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IDAHO PUBLIC  
UTILITIES COMMISSION

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

April 16, 2007

Idaho Public Utilities Commission  
472 West Washington  
Boise, ID 83702-5983

Attention: Jean D. Jewell  
Commission Secretary

Re: PAC-E-07-06  
In the Matter of the Application of Rocky Mountain Power  
for Revisions to Street Lighting Services

Rocky Mountain Power, a division of PacifiCorp, hereby submits for filing an original and seven copies of its Application in the above referenced matter.

Service of pleadings, exhibits, orders and other documents relating to this proceeding should be served on the following:

Dean Brockbank  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
[Dean.Brockbank@PacifiCorp.com](mailto:Dean.Brockbank@PacifiCorp.com)

Brian Dickman  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
[Brian.Dickman@PacifiCorp.com](mailto:Brian.Dickman@PacifiCorp.com)

It is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon, 97232

By fax: (503) 813-6060

Sincerely,

Jeffrey K. Larsen  
Vice President, Regulatory Affairs

Enclosures

# APPLICATION

Dean Brockbank  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
Telephone: (801) 220-4568  
FAX: (801) 220-3299  
[Dean.Brockbank@PacifiCorp.com](mailto:Dean.Brockbank@PacifiCorp.com)

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IDAHO PUBLIC  
UTILITIES COMMISSION

*Attorney for Rocky Mountain Power*

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF THE APPLICATION )  
OF ROCKY MOUNTAIN POWER FOR )  
REVISIONS TO STREET LIGHTING )  
SERVICES )**

**CASE NO. PAC-E-07-06  
APPLICATION**

COMES NOW Rocky Mountain Power (“RMP” or the “Company”), and in accordance with Rules of Procedure 52 and 201, applies to the Idaho Public Utilities Commission (the “Commission”) for authority to revise Electric Service Schedule Nos. 11 and 12, and Electric Service Regulation No. 12, submitted herewith. The purpose of this Application is to revise the RMP’s street lighting schedules to clarify applicability, to include expanded lighting options such as metal halide and decorative lighting, to close non-standard lights to new service, and to add or re-write service provisions to clarify Company and consumer obligations surrounding installation, conversion and maintenance of facilities.

In support of this Application, RMP states as follows:

1. Rocky Mountain Power does business as a public utility in the state of Idaho and is subject to the jurisdiction of the Commission with regard to its public utility operations. Rocky Mountain Power also provides retail electric service in the states of Utah and Wyoming.

2. Communications regarding this Application should be addressed to:

Brian Dickman  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, UT 84111  
Telephone: (801) 220-4975  
Fax: (801) 220-2798  
E-mail: [brian.dickman@pacificorp.com](mailto:brian.dickman@pacificorp.com)

Dean Brockbank  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, UT 84111  
Telephone: (801) 220-4568  
Fax: (801) 220-3299  
E-mail: [dean.brockbank@pacificorp.com](mailto:dean.brockbank@pacificorp.com)

In addition, it is respectfully requested that all data requests regarding this matter be addressed to:

By e-mail ( <b>preferred</b> )	<a href="mailto:datarequest@pacificorp.com">datarequest@pacificorp.com</a>
By regular mail	Data Request Response Center PacifiCorp 825 NE Multnomah, Suite 2000 Portland, OR 97232
By facsimile	(503) 813-6060

Informal inquires also may be directed to Brian Dickman at (801) 220-4975.

3. Rocky Mountain Power's proposed changes are responsive to customer inquiries regarding expanded street lighting offerings. The changes will allow more customer choices and greater flexibility while adding clarity that will enable customers to make more informed choices. Additionally, better aligning RMP's installations with industry standards produces advantages such as the potential for lower price quotes from the vendor and quicker availability of materials. The Company has shared its proposals with representatives of multiple cities within its service territory and has worked with the Commission staff to develop this Application. Simultaneous to the filing of this Application, the Company sent a letter detailing its proposal to all customers receiving service under Schedules 11 and 12. A copy of the letter is provided as Exhibit 1 to this Application.

4. Rocky Mountain Power serves approximately 19 customers with 188 lights under Schedule 11, and 51 customers totaling 3,574 lights under Schedule 12. Of the 3,574 customer-owned lights, 3,406 receive full company maintenance and another 160 receive partial maintenance.

5. Specific changes to Schedule No. 11 include:
  - a) Metal halide and decorative fixture options are added.
  - b) Non-standard light sizes are closed to new service. Existing fixtures will continue to be maintained.
  - c) Service to pole-mounted outlets is to be provided under a metered general service rate.
  - d) Contract term requirement is extended from three to five years.
  - e) The schedule name is changed to Street Lighting Service – Company-Owned System.
  
