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IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF THE )  
APPLICATION OF ROCKY )  
MOUNTAIN POWER FOR APPROVAL )  
OF CHANGES TO ITS ELECTRIC )  
SERVICE SCHEDULES )**

**CASE NO. PAC-E-07-05**

**Rebuttal Testimony  
of William R. Griffith**

**ROCKY MOUNTAIN POWER**

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**CASE NO. PAC-E-07-05**

**October 2007**

1 **Q. Please state your name, business address and present position with the**  
2 **Company (also referred to as Rocky Mountain Power).**

3 A. My name is William R. Griffith. My business address is 825 NE Multnomah  
4 Street, Suite 2000, Portland, Oregon 97232. My present position is Director,  
5 Pricing, Cost of Service & Regulatory Operations in the Regulation Department.

6 **Q. Are you the same William R. Griffith that previously submitted testimony in**  
7 **this proceeding?**

8 A. Yes.

9 **Q. What is the purpose of your rebuttal testimony?**

10 A. The purpose of my rebuttal testimony is to:

- 11 • Offer updated proposed rate spread and rate design exhibits that reflect  
12 adjustments to the cost of service study to which the Company has agreed.
- 13 • Address the direct testimony of Mr. Timothy Shurtz concerning customer  
14 noticing of the general rate case.
- 15 • Address the direct testimony of Mr. Anthony Yankel testifying for the Idaho  
16 Irrigation Pumpers Association (IIPA) concerning rate design for Schedule 10  
17 customers.
- 18 • Address the direct testimony of Mr. Bryan Lanspery for the Idaho Public  
19 Utilities Commission Staff concerning rate spread and tariff applicability.

20 **Updated Rate Spread and Rate Design Exhibits**

21 **Q. Please explain Exhibit No. 53.**

22 A. Exhibit No. 53 contains a revised, proposed rate spread along with billing  
23 determinants, proposed rate designs for all rate schedules in this case, and

1 monthly billing comparisons. These reflect the revisions to the cost of service  
2 model discussed by Company witness Mr. Mark E. Tucker along with the revenue  
3 requirement revisions sponsored by Company witness Mr. Steven R. McDougal.

4 The proposed rate spread is consistent with the Company's proposal in its  
5 direct case where the Company proposed uniform percentage increases for  
6 residential and irrigation customers along with larger increases for street and area  
7 lighting customers and contract customers. No changes are proposed for other  
8 rate schedule customers.

9 In a similar manner, the design of proposed rates is consistent with the  
10 methodology in the company's direct case, except that the proposed rates now  
11 reflect the revised revenue requirement and rate spread in the Company's rebuttal  
12 case.

13 **Response to Testimony of Mr. Timothy Shurtz**

14 **Q. Do you agree with Mr. Timothy Shurtz's direct testimony wherein he**  
15 **indicates that Rocky Mountain Power provided "inadequate notice to rate**  
16 **payers"?**

17 **A.** No. The Idaho Public Utilities Commission's Rules 102.01, 102.03, and 102.04  
18 specify customer noticing requirements for general rate cases. As indicated by the  
19 Commission staff in Mr. Daniel Klein's direct testimony, the company complied  
20 with the Idaho Public Utilities Commission's noticing requirements for general  
21 rate cases. While Mr. Shurtz might believe that additional requirements should be  
22 put in place, the Commission's current requirements have been met by the  
23 Company in this docket.

1 **Q. What notice did the Company provide?**

2 A. Rocky Mountain Power issued a press release on the day of filing (Rule 102.04)  
3 and sent a bill insert to all Idaho customers (Rule 102.03). The bill insert was  
4 distributed to all customers over the course of a billing cycle, and complied with  
5 the information requirements specified in Rule 102.01. Rocky Mountain Power  
6 also immediately made the filing available at our local offices (Rule 102.01).

7 **Q. What is the appropriate forum for determining the adequacy of the**  
8 **Commission's current noticing requirements?**

9 A. As previously noted, the Company complied with the Idaho Public Utilities  
10 Commission's noticing requirements for general rate cases in this proceeding.  
11 However, if Mr. Shurtz believes additional requirements are needed, the  
12 appropriate forum for the review of noticing requirements is a rulemaking  
13 proceeding, not a general rate case, because the noticing requirements would  
14 apply to all utilities regulated by the Commission, not just Rocky Mountain  
15 Power.

16 **Response to Testimony of the Idaho Irrigation Pumpers Association**

17 **Q. Please respond to Mr. Anthony Yankel's recommendation that Rocky**  
18 **Mountain Power offer a time of use rate for irrigation (Schedule 10)**  
19 **customers.**

20 A. Rocky Mountain Power does not believe Mr. Yankel's proposed time of use rate  
21 option is complete nor reasonable.

1 **Q. Please explain.**

2 A. The Company has not proposed a time of use rate for irrigation customers in this  
3 docket. The proposal filed by IIPA is incomplete. It contains no workpapers or  
4 cost basis for the proposed time periods or rate differentials. Moreover, IIPA  
5 recommends that “something more like super-peak price be developed” that  
6 perfectly overlaps the irrigation load control demand side management program  
7 timeframe using “the same 4-days per week...and the same 6-hours per day (2:00  
8 p.m. until 8:00 p.m.)”.

9 **Q. Is it reasonable that IIPA’s on-peak period proposed in its time of use rate**  
10 **design proposal perfectly overlap the current Irrigation Load Control**  
11 **demand side management program’s applicable timeframe?**

12 A. No. We do not believe that IIPA’s limited proposal is reasonable. Under IIPA’s  
13 proposal, customers participating in both the irrigation load control demand side  
14 management program and a time of use rate would receive double payment—first,  
15 the Company would pay customers for their on-peak demand side management  
16 efforts through the irrigation load control program and, second, the Company  
17 would provide time-of-use tariff discounts to those customers for avoiding on-  
18 peak usage. While this would be a good deal for recipients, it is not reasonable to  
19 pay customers twice under IIPA’s proposal. IIPA does not address this double  
20 payment issue.

1 **Q. Would a tariff restriction limiting customers who participate in the irrigation**  
2 **load control demand side management program from participating in the**  
3 **time of use option solve this problem?**

4 A. It might. However, this has not been addressed in IIPA's proposal.

5 **Q. What is Rocky Mountain Power's recommendation concerning IIPA's time**  
6 **of use proposal?**

7 A. As discussed above, IIPA's proposal is incomplete and, in light of the current load  
8 control demand side management program, could result in excessive credits to  
9 irrigation customers. The Company recommends IIPA's time of use proposal be  
10 rejected.

11 **Q. Following this general rate case, would Rocky Mountain Power be willing to**  
12 **work with IIPA and other parties to attempt to develop an appropriate time**  
13 **of use rate proposal?**

14 A. Yes. The Company would be willing to work with IIPA and other interested  
15 parties on a more thorough analysis to determine the feasibility of such a program.  
16 If such a program were developed, it could be introduced at the time the Company  
17 filed its next general rate case.

18 **Response to Testimony of Commission Staff**

19 **Q. The direct testimony of Mr. Bryan Lanspery for the Commission staff**  
20 **recommends that the street lighting class's rate be increased so that**  
21 **customers are paying rates equal to their full cost of service. Please compare**  
22 **his recommendation with the Company's.**

23 A. The company's direct proposal recommended increasing street lighting rates by

1 approximately two times the overall price change, and made substantial  
2 movement toward full cost of service. Staff's recommendation results in an  
3 increase of approximately four times the Company's proposal.

4 **Q. Does Rocky Mountain Power agree with Staff's proposal?**

5 A. The Company believes that each of the proposals has value and recommends that  
6 the Commission weigh the merits of the two approaches.

7 **Q. Staff has recommended that the Company clarify the eligibility criteria for**  
8 **Schedule 23, General Service, and Schedule 6, General Service - Large**  
9 **Power. Please comment on Staff's recommendation.**

10 A. Currently, Schedules 23 and 6 are available to all general service customers.  
11 Schedule 23 is an energy-only rate that applies to all non-demand metered  
12 customers. It also benefits low load factor general service customers including  
13 those with demand meters.

