AMPS, 164 kWh/MO	0	\$27.61	\$0	\$25.51	\$0
Avg Customers	3				
All kWh	17,796		\$2,819		\$2,591
Base Subtotal	17,796		\$3		\$3
Unbilled	22		\$2,822		\$2,594
Base Subtotal	17,818		\$2,822		\$2,594
RMA	17,818	(1.2871) ¢	(\$229)	0.0000 ¢	\$0
Base Total	17,818		\$2,593		\$2,594

ROCKY MOUNTAIN POWER
 State of Idaho
 Temperature Adjusted Billing Determinants
 12 Months Ending December 2006

SCHEDULE NO. 35
 General Service - Optional TOD

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
Customer Charge Secondary	24	\$51.44	\$1,235	\$51.44	\$1,235
Customer Charge Primary	0	\$126.72	\$0	\$126.72	\$0
Total Customer Charges	24				
All On-Peak kW	1,925	\$12.67	\$24,390	\$12.67	\$24,390
All kWh	1,829,433	3.7745 ¢	\$69,052	3.7745 ¢	\$69,052
Seasonal Service Charge (Secondary)	0	\$617.28	\$0	\$617.28	\$0
Seasonal Service Charge (Primary)	0	\$1,520.64	\$0	\$1,520.64	\$0
Voltage Discount	0	(\$0.69)	\$0	(\$0.69)	\$0
Base Subtotal	1,829,433		\$94,677		\$94,677
Unbilled	2,200		\$105		\$105
Base Subtotal	1,831,633		\$94,782		\$94,782
RMA	1,831,633	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	1,831,633		\$94,782		\$94,782

SITUS SPECIAL CONTRACTS

Schedule 401

Customer Charges	12	\$293.00	\$3,516	\$335.00	\$4,020
HLH kWh (May-October)	24,215,649	2.3980 ¢	\$580,691	2.7455 ¢	\$664,833
HLH kWh (November-April)	25,150,167	1.9940 ¢	\$501,494	2.2831 ¢	\$574,211
LLH kWh (May-October)	29,331,351	1.7990 ¢	\$527,671	2.0600 ¢	\$604,236
LLH kWh (November-April)	31,232,833	1.7990 ¢	\$561,879	2.0600 ¢	\$643,407
All kW (May-October)	85,473	\$11.61	\$992,342	\$13.29	\$1,136,330
All kW (November-April)	88,715	\$9.37	\$831,260	\$10.73	\$951,875
Unbilled					\$0
Total	109,930,000		\$3,998,853		\$4,578,912

Schedule 400

Firm

Customer Charges	12	\$1,000.00	\$12,000	\$1,275.00	\$15,300
Firm kWh	78,840,000	1.9400 ¢	\$1,529,496	2.4081 ¢	\$1,898,520
Firm kW	108,000	\$10.00	\$1,080,000	\$12.41	\$1,340,573
Excess kVar	43,427	\$0.75	\$32,570	\$0.92	\$39,994
Unbilled					
Total-Normalized	78,840,000		\$2,654,066		\$3,294,387

SYSTEM SPECIAL CONTRACTS

Schedule 400

Non-Firm

Customer Charges					
Non-Firm kWh-Net	1,281,757,000	1.9400 ¢	\$24,866,086	2.4081 ¢	\$30,865,567
Non-Firm kW	2,047,058	\$10.00	\$20,470,580	\$12.41	\$25,409,551
Non-Firm kW Discount	2,047,058	(\$6.36)	(\$13,019,289)	(\$6.36)	(\$13,019,289)
Replacement-kWh	9,903,000		\$638,384		
Curtailed kWh	34,948,200	1.9400 ¢	\$677,995	2.4081 ¢	\$841,576
Unbilled					
Total-Normalized	1,316,705,200		\$46,014,661		\$57,116,694
	1,395,545,200		\$48,668,727		\$60,411,081

IDAHO JURISDICTIONAL TOTALS:

Base Subtotal	3,376,869,544		\$182,286,595		\$199,419,095
Temperature Adj	(25,194,000)		(\$1,778,856)		(\$1,543,237)
Unbilled	(21,554,009)		(\$703,000)		(\$703,000)
AGA Revenue	0		\$415,461		\$415,461
RMA			(1,225,571)		(1,225,571)
Base Total	3,330,128,648		178,994,381		197,460,167