6. Specific changes to Schedule No. 12 include:
  - a) Standard lights are listed in the tariff with monthly lamp rates. A per-kilowatt-hour rate is available for non-listed, energy-only luminaries.
  - b) Monthly maintenance will no longer be offered for new consumer-owned lights. However, the Company will continue to perform maintenance under existing service agreements and will continue to offer Schedule No. 11 which permits consumers to elect to have RMP own and maintain new street lights.
  - c) Installation, maintenance, transferring or removal of lights must be performed by qualified personnel or, if qualified personnel are not available, by the Company at the consumer's expense.
  - d) Service to pole-mounted outlets is to be provided under a metered general service rate.
  - e) References to light sizes in the "no new service" section are removed where there are no longer any active agreements.
  - f) References to low pressure sodium vapor 8,000, 13,500 and 22,500 lumens are removed from energy only.

g) Traffic and other signal system service is removed and is instead referenced to metered general service. As a result, the title of Schedule 12 is changed to Street Lighting Service – Consumer-Owned System.

7. The Company also proposes to add language to the existing Rule 12 for line extensions, specifying a street lighting line extension allowance equal to five years of revenue, based on the applicable rates for the lights to be added under Company-owned street lighting service. The allowance will be applied toward the cost of installing the required facilities and connecting to the Company's system, and the consumer must advance any costs exceeding this allowance.

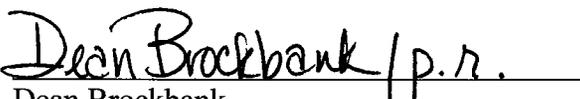
8. Copies of the Company's proposed revised schedules are provided as exhibits to this Application, including a clean copy and a copy in legislative format with all changes highlighted. Exhibits 2 and 3 show the revised Schedule 11, Exhibits 4 and 5 show the revised Schedule 12, and Exhibits 6 and 7 show the revised Rule 12.

9. Rocky Mountain Power stands ready for immediate consideration of this Application and requests that this filing be processed under Modified Procedure. Due to the nature of this filing, the Company does not believe a hearing will be necessary.

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission enter its Order authorizing the revisions to the Company's street lighting services as described in this Application with an effective date of June 29, 2007.

DATED this 16<sup>th</sup> day of April, 2007.

Respectfully submitted,

  
Dean Brockbank  
Attorney for Rocky Mountain Power

# EXHIBIT 1

## Letter from Rocky Mountain Power to Customers

April 16, 2007

Customer Name  
Address  
City, State ZIP

Dear Customer Name,

At Rocky Mountain Power, we recognize the importance of providing adequate notice of changes that may affect you. The purpose of this letter is to inform you that Rocky Mountain Power recently filed an application with the Idaho Public Utilities Commission proposing modifications to the company's street lighting tariffs (schedules 11 and 12). While no changes to the current rates charged for street lighting service are proposed, the following are included in the company's application and might affect your municipality:

- Decorative lighting fixtures and metal halide lights will now be available through Rocky Mountain Power.
- A new energy-only rate will be available for consumer-owned lights.
- New service to pole-mounted outlets and traffic signals will be provided under a metered general service schedule.
- Non-standard light sizes will no longer be offered and references to obsolete services will be removed.
- Monthly maintenance will no longer be offered for new consumer-owned lights. Consumer-owned lights currently under maintenance option will continue to be maintained.
- An extension allowance equal to five years of revenue will be applied toward the installation cost of new company-owned fixtures.
- The contract term for company-owned lights will be increased to at least five years, while the consumer-owned contract term will remain at least one year.

Any changes included in the company's application will need to be approved by the Idaho Public Utilities Commission prior to taking effect. While some services previously provided by the company will likely change, all existing service agreements with the company will be honored, including existing maintenance agreements. Your comments regarding this application can be filed with the Commission by visiting its website at [www.puc.state.id.us](http://www.puc.state.id.us).

If you have any questions, please contact our customer and community manager, Glen Pond, at 1-208-359-4285.