14 Schedule 6 has both demand and energy charges; it benefits customers  
15 with higher load factors. Along with the presence of a demand charge in Schedule  
16 6, the Schedule 6 energy charge is about one third the Schedule 23 energy charge.

17 These rate structures have been in place in Idaho for well over two decades  
18 and have been optional rates for customers. When a new customer signs up for  
19 service, Rocky Mountain Power analyzes the customer's expected usage  
20 characteristics and recommends placing the customer on the most advantageous  
21 rate for the customer. Customers have been permitted to choose from these two  
22 rates based upon their individual circumstances.

1 **Q. Is the Company willing to clarify the eligibility criteria for Schedule 23,**  
2 **General Service, and Schedule 6, General Service - Large Power?**

3 A. Yes. The Company is willing to work with Staff to clarify the eligibility criteria  
4 of Schedule 23 and Schedule 6. However, we note that if the current eligibility  
5 criteria are revised in such a way that the optional nature of the current rate  
6 schedules is eliminated that such a change will likely have rate impacts on  
7 customers. We recommend that this eligibility criteria review with Staff occur  
8 following the completion of this general rate case and that any revisions be  
9 proposed in the Company's next general rate case in order to properly reflect the  
10 revenue impacts of any change.

11 **Q. Does this conclude your rebuttal testimony?**

12 A. Yes.

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Case No. PAC-E-07-05

Exhibit No. 54

Witness: William R. Griffith

IDAHO PUBLIC  
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Rebuttal Testimony of William R. Griffith

Rate Spread, Rate Design, and Monthly Billing Comparisons

October 2007

**TABLE A**  
**ROCKY MOUNTAIN POWER**  
**ESTIMATED IMPACT OF PROPOSED REVENUES ON NORMALIZED PRESENT REVENUES**  
**FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN IDAHO**  
**12 MONTHS ENDING DECEMBER 2006**

Rocky Mountain Power  
Exhibit No. 54 page 1 of 17  
CASE No. PAC-E-07-05  
Witness: William R. Griffith

Line No.	Description	Present Sch.	Average No. of Customers	MWH	Present Revenue (\$000)	Proposed Revenue (\$000)	Change in Revenue		Present (\$/kWh)	Proposed (\$/kWh)
							(\$000)	%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
						(6)-(5)	(7)/(5)	(5)/(4)	(6)/(4)	
<b>Residential Sales</b>										
1	Residential Service	1	37,771	354,898	\$29,653	\$31,521	\$1,868	6.3%	8.36	8.88
2	Residential Optional TOD	36	16,276	315,755	\$21,362	\$22,708	\$1,346	6.3%	6.77	7.19
3	AGA-Revenue	--	--	--	\$4	\$4	\$0	0.0%		
4	<b>Total Residential</b>		<b>54,047</b>	<b>670,653</b>	<b>\$51,019</b>	<b>\$54,233</b>	<b>\$3,214</b>	<b>6.3%</b>	<b>7.61</b>	<b>8.09</b>
<b>Commercial &amp; Industrial</b>										
6	General Service - Large Power	6	1,022	276,054	\$16,517	\$16,517	\$0	0.0%	5.98	5.98
7	General Svc. - Lg. Power (R&F)	6A	237	29,619	\$1,998	\$1,998	\$0	0.0%	6.74	6.74
8	Subtotal-Schedule 6		1,259	305,673	\$18,515	\$18,515	\$0	0.0%	6.06	6.06
9	General Service - Med. Voltage	8	2	2,240	\$130	\$130	\$0	0.0%	5.81	5.81
10	General Service - High Voltage	9	12	109,921	\$5,061	\$5,061	\$0	0.0%	4.60	4.60
11	Irrigation	10	4,656	590,233	\$39,405	\$41,887	\$2,482	6.3%	6.68	7.10
12	Comm. & Ind. Space Heating	19	145	9,498	\$636	\$636	\$0	0.0%	6.69	6.69
13	General Service	23	5,944	115,199	\$9,265	\$9,306	\$41	0.4%	8.04	8.08
14	General Service (R&F)	23A	1,353	16,836	\$1,464	\$1,423	(\$41)	-2.8%	8.70	8.45
15	Subtotal-Schedule 23		7,297	132,035	\$10,729	\$10,729	(\$0)	0.0%	8.13	8.13
16	General Service Optional TOD	35	2	1,832	\$95	\$95	\$0	0.0%	5.17	5.17
17	Special Contract-Schedule 400		1	1,395,545	\$48,669	\$57,753	\$9,084	18.7%	3.49	4.14
18	Special Contract- Schedule 401		1	109,930	\$3,999	\$4,563	\$564	14.1%	3.64	4.15
19	AGA-Revenue	--	--	--	\$412	\$412	\$0	0.0%		
20	<b>Total Commercial &amp; Industrial</b>		<b>13,375</b>	<b>2,656,908</b>	<b>\$127,650</b>	<b>\$139,780</b>	<b>\$12,130</b>	<b>9.5%</b>	<b>4.80</b>	<b>5.26</b>
<b>Public Street Lighting</b>										
22	Security Area Lighting	7	258	298	\$61	\$72	\$11	18.0%	20.45	24.13
23	Security Area Lighting (R&F)	7A	194	126	\$29	\$33	\$4	15.1%	22.86	26.31
24	Street Lighting - Company	11	29	131	\$30	\$36	\$5	17.2%	23.28	27.30
25	Street Lighting - Customer	12	290	2,014	\$205	\$241	\$35	17.2%	10.19	11.95
26	AGA-Revenue	--	--	--	\$0	\$0	\$0	0.0%		
27	<b>Total Public Street Lighting</b>		<b>771</b>	<b>2,568</b>	<b>\$325</b>	<b>\$381</b>	<b>\$56</b>	<b>17.1%</b>	<b>12.67</b>	<b>14.84</b>
28	<b>Total Sales to Ultimate Customers</b>		<b>68,193</b>	<b>3,330,129</b>	<b>\$178,994</b>	<b>\$194,394</b>	<b>\$15,400</b>	<b>8.6%</b>	<b>5.37</b>	<b>5.84</b>

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
Exhibit No. 54 page 2 of 17  
CASE No. PAC-E-07-05  
Witness: William R. Griffith

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 1</b>					
Residential Service					
Customer Charge	453,248	\$0.00	\$0	\$0.00	\$0
All kWh (May through October)	159,159,876	10.3781 ¢	\$16,517,771	10.1720 ¢	\$16,189,818
All kWh (November through April)	209,630,416	7.9897 ¢	\$16,748,841	7.8434 ¢	\$16,442,103
Minimum 1-Phase (permanent)	36,691	\$9.78	\$358,838	\$10.40	\$381,586
Minimum 3-Phase (permanent)	183	\$29.34	\$5,369	\$31.20	\$5,710
Minimum 1-Phase (vacation)	2,930	\$13.67	\$40,053	\$14.53	\$42,573
Minimum 3-Phase (vacation)	0	\$41.01	\$0	\$43.59	\$0
kWh for Minimum Billings (May through October)	736,831	(10.3781) ¢	(\$76,469)	(10.1720) ¢	(\$74,951)
kWh for Minimum Billings (November through April)	816,123	(7.9897) ¢	(\$65,206)	(7.8434) ¢	(\$64,012)
Seasonal Service Charge	0	\$164.04	\$0	\$174.36	\$0
Base Subtotal	<u>368,790,292</u>		<u>\$33,529,197</u>		<u>\$32,922,827</u>
Temperature Adjustment (May-October)	(13,604,000)		(\$1,411,837)		(\$1,411,837)
Temperature Adjustment (November-April)	2,097,000		\$167,544		\$167,544
Unbilled	(2,385,576)		(\$157,189)		(\$157,189)
Base Subtotal	<u>354,897,716</u>		<u>\$32,127,715</u>		<u>\$31,521,345</u>
RMA	354,897,716	(0.6972) ¢	(\$2,474,347)	0.0000 ¢	\$0
Base Total	<u>354,897,716</u>		<u>\$29,653,368</u>		<u>\$31,521,345</u>

**SCHEDULE NO. 36**

Residential Service Optional TOD

Customer Charge	195,312	\$12.56	\$2,453,119	\$13.35	\$2,607,665
On-Peak kWh (May through October)	51,027,318	10.8329 ¢	\$5,527,738	11.1091 ¢	\$5,668,689
Off-Peak kWh (May through October)	65,066,791	3.7332 ¢	\$2,429,073	3.8193 ¢	\$2,485,126
On-Peak kWh (November through April)	82,502,774	9.2674 ¢	\$7,645,862	9.4609 ¢	\$7,805,477
Off-Peak kWh (November through April)	114,380,559	3.4098 ¢	\$3,900,148	3.4737 ¢	\$3,973,181
Seasonal Service Charge	0	\$150.72	\$0	\$160.22	\$0
Base Subtotal	<u>312,977,442</u>		<u>\$21,955,940</u>		<u>\$22,540,138</u>
Temperature Adjustment (May-October)	(718,000)		(\$48,166)		(\$48,166)
Temperature Adjustment (November-April)	5,520,000		\$323,714		\$323,714
Unbilled	(2,024,542)		(\$107,652)		(\$107,652)
Base Subtotal	<u>315,754,900</u>		<u>\$22,123,836</u>		<u>\$22,708,034</u>
RMA	315,754,900	(0.2412) ¢	(\$761,601)	0.0000 ¢	\$0
Base Total	<u>315,754,900</u>		<u>\$21,362,235</u>		<u>\$22,708,034</u>

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
 Exhibit No. 54 page 3 of 17  
 CASE No. PAC-E-07-05  
 Witness: William R. Griffith

**SCHEDULE NO. 6**  
 General Service - Large Power

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
Customer Charge (Secondary Voltage)	12,170	\$29.17	\$354,999	\$29.17	\$354,999
Customer Charge (Primary Voltage)	90	\$87.51	\$7,876	\$87.51	\$7,876
Total Customer Charges	12,260				
All kW (May through October)	418,940	\$10.68	\$4,474,279	\$10.68	\$4,474,279
All kW (November through April)	395,924	\$8.79	\$3,480,172	\$8.79	\$3,480,172
kWh Secondary	245,228,492	2.9564 ¢	\$7,249,935	2.9564 ¢	\$7,249,935
kWh Primary	51,776,290	2.9564 ¢	\$1,530,714	2.9564 ¢	\$1,530,714
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$350.04	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,050.12	\$0
Voltage Discount	101,242	(\$0.53)	(\$53,658)	(\$0.53)	(\$53,658)
Base Subtotal	297,004,782		\$17,044,317		\$17,044,317
Temperature Adj. (May-Oct)	(14,566,000)		(\$430,629)		(\$430,629)
Temperature Adj. (Nov-Apr)	277,000		\$8,189		\$8,189
Unbilled	(6,661,405)		(\$104,818)		(\$104,818)
Base Subtotal	276,054,377		\$16,517,059		\$16,517,059
RMA	276,054,377	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	276,054,377		\$16,517,059		\$16,517,059

**SCHEDULE NO. 6A**  
 General Service - Large Power (Residential and Farm)

Customer Charge (Secondary Voltage)	2,845	\$29.17	\$82,989	\$29.17	\$82,989
Customer Charge (Primary Voltage)	0	\$87.51	\$0	\$87.51	\$0
Total Customer Charges	2,845				
All kW (May through October)	52,265	\$10.68	\$558,190	\$10.68	\$558,190
All kW (November through April)	53,875	\$8.79	\$473,561	\$8.79	\$473,561
kWh Secondary	30,042,638	2.9564 ¢	\$888,181	2.9564 ¢	\$888,181
kWh Primary	0	2.9564 ¢	\$0	2.9564 ¢	\$0
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$350.04	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,050.12	\$0
Voltage Discount	0	(\$0.53)	\$0	(\$0.53)	\$0
Base Subtotal	30,042,638		\$2,002,921		\$2,002,921
Unbilled	(424,134)		(\$5,339)		(\$5,339)
Base Subtotal	29,618,504		\$1,997,582		\$1,997,582
RMA	29,618,504	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	29,618,504		\$1,997,582		\$1,997,582

**SCHEDULE NO. 7**  
 Customer Owned Light

Residential					
Charges Per Lamp					
16,000 Lumens, HPSV	252	\$10.72	\$2,701	\$9.58	\$2,414.00
Avg Customers	1				
All kwh	9,828				
Base Subtotal	9,828		\$2,701		\$2,414
Unbilled	(64)		(\$11)		(\$11)
Base Subtotal	9,764		\$2,690		\$2,403
RMA	9,764	(6.5972) ¢	(\$644)	0.0000 ¢	\$0
Base Total	9,764		\$2,046		\$2,403

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
Exhibit No. 54 page 4 of 17  
CASE No. PAC-E-07-05  
Witness: William R. Griffith

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 7</b>					
Security Area Lighting					
Charges Per Lamp					
7000 Lumens, MV	1,945	\$19.41	\$37,752	\$17.40	\$33,843
20,000 Lumens, MV	280	\$32.39	\$9,069	\$28.18	\$7,890
5,600 Lumens, HPSV, Company Owned Pole	0	\$13.93	\$0	\$13.11	\$0
5,600 Lumens, HPSV, No Company Owned Pole	116	\$10.50	\$1,218	\$9.68	\$1,123
9,500 Lumens, HPSV, Company Owned Pole	246	\$15.25	\$3,752	\$14.11	\$3,471
9,500 Lumens, HPSV, No Company Owned Pole	421	\$11.82	\$4,976	\$10.68	\$4,496
16,000 Lumens, HPSV, Company Owned Pole	63	\$19.31	\$1,217	\$17.60	\$1,109
16,000 Lumens, HPSV, No Company Owned Pole	97	\$16.54	\$1,604	\$14.83	\$1,439
27,500 Lumens, HPSV, Company Owned Pole	0	\$26.64	\$0	\$23.49	\$0
27,500 Lumens, HPSV, No Company Owned Pole	84	\$23.21	\$1,950	\$20.42	\$1,715
50,000 Lumens, HPSV, Company Owned Pole	12	\$35.83	\$430	\$31.53	\$378
50,000 Lumens, HPSV, No Company Owned Pole	48	\$29.99	\$1,440	\$25.69	\$1,233
16,000 Lumens, HPS Flood, Company Owned Pole	24	\$19.31	\$463	\$17.60	\$422
16,000 Lumens, HPS Flood, No Company Owned Pole	108	\$16.54	\$1,786	\$14.83	\$1,602
27,500 Lumens, HPS Flood, Company Owned Pole	193	\$26.64	\$5,142	\$23.85	\$4,603
27,500 Lumens, HPS Flood, No Company Owned Pole	58	\$23.21	\$1,346	\$20.42	\$1,184
50,000 Lumens, HPS Flood, Company Owned Pole	60	\$35.83	\$2,150	\$31.53	\$1,892
50,000 Lumens, HPS Flood, No Company Owned Pole	120	\$29.99	\$3,599	\$25.69	\$3,083
33,000 Lumens, LPSV, Energy Only	0	\$5.63	\$0	\$4.34	\$0
Avg Customers	257				
All kWh	288,974				
Base Subtotal	288,974		\$77,894		\$69,483
Unbilled	(991)		(\$47)		(\$47)
Base Subtotal	287,983		\$77,847		\$69,436
RMA	287,983	(6.5972) ¢	(\$18,999)	0.0000 ¢	\$0
Base Total	287,983		\$58,848		\$69,436