Sincerely,



Karen Gilmore  
Vice President, Customer Services

**Tariff Index Sheet**

**Legislative Format**

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULES**  
**STATE OF IDAHO**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
8	General Service - Medium Voltage	8.1 & 8.2
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting <u>Service</u> - Company-Owned <del>Overhead</del> -System	11.1 - 11.3
12	Street Lighting <u>Service</u> - <del>Customer</del> <u>Consumer</u> -Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

# Tariff Index Sheet

Clean Format

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**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULES  
STATE OF IDAHO**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
8	General Service - Medium Voltage	8.1 & 8.2
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

# EXHIBIT 2

## Schedule 11 Street Lighting Service Company-Owned System

### Legislative Format



I.P.U.C. No. 1

First Revision of Sheet No. 11.1  
Canceling Original Sheet No. 11.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 11**

**STATE OF IDAHO**

Street Lighting Service  
**Company-Owned Overhead System**

**AVAILABILITY:** In all territory served by the Company in the State of Idaho.(1)  
~~Incandescent lamps of nominal initial lumen rating of 10,000 lumens and all mercury vapor and fluorescent lamps, at any point on Company's interconnected system for Customers taking service under this Schedule as of its effective date.~~

(2) ~~Sodium vapor high intensity discharge lamps of nominal initial lumen rating of 5,600, 9,500, 16,000, 27,500, and 50,000 lumens at any point on Company's interconnected system.~~

~~No new incandescent or mercury vapor lighting systems nor any additional incandescent lamps or mercury vapor lamps on existing systems will be served under this Schedule.~~

**APPLICATION:** To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch. ~~This Schedule is for service required for the lighting of public streets, alleys, thoroughfares and public grounds by standard incandescent metallic filament, sodium vapor, mercury vapor or fluorescent lamps, where service is supplied from a Company-owned overhead wood pole system.~~

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor</b>					
<u>Lumen Rating</u>	<u>5,800*</u>	<u>9,500</u>	<u>16,000</u>	<u>27,500</u>	<u>50,000</u>
<u>Watts</u>	<u>70</u>	<u>100</u>	<u>150</u>	<u>250</u>	<u>400</u>
<u>Monthly kWh</u>	<u>28</u>	<u>39</u>	<u>59</u>	<u>96</u>	<u>148</u>
<u>Functional Lighting</u>	<u>\$11.98</u>	<u>\$14.52</u>	<u>\$19.19</u>	<u>\$25.39</u>	<u>\$36.52</u>
<u>Decorative - Series 1</u>	<u>N/A</u>	<u>\$26.67</u>	<u>\$27.59</u>	<u>\$ N/A</u>	<u>N/A</u>
<u>Decorative - Series 2</u>	<u>N/A</u>	<u>\$21.23</u>	<u>\$22.07</u>	<u>\$ N/A</u>	<u>N/A</u>

Submitted Under Advice Letter No. 06-067-06

**ISSUED:** ~~August 14, 2006~~ April 16, 2007

**EFFECTIVE:** ~~September 15, 2006~~ June 29, 2007



I.P.U.C. No. 1

**First Revision of Sheet No. 11.1**  
**Canceling Original Sheet No. 11.2**

<b>Metal Halide</b>				
<u>Lumen Rating</u>	<u>9,000</u>	<u>12,000</u>	<u>19,500</u>	<u>32,000</u>
<u>Watts</u>	<u>100</u>	<u>175</u>	<u>250</u>	<u>400</u>
<u>Monthly kWh</u>	<u>39</u>	<u>69</u>	<u>93</u>	<u>145</u>
<u>Functional Lighting</u>	<u>N/A</u>	<u>\$ 20.24</u>	<u>\$ 24.35</u>	<u>\$ 26.18</u>
<u>Decorative - Series 1</u>	<u>\$ 26.94</u>	<u>\$ 31.58</u>	<u>N/A</u>	<u>\$ N/A</u>
<u>Decorative - Series 2</u>	<u>\$ 22.99</u>	<u>\$ 24.67</u>	<u>N/A</u>	<u>N/A</u>

\* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Advice Letter No. 06-067-06

ISSUED: ~~August 14, 2006~~ April 16, 2007

EFFECTIVE: ~~September 15, 2006~~ June 29, 2007

**ELECTRIC SERVICE SCHEDULE NO. 11 - Continued**

**DEFINITIONS:**

**Functional Lighting:** Horizontally-mounted luminaires that may be mounted either on wood or non-decorative metal poles.

**Decorative Lighting:** The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into different Decorative Series 1 and Decorative Series 2 according to cost.

**PROVISIONS:**

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Where provided by this tariff, and following notification by the Consumer, inoperable lights will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, Customer shall pay to Company an amount equal to the depreciated value of all facilities removed from service and replaced with new equipment plus the cost of removal, less any salvage value.
6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery. — **Rate:**

**Nominal Lamp Rating:**

—————	<u>Initial Lumens:</u>	<u>Watts</u>	<u>Per Lamp</u>
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**Sodium Vapor Lamps:**

5,600	high intensity discharge	70	\$11.98
9,500	high intensity discharge