**SCHEDULE NO. 7A**  
Security Area Lighting

Charges Per Lamp					
7000 Lumens, MV	1,323	\$19.41	\$25,684	\$17.40	\$23,024
20,000 Lumens, MV	24	\$32.39	\$777	\$28.18	\$676
5,600 Lumens, HPSV, Company Owned Pole	24	\$13.93	\$341	\$13.11	\$321
5,600 Lumens, HPSV, No Company Owned Pole	155	\$10.50	\$1,628	\$9.68	\$1,500
9,500 Lumens, HPSV, Company Owned Pole	132	\$15.25	\$2,013	\$14.11	\$1,863
9,500 Lumens, HPSV, No Company Owned Pole	375	\$11.82	\$4,433	\$10.68	\$4,005
16,000 Lumens, HPSV, Company Owned Pole	25	\$19.31	\$483	\$17.60	\$440
16,000 Lumens, HPSV, No Company Owned Pole	34	\$16.54	\$562	\$14.83	\$504
27,500 Lumens, HPSV, Company Owned Pole	0	\$26.64	\$0	\$23.49	\$0
27,500 Lumens, HPSV, No Company Owned Pole	0	\$23.21	\$0	\$20.42	\$0
50,000 Lumens, HPSV, Company Owned Pole	0	\$35.83	\$0	\$31.53	\$0
50,000 Lumens, HPSV, No Company Owned Pole	0	\$29.99	\$0	\$25.69	\$0
16,000 Lumens, HPS Flood, Company Owned Pole	0	\$19.31	\$0	\$17.60	\$0
16,000 Lumens, HPS Flood, No Company Owned Pole	36	\$16.54	\$595	\$14.83	\$534
27,500 Lumens, HPS Flood, Company Owned Pole	12	\$26.64	\$320	\$23.85	\$286
27,500 Lumens, HPS Flood, No Company Owned Pole	0	\$23.21	\$0	\$20.42	\$0
50,000 Lumens, HPS Flood, Company Owned Pole	0	\$35.83	\$0	\$31.53	\$0
50,000 Lumens, HPS Flood, No Company Owned Pole	0	\$29.99	\$0	\$25.69	\$0
33,000 Lumens, LPSV, Energy Only	0	\$5.63	\$0	\$4.34	\$0
Avg Customers	194				
All kWh	126,338				
Base Subtotal	126,338		\$36,836		\$33,153
Unbilled	(836)		(\$136)		(\$136)
Base Subtotal	125,502		\$36,700		\$33,017
RMA	125,502	(6.3830) ¢	(\$8,011)	0.0000 ¢	\$0
Base Total	125,502		\$28,689		\$33,017

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
Exhibit No. 54 page 5 of 17  
CASE No. PAC-E-07-05  
Witness: William R. Griffith

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 8</b>					
General Service - Medium Voltage					
Customer Charge	24		\$5,536		\$5,536
All kW (May through October)	2,453	\$8.79	\$21,562	\$8.79	\$21,562
All kW (November through April)	3,285	\$6.59	\$21,648	\$6.59	\$21,648
Minimum kW Summer	0	\$8.79	\$0	\$8.79	\$0
Minimum kW Winter	0	\$6.59	\$0	\$6.59	\$0
All kWh	2,433,120	3.2608 ¢	\$79,339	3.4897 ¢	\$84,909
Base Subtotal	<u>2,433,120</u>		<u>\$128,085</u>		<u>\$133,655</u>
Unbilled	(192,709)		(\$3,399)		(\$3,399)
Base Subtotal	<u>2,240,411</u>		<u>\$124,686</u>		<u>\$130,256</u>
RMA	2,240,411	0.2486 ¢	\$5,570	0.0000 ¢	\$0
Base Total	<u>2,240,411</u>		<u>\$130,256</u>		<u>\$130,256</u>

**SCHEDULE NO. 9**  
General Service - High Voltage

Customer Charge	144		\$282.89		\$40,736
All kW (May through October)	125,149		\$7.40		\$926,103
All kW (November through April)	111,436		\$5.60		\$624,042
Minimum kW Summer	0		\$7.40		\$0
Minimum kW Winter	1		\$5.60		\$6
All kWh	116,645,069	3.0561 ¢	\$3,564,790	3.0561 ¢	\$3,564,790
Base Subtotal	<u>116,645,069</u>		<u>\$5,155,677</u>		<u>\$5,155,677</u>
Unbilled	(6,724,135)		(\$94,533)		(\$94,533)
Base Subtotal	<u>109,920,934</u>		<u>\$5,061,144</u>		<u>\$5,061,144</u>
RMA	109,920,934	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	<u>109,920,934</u>		<u>\$5,061,144</u>		<u>\$5,061,144</u>

**SCHEDULE NO. 10**  
Irrigation

Small Customer Charge (Season)	2,173		\$11.00		\$23,903
Large Customer Charge (Season)	14,197		\$32.00		\$454,304
Post-Season Customer Charge	11,596		\$17.00		\$197,132
Total Customer Charges	27,966				
All kW (June 1 - Sept 15)	1,366,870		\$4.28		\$5,850,204
First 25,000 kWh (June 1 - Sept 15)	193,960,308	6.0331 ¢	\$11,701,819	7.1015 ¢	\$13,774,024
Next 225,000 kWh (June 1 - Sept 15)	260,213,148	4.2944 ¢	\$11,174,593	5.2532 ¢	\$13,669,588
All Add'l kWh (June 1 - Sept 15)	27,020,562	3.0155 ¢	\$814,805	3.8938 ¢	\$1,052,115
All kWh (Sept 16 - May 31)	111,234,444	5.0040 ¢	\$5,566,172	6.0076 ¢	\$6,682,556
Meters	4,656				
Base Subtotal	<u>592,428,462</u>		<u>\$35,782,932</u>		<u>\$42,100,176</u>
Unbilled	(2,195,000)		(\$213,000)		(\$213,000)
Base Subtotal	<u>590,233,462</u>		<u>\$35,569,932</u>		<u>\$41,887,176</u>
RMA	590,233,462	0.6497 ¢	\$3,834,747	0.0000 ¢	\$0
Base Total	<u>590,233,462</u>		<u>\$39,404,679</u>		<u>\$41,887,176</u>

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
 Exhibit No. 54 page 6 of 17  
 CASE No. PAC-E-07-05  
 Witness: William R. Griffith

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 11</b>					
Company-Owned Overhead Street Lighting System					
Charges per Lamp					
5,800 Lumens, High Intensity Discharge	82	\$11.98	\$982	\$10.85	\$890
9,500 Lumens, High Intensity Discharge	1,455	\$14.52	\$21,127	\$12.95	\$18,842
16,000 Lumens, High Intensity Discharge	22	\$19.19	\$422	\$16.82	\$370
27,500 Lumens, High Intensity Discharge	641	\$25.39	\$16,275	\$21.53	\$13,801
50,000 Lumens, High Intensity Discharge	60	\$36.52	\$2,191	\$30.58	\$1,835
9,500 Lumens, High Intensity Discharge - Series 1	0	\$26.67	\$0	\$25.10	\$0
16,000 Lumens, High Intensity Discharge - Series 1	0	\$27.59	\$0	\$25.22	\$0
9,500 Lumens, High Intensity Discharge - Series 2	0	\$21.23	\$0	\$19.66	\$0
16,000 Lumens, High Intensity Discharge - Series 2	0	\$22.07	\$0	\$19.70	\$0
12,000 Metal Halide	0	\$20.24	\$0	\$17.47	\$0
19,500 Metal Halide	0	\$24.35	\$0	\$20.61	\$0
32,000 Metal Halide	0	\$26.18	\$0	\$20.36	\$0
9,000 Metal Halide - Series 1	0	\$26.94	\$0	\$25.37	\$0
12,000 Metal Halide - Series 1	0	\$31.58	\$0	\$30.01	\$0
9,000 Metal Halide - Series 2	0	\$22.99	\$0	\$20.22	\$0
12,000 Metal Halide - Series 2	0	\$24.67	\$0	\$21.90	\$0
Avg Customers	29				
All kWh	130,755				
Base Subtotal	<u>130,755</u>		<u>\$40,997</u>		<u>\$35,738</u>
Unbilled	169		\$0		\$0
Base Subtotal	<u>130,924</u>		<u>\$40,997</u>		<u>\$35,738</u>
RMA	130,924	(8.0292) ¢	(\$10,512)	0.0000 ¢	\$0
Base Total	<u><u>130,924</u></u>		<u><u>\$30,485</u></u>		<u><u>\$35,738</u></u>

**SCHEDULE NO. 12 (2) A**

Customer-Owned Outdoor Nighttime Lighting-Partial Maintenance

Charges per Lamp					
10,000 Lumens, MV	144	\$11.89	\$1,712	\$10.27	\$1,479
20,000 Lumens, MV	240	\$14.98	\$3,595	\$12.46	\$2,990
9,500 Lumens, HPSV	430	\$5.65	\$2,430	\$4.97	\$2,137
27,500 Lumens, HPSV	576	\$7.55	\$4,349	\$5.88	\$3,387
50,000 Lumens, HPSV	408	\$9.32	\$3,803	\$6.74	\$2,750
Avg Customers	15				
All kWh	180,642		\$15,889		\$12,743
Base Subtotal	<u>180,642</u>		<u>\$15,889</u>		<u>\$12,743</u>
Unbilled	233		\$0		\$0
Base Subtotal	<u>180,875</u>		<u>\$15,889</u>		<u>\$12,743</u>
RMA	180,875	(3.4914) ¢	(\$6,315)	0.0000 ¢	\$0
Base Total	<u><u>180,875</u></u>		<u><u>\$9,574</u></u>		<u><u>\$12,743</u></u>

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
Exhibit No. 54 page 7 of 17  
CASE No. PAC-E-07-05  
Witness: William R. Griffith

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 12 (2) B</b>					
Customer-Owned Outdoor Nighttime Lighting-Full Maintenance					
Charges per Lamp					
5,800 Lumens, HPSV	9,988	\$5.17	\$51,638	\$4.68	\$46,744
9,500 Lumens, HPSV	22,705	\$6.43	\$145,993	\$5.75	\$130,554
16,000 Lumens, HPSV	2,592	\$7.18	\$18,611	\$6.16	\$15,967
27,500 Lumens, HPSV	4,073	\$8.55	\$34,824	\$6.88	\$28,022
50,000 Lumens, HPSV	773	\$10.50	\$8,117	\$7.92	\$6,122
Avg Customers	275				
All kWh	1,823,499				
Base Subtotal	<u>1,823,499</u>		<u>\$259,183</u>		<u>\$227,409</u>
Unbilled	2,355		\$0		\$0
Base Subtotal	<u>1,825,854</u>		<u>\$259,183</u>		<u>\$227,409</u>
RMA	1,825,854	(3.4914) ¢	(\$63,748)	0.0000 ¢	\$0
Base Total	<u>1,825,854</u>		<u>\$195,435</u>		<u>\$227,409</u>

**SCHEDULE NO. 12 (2) C**  
Customer-Owned Outdoor Nighttime Lighting-Energy Only

Charges per Lamp					
5,800 Lumens, HPSV	0	\$1.51	\$0	\$1.02	\$0
9,500 Lumens, HPSV	0	\$2.12	\$0	\$1.44	\$0
16,000 Lumens, HPSV	0	\$3.11	\$0	\$2.09	\$0
27,500 Lumens, HPSV	0	\$5.54	\$0	\$3.87	\$0
50,000 Lumens, HPSV	0	\$8.50	\$0	\$5.92	\$0
9,000 Metal Halide	0	\$2.16	\$0	\$1.48	\$0
12,000 Metal Halide	0	\$3.78	\$0	\$2.58	\$0
19,500 Metal Halide	0	\$5.23	\$0	\$3.61	\$0
32,000 Metal Halide	0	\$8.28	\$0	\$5.76	\$0
107,800 Metal Halide	0	\$19.61	\$0	\$13.48	\$0
33,000 Lumens, LPSV	96	\$5.63	\$540	\$4.34	\$417
Non-Listed Luminaire - Energy Only		5.5430 ¢		3.8076 ¢	
Avg Customers	0				
All kWh	7,104				
Base Subtotal	<u>7,104</u>		<u>\$540</u>		<u>\$417</u>
Unbilled	9		\$0		\$0
Base Subtotal	<u>7,113</u>		<u>\$540</u>		<u>\$417</u>
RMA	7,113	(3.4914) ¢	(\$248)	0.0000 ¢	\$0
Base Total	<u>7,113</u>		<u>\$292</u>		<u>\$417</u>

**SCHEDULE NO. 19**  
Commercial and Industrial Space Heating

Customer Charge Secondary	1,744	\$19.82	\$34,566	\$19.82	\$34,566
All kWh (May through October)	2,700,778	8.4020 ¢	\$226,919	7.7373 ¢	\$208,967
All kWh (November through April)	6,513,055	6.3979 ¢	\$416,699	5.7332 ¢	\$373,406
Base Subtotal	<u>9,213,833</u>		<u>\$678,184</u>		<u>\$616,939</u>
Temperature Adj. (May-Oct)	0		\$0		\$0
Temperature Adj. (Nov-Apr)	286,000		\$18,298		\$18,298
Unbilled	(1,587)		\$382		\$382
Base Subtotal	<u>9,498,246</u>		<u>\$696,864</u>		<u>\$635,619</u>
RMA	9,498,246	(0.6448) ¢	(\$61,245)	0.0000 ¢	\$0
Base Total	<u>9,498,246</u>		<u>\$635,619</u>		<u>\$635,619</u>

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
Exhibit No. 54 page 8 of 17  
CASE No. PAC-E-07-05  
Witness: William R. Griffith

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 23</b>					
General Service					
Customer Charge Secondary	71,079	\$13.72	\$975,204	\$13.72	\$975,204
Customer Charge Primary	214	\$41.16	\$8,808	\$41.16	\$8,808
Total Customer Charges	71,293				
All kWh (May through October)	58,396,313	8.9595 ¢	\$5,232,018	7.6737 ¢	\$4,481,158
All kWh (November through April)	62,048,904	7.9843 ¢	\$4,954,171	6.6985 ¢	\$4,156,346
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$164.64	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$493.92	\$0
Voltage Discount	1,436,726	(0.3706) ¢	(\$5,325)	(0.3706) ¢	(\$5,325)
Base Subtotal	<u>120,445,217</u>		<u>\$11,164,876</u>		<u>\$9,616,191</u>
kWh Secondary	117,887,158				
kWh Primary	1,436,728				
Temperature Adj. (May-Oct)	(4,645,000)		(\$412,239)		(\$311,145)
Temperature Adj. (Nov-Apr)	159,000		\$6,268		\$12,201
Unbilled	(778,257)		(\$13,815)		(\$13,815)
Base Subtotal	<u>115,180,960</u>		<u>\$10,745,091</u>		<u>\$9,303,432</u>
RMA	115,180,960	(1.2871) ¢	(\$1,482,494)	0.0000 ¢	\$0
Base Total	<u>115,180,960</u>		<u>\$9,262,597</u>		<u>\$9,303,432</u>

**SCHEDULE NO. 23A**  
General Service (Residential & Farm)

Customer Charge Secondary	16,230	\$13.72	\$222,676	\$13.72	\$222,676
Customer Charge Primary	0	\$41.16	\$0	\$41.16	\$0
Total Customer Charges	16,230				
All kWh (May through October)	6,649,556	8.9595 ¢	\$595,767	7.6737 ¢	\$510,267
All kWh (November through April)	10,356,668	7.9843 ¢	\$826,907	6.6985 ¢	\$693,741
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$164.64	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$493.92	\$0
Voltage Discount	0	(0.3706) ¢	\$0	(0.3706) ¢	\$0
Base Subtotal	<u>17,006,224</u>		<u>\$1,645,350</u>		<u>\$1,426,684</u>
kWh Secondary	17,006,224				
kWh Primary	0				
Unbilled	(169,752)		(\$3,550)		(\$3,550)
Base Subtotal	<u>16,836,472</u>		<u>\$1,641,800</u>		<u>\$1,423,134</u>
RMA	16,836,472	(1.0557) ¢	(\$177,743)	0.0000 ¢	\$0
Base Total	<u>16,836,472</u>		<u>\$1,464,057</u>		<u>\$1,423,134</u>

**SCHEDULE NO. 23F**  
General Service

Sprinkler Timer, 32 kWh/MO	36	\$16.43	\$591	\$16.02	\$577
Power Supply Unit, 5.6 AMPS, 491 kWh/MO	0	\$55.32	\$0	\$49.00	\$0
Power Supply Unit, 8 AMPS, 701 kWh/MO	0	\$73.11	\$0	\$64.09	\$0
Power Supply Unit, 10 AMPS, 877 kWh/MO	0	\$88.02	\$0	\$76.74	\$0
Power Supply Unit, 15 AMPS, 1315 kWh/MO	0	\$125.13	\$0	\$108.22	\$0
School Flashing Light, \$7/MO	48	\$7.60	\$365	\$7.47	\$359
Cable TV Power Supply Output, 60V, 15 AMPS, 493 kWh/MO	12	\$55.49	\$666	\$49.15	\$590
Cable TV Power Supply Output, 90V, 15 AMPS, 739 kWh/MO	0	\$76.33	\$0	\$66.83	\$0
Cable TV Power Supply Output, 30V, 12 AMPS, 197 kWh/MO	0	\$30.41	\$0	\$27.88	\$0
Cable TV Power Supply Output, 60V, 14 AMPS, 460 kWh/MO	12	\$52.69	\$632	\$46.78	\$561
Cable TV Power Supply Output, 60V, 12 AMPS, 394 kWh/MO	12	\$47.10	\$565	\$42.03	\$504
Cable TV Power Supply Output, 30V, 10 AMPS, 164 kWh/MO	0	\$27.61	\$0	\$25.51	\$0
Avg Customers	3				
All kWh	17,796				
Base Subtotal	<u>17,796</u>		<u>\$2,819</u>		<u>\$2,591</u>
Unbilled	22		\$3		\$3
Base Subtotal	<u>17,818</u>		<u>\$2,822</u>		<u>\$2,594</u>
RMA	17,818	(1.2871) ¢	(\$229)	0.0000 ¢	\$0
Base Total	<u>17,818</u>		<u>\$2,593</u>		<u>\$2,594</u>

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2006**

Rocky Mountain Power  
 Exhibit No. 54 page 9 of 17  
 CASE No. PAC-E-07-05  
 Witness: William R. Griffith

	Actual Units	(T28) Present Price	Present Revenue Dollars	(T28) Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 35</b>					
General Service - Optional TOD					
Customer Charge Secondary	24	\$51.44	\$1,235	\$51.44	\$1,235
Customer Charge Primary	0	\$126.72	\$0	\$126.72	\$0
Total Customer Charges	24				
All On-Peak kW	1,925	\$12.67	\$24,390	\$12.67	\$24,390
All kWh	1,829,433	3.7745 ¢	\$69,052	3.7745 ¢	\$69,052
Seasonal Service Charge (Secondary)	0	\$617.28	\$0	\$617.28	\$0
Seasonal Service Charge (Primary)	0	\$1,520.64	\$0	\$1,520.64	\$0
Voltage Discount	0	(\$0.69)	\$0	(\$0.69)	\$0
Base Subtotal	1,829,433		\$94,677		\$94,677
Unbilled	2,200		\$105		\$105
Base Subtotal	1,831,633		\$94,782		\$94,782
RMA	1,831,633	0.0000 ¢	\$0	0.0000 ¢	\$0
Base Total	1,831,633		\$94,782		\$94,782
<b>SITUS SPECIAL CONTRACTS</b>					
<b>Schedule 401</b>					
Customer Charges	12	\$293.00	\$3,516	\$330.00	\$3,960
HLH kWh (May-October)	24,215,649	2.3980 ¢	\$580,691	2.7359 ¢	\$662,511
HLH kWh (November-April)	25,150,167	1.9940 ¢	\$501,494	2.2750 ¢	\$572,155
LLH kWh (May-October)	29,331,351	1.7990 ¢	\$527,671	2.0525 ¢	\$602,020
LLH kWh (November-April)	31,232,833	1.7990 ¢	\$561,879	2.0525 ¢	\$641,047
All kW (May-October)	85,473	\$11.61	\$992,342	\$13.25	\$1,132,517
All kW (November-April)	88,715	\$9.37	\$831,260	\$10.69	\$948,363
Unbilled					\$0
Total	109,930,000		\$3,998,853		\$4,562,573
<b>Schedule 400 Firm</b>					
Customer Charges	12	\$1,000.00	\$12,000	\$1,175.00	\$14,100
Firm kWh	78,840,000	1.9400 ¢	\$1,529,496	2.3016 ¢	\$1,814,580
Firm kW	108,000	\$10.00	\$1,080,000	\$11.87	\$1,281,960
Excess kVar	43,427	\$0.75	\$32,570	\$0.88	\$38,216
Unbilled					
Total-Normalized	78,840,000		\$2,654,066		\$3,148,856
<b>SYSTEM SPECIAL CONTRACTS</b>					
<b>Schedule 400 Non-Firm</b>					
Customer Charges					
Non-Firm kWh-Net	1,281,757,000	1.9400 ¢	\$24,866,086	2.3016 ¢	\$29,500,893
Non-Firm kW	2,047,058	\$10.00	\$20,470,580	\$11.87	\$24,298,578
Non-Firm kW Discount	2,047,058	(\$6.36)	(\$13,019,289)	(\$6.36)	(\$13,019,289)
Replacement-kWh	9,903,000		\$638,384		
Curtailed kWh	34,948,200	1.9400 ¢	\$677,995	2.3016 ¢	\$804,367
Unbilled					
Total-Normalized	1,316,705,200		\$46,014,661		\$54,603,838
	1,395,545,200		\$48,668,727		\$57,752,694
<b>IDAHO JURISDICTIONAL TOTALS:</b>					
Base Subtotal	3,376,869,544		\$182,286,595		\$196,353,417
Temperature Adj	(25,194,000)		(\$1,778,856)		(\$1,671,830)
Unbilled	(21,554,009)		(\$703,000)		(\$703,000)
AGA Revenue	0		\$415,461		\$415,461
RMA			(1,225,819)		0
Base Total	3,330,128,648		178,994,381		194,394,048

**Rocky Mountain Power**  
**State of Idaho**  
**Monthly Billing Comparison**  
**Schedule 1**  
**Residential Service**

kWh	Monthly Billing						Proposed Prices <sup>2</sup>		Dollar Change		Percentage Change	
	Present Prices <sup>1</sup>		Winter		Summer		Summer	Winter	Summer	Winter	Summer	Winter
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$9.78	\$9.78	\$10.40	\$10.40	\$10.40	\$10.40	\$0.62	\$0.62	6.3%	6.3%		
50	\$9.78	\$9.78	\$10.40	\$10.40	\$10.40	\$10.40	\$0.62	\$0.62	6.3%	6.3%		
100	\$9.78	\$9.78	\$10.40	\$10.40	\$10.40	\$10.40	\$0.62	\$0.62	6.3%	6.3%		
150	\$14.52	\$10.94	\$15.26	\$11.77	\$15.26	\$11.77	\$0.74	\$0.83	5.1%	7.6%		
200	\$19.36	\$14.59	\$20.34	\$15.69	\$20.34	\$15.69	\$0.98	\$1.10	5.1%	7.6%		
300	\$29.04	\$21.88	\$30.52	\$23.53	\$30.52	\$23.53	\$1.47	\$1.65	5.1%	7.6%		
400	\$38.72	\$29.17	\$40.69	\$31.37	\$40.69	\$31.37	\$1.96	\$2.20	5.1%	7.6%		
500	\$48.40	\$36.46	\$50.86	\$39.22	\$50.86	\$39.22	\$2.46	\$2.75	5.1%	7.6%		
600	\$58.09	\$43.76	\$61.03	\$47.06	\$61.03	\$47.06	\$2.95	\$3.31	5.1%	7.6%		
700	\$67.77	\$51.05	\$71.20	\$54.90	\$71.20	\$54.90	\$3.44	\$3.86	5.1%	7.6%		
800	\$77.45	\$58.34	\$81.38	\$62.75	\$81.38	\$62.75	\$3.93	\$4.41	5.1%	7.6%		
900	\$87.13	\$65.63	\$91.55	\$70.59	\$91.55	\$70.59	\$4.42	\$4.96	5.1%	7.6%		
1,000	\$96.81	\$72.93	\$101.72	\$78.43	\$101.72	\$78.43	\$4.91	\$5.51	5.1%	7.6%		
1,100	\$106.49	\$80.22	\$111.89	\$86.28	\$111.89	\$86.28	\$5.40	\$6.06	5.1%	7.6%		
1,200	\$116.17	\$87.51	\$122.06	\$94.12	\$122.06	\$94.12	\$5.89	\$6.61	5.1%	7.6%		
1,400	\$135.53	\$102.10	\$142.41	\$109.81	\$142.41	\$109.81	\$6.88	\$7.71	5.1%	7.6%		
1,600	\$154.89	\$116.68	\$162.75	\$125.49	\$162.75	\$125.49	\$7.86	\$8.81	5.1%	7.6%		
1,800	\$174.26	\$131.27	\$183.10	\$141.18	\$183.10	\$141.18	\$8.84	\$9.92	5.1%	7.6%		
2,000	\$193.62	\$145.85	\$203.44	\$156.87	\$203.44	\$156.87	\$9.82	\$11.02	5.1%	7.6%		
2,200	\$212.98	\$160.44	\$223.79	\$172.55	\$223.79	\$172.55	\$10.81	\$12.12	5.1%	7.6%		

Notes:  
1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.  
2. Includes Schedule 34-BPA Credit equals zero.

**Rocky Mountain Power**  
**State of Idaho**  
**Monthly Billing Comparison**  
**Schedule 7**  
**Security Area Lighting**

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices <sup>1</sup></u>	<u>Proposed Prices</u>	
Mercury Vapor				
	7,000	\$14.86	\$17.40	17.1%
	20,000	\$22.82	\$28.18	23.5%
Sodium Vapor				
new pole	5,600	\$12.08	\$13.11	8.5%
no new pole	5,600	\$8.65	\$9.68	11.9%
new pole	9,500	\$12.68	\$14.11	11.3%
no new pole	9,500	\$9.25	\$10.68	15.5%
new pole	16,000	\$15.42	\$17.60	14.1%
no new pole	16,000	\$12.65	\$14.83	17.2%
new pole	27,500	\$20.31	\$23.49	15.7%
no new pole	27,500	\$16.88	\$20.42	21.0%
new pole	50,000	\$26.07	\$31.53	20.9%
no new pole	50,000	\$20.23	\$25.69	27.0%
Sodium Vapor Flood				
new pole	16,000	\$15.42	\$17.60	14.1%
no new pole	16,000	\$12.65	\$14.83	17.2%
new pole	27,500	\$20.31	\$23.85	17.4%
no new pole	27,500	\$16.88	\$20.42	21.0%
new pole	50,000	\$26.07	\$31.53	20.9%
no new pole	50,000	\$20.23	\$25.69	27.0%
Sodium Vapor Flood-Energy Only (Customer Owned)				
	16,000	\$8.15	\$9.58	17.5%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 7A  
 Security Area Lighting**

Type of Luminaire	Nominal Lamp Rating	Monthly Billing		Percentage Change
		Present Prices <sup>1</sup>	Proposed Prices	
Mercury Vapor	7,000	\$15.01	\$17.40	15.9%
	20,000	\$23.13	\$28.18	21.8%
Sodium Vapor				
new pole	5,600	\$12.14	\$13.11	8.0%
no new pole	5,600	\$8.71	\$9.68	11.1%
new pole	9,500	\$12.76	\$14.11	10.6%
no new pole	9,500	\$9.33	\$10.68	14.5%
new pole	16,000	\$15.54	\$17.60	13.3%
no new pole	16,000	\$12.77	\$14.83	16.1%
new pole	27,500	\$20.51	\$23.49	14.5%
no new pole	27,500	\$17.08	\$20.42	19.6%
new pole	50,000	\$26.38	\$31.53	19.5%
no new pole	50,000	\$20.54	\$25.69	25.1%
Sodium Vapor Flood				
new pole	16,000	\$15.54	\$17.60	13.3%
no new pole	16,000	\$12.77	\$14.83	16.1%
new pole	27,500	\$20.51	\$23.85	16.3%
no new pole	27,500	\$17.08	\$20.42	19.6%
new pole	50,000	\$26.38	\$31.53	19.5%
no new pole	50,000	\$20.54	\$25.69	25.1%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

**Rocky Mountain Power  
State of Idaho  
Monthly Billing Comparison  
Schedule 10-Irrigation  
Small Pumping Operations  
Secondary**

kW Load Size	kWh	Present Prices <sup>1</sup>		Proposed Prices <sup>2</sup>		Dollar Change		Percentage Change	
		Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season
5	350	\$55.79	\$36.79	\$59.25	\$39.03	\$3.46	\$2.24	6.2%	6.1%
	700	\$79.18	\$56.58	\$84.10	\$60.05	\$4.92	\$3.48	6.2%	6.1%
	1,100	\$105.91	\$79.19	\$112.51	\$84.08	\$6.60	\$4.89	6.2%	6.2%
10	700	\$100.58	\$56.58	\$106.80	\$60.05	\$6.22	\$3.48	6.2%	6.1%
	1,400	\$147.36	\$96.15	\$156.51	\$102.11	\$9.15	\$5.96	6.2%	6.2%
	2,200	\$200.82	\$141.38	\$213.32	\$150.17	\$12.50	\$8.79	6.2%	6.2%
20	1,400	\$190.16	\$96.15	\$201.91	\$102.11	\$11.75	\$5.96	6.2%	6.2%
	2,800	\$283.72	\$175.30	\$301.33	\$186.21	\$17.61	\$10.91	6.2%	6.2%
	4,400	\$390.64	\$265.76	\$414.95	\$282.34	\$24.31	\$16.57	6.2%	6.2%
50	3,500	\$458.90	\$214.88	\$487.23	\$228.27	\$28.33	\$13.39	6.2%	6.2%
	7,000	\$692.80	\$412.76	\$735.78	\$438.54	\$42.98	\$25.78	6.2%	6.2%
	11,000	\$960.11	\$638.91	\$1,019.84	\$678.84	\$59.73	\$39.93	6.2%	6.3%
100	7,000	\$906.80	\$412.76	\$962.76	\$438.54	\$55.97	\$25.78	6.2%	6.2%
	14,000	\$1,374.59	\$808.52	\$1,459.86	\$859.07	\$85.27	\$50.55	6.2%	6.3%
	22,000	\$1,909.22	\$1,260.81	\$2,027.98	\$1,339.68	\$118.77	\$78.87	6.2%	6.3%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.
2. Schedule 34-BPA Credit equals zero.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 10-Irrigation  
 Large Pumping Operations  
 Secondary**

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices <sup>1</sup>		Proposed Prices <sup>2</sup>		Dollar Change		Season	Post Season
		Season	Post Season	Season	Post Season	Season	Post Season		
10	700	\$121.58	\$56.58	\$129.10	\$60.05	\$7.52	\$3.48	6.2%	6.1%
	2,200	\$221.82	\$141.38	\$235.62	\$150.17	\$13.80	\$8.79	6.2%	6.2%
	3,600	\$315.38	\$220.53	\$335.05	\$234.28	\$19.66	\$13.74	6.2%	6.2%
20	1,400	\$211.16	\$96.15	\$224.21	\$102.11	\$13.05	\$5.96	6.2%	6.2%
	4,400	\$411.64	\$265.76	\$437.25	\$282.34	\$25.61	\$16.57	6.2%	6.2%
	7,200	\$598.76	\$424.07	\$636.09	\$450.55	\$37.33	\$26.48	6.2%	6.2%
50	3,500	\$479.90	\$214.88	\$509.53	\$228.27	\$29.63	\$13.39	6.2%	6.2%
	11,000	\$981.11	\$638.91	\$1,042.14	\$678.84	\$61.03	\$39.93	6.2%	6.3%
	18,000	\$1,448.90	\$1,034.67	\$1,539.24	\$1,099.37	\$90.34	\$64.71	6.2%	6.3%
100	7,000	\$927.80	\$412.76	\$985.06	\$438.54	\$57.27	\$25.78	6.2%	6.2%
	22,000	\$1,930.22	\$1,260.81	\$2,050.28	\$1,339.68	\$120.07	\$78.87	6.2%	6.3%
	36,000	\$2,674.55	\$2,052.33	\$2,841.18	\$2,180.75	\$166.63	\$128.42	6.2%	6.3%
200	14,000	\$1,823.59	\$808.52	\$1,936.13	\$859.07	\$112.54	\$50.55	6.2%	6.3%
	44,000	\$3,498.08	\$2,504.63	\$3,715.40	\$2,661.36	\$217.32	\$156.73	6.2%	6.3%
	72,000	\$4,882.43	\$4,087.66	\$5,186.31	\$4,343.50	\$303.88	\$255.83	6.2%	6.3%
500	35,000	\$4,337.11	\$1,995.80	\$4,604.51	\$2,120.67	\$267.40	\$124.88	6.2%	6.3%
	110,000	\$8,045.19	\$6,236.07	\$8,544.43	\$6,626.40	\$499.24	\$390.33	6.2%	6.3%
	180,000	\$11,506.06	\$10,193.66	\$12,221.68	\$10,831.74	\$715.63	\$638.08	6.2%	6.3%
1000	70,000	\$8,207.55	\$3,974.59	\$8,712.95	\$4,223.34	\$505.41	\$248.75	6.2%	6.3%
	220,000	\$15,623.70	\$12,455.14	\$16,592.80	\$13,234.79	\$969.10	\$779.65	6.2%	6.3%
	360,000	\$21,138.65	\$20,370.32	\$22,451.90	\$21,645.48	\$1,313.25	\$1,275.16	6.2%	6.3%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.

2. Schedule 34-BPA Credit equals zero.

**Rocky Mountain Power**  
**State of Idaho**  
**Monthly Billing Comparison**  
**Schedule 11**  
**Security Area Lighting**

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices <sup>1</sup></u>	<u>Proposed Prices</u>	
Sodium Vapor	5,800	\$9.73	\$10.85	11.5%
Sodium Vapor	9,500	\$11.39	\$12.95	13.7%
Sodium Vapor	16,000	\$14.45	\$16.82	16.4%
Sodium Vapor	27,500	\$17.68	\$21.53	21.8%
Sodium Vapor	50,000	\$24.64	\$30.58	24.1%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 12-Street lighting  
 Security Area Lighting**

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Monthly Billing</u>		<u>Percentage Change</u>
		<u>Present Prices <sup>1</sup></u>	<u>Proposed Prices</u>	
<b>Schedule 12 (2) A-Partial Maintenance</b>				
Mercury Vapor	10,000	\$8.64	\$10.27	18.9%
	20,000	\$9.91	\$12.46	25.7%
Sodium Vapor	9,500	\$4.29	\$4.97	15.9%
	27,500	\$4.19	\$5.88	40.3%
	50,000	\$4.14	\$6.74	62.8%
<b>Schedule 12 (2) B-Full Maintenance</b>				
Sodium Vapor	5,600	4.19	4.68	11.7%
	9,500	5.07	5.75	13.4%
	16,000	5.12	6.16	20.3%
	27,500	5.19	6.88	32.6%
	50,000	5.32	7.92	48.9%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA).

**Rocky Mountain Power**  
**State of Idaho**  
**Monthly Billing Comparison**  
**Schedule 36**  
**Residential Service-Optional Time of Day**

kWh	Monthly Billing						Dollar Change		Percentage Change	
	Present Prices <sup>1</sup>		Proposed Prices <sup>2</sup>		Summer	Winter**	Summer	Winter	Summer	Winter
	Summer <sup>3</sup>	Winter <sup>4</sup>	Summer*	Winter**						
0	\$12.56	\$12.56	\$13.35	\$13.35	\$0.79	\$0.79	\$0.79	\$0.79	6.3%	6.3%
50	\$15.87	\$15.37	\$16.86	\$16.35	\$1.00	\$1.00	\$0.97	\$0.97	6.3%	6.3%
100	\$19.18	\$18.19	\$20.38	\$19.34	\$1.20	\$1.20	\$1.15	\$1.15	6.3%	6.3%
150	\$22.48	\$21.00	\$23.89	\$22.33	\$1.41	\$1.41	\$1.33	\$1.33	6.3%	6.3%
200	\$25.79	\$23.82	\$27.40	\$25.33	\$1.61	\$1.61	\$1.51	\$1.51	6.3%	6.3%
300	\$32.41	\$29.45	\$34.43	\$31.32	\$2.02	\$2.02	\$1.87	\$1.87	6.2%	6.3%
400	\$39.02	\$35.08	\$41.46	\$37.30	\$2.44	\$2.44	\$2.23	\$2.23	6.2%	6.4%
500	\$45.64	\$40.70	\$48.49	\$43.29	\$2.85	\$2.85	\$2.59	\$2.59	6.2%	6.4%
600	\$52.26	\$46.33	\$55.51	\$49.28	\$3.26	\$3.26	\$2.95	\$2.95	6.2%	6.4%
700	\$58.87	\$51.96	\$62.54	\$55.27	\$3.67	\$3.67	\$3.31	\$3.31	6.2%	6.4%
800	\$65.49	\$57.59	\$69.57	\$61.26	\$4.08	\$4.08	\$3.67	\$3.67	6.2%	6.4%
900	\$72.10	\$63.22	\$76.59	\$67.25	\$4.49	\$4.49	\$4.03	\$4.03	6.2%	6.4%
1,000	\$78.72	\$68.85	\$83.62	\$73.23	\$4.90	\$4.90	\$4.39	\$4.39	6.2%	6.4%
1,100	\$85.33	\$74.48	\$90.65	\$79.22	\$5.31	\$5.31	\$4.75	\$4.75	6.2%	6.4%
1,200	\$91.95	\$80.11	\$97.67	\$85.21	\$5.72	\$5.72	\$5.11	\$5.11	6.2%	6.4%
1,400	\$105.18	\$91.36	\$111.73	\$97.19	\$6.55	\$6.55	\$5.82	\$5.82	6.2%	6.4%
1,600	\$118.41	\$102.62	\$125.78	\$109.16	\$7.37	\$7.37	\$6.54	\$6.54	6.2%	6.4%
1,800	\$131.65	\$113.88	\$139.83	\$121.14	\$8.19	\$8.19	\$7.26	\$7.26	6.2%	6.4%
2,000	\$144.88	\$125.14	\$153.89	\$133.12	\$9.01	\$9.01	\$7.98	\$7.98	6.2%	6.4%
2,200	\$158.11	\$136.39	\$167.94	\$145.09	\$9.83	\$9.83	\$8.70	\$8.70	6.2%	6.4%

Notes:

1. Includes current Schedule 94-Rate Mitigation Adjustment (RMA) and Schedule 34-BPA Credit equals zero.
2. Includes Schedule 34-BPA Credit equals zero.
3. Bills are based on 44%-56% on-peak to off-peak ratio in the summer
4. Bills are based on 42%-58% on-peak to off-peak ratio in the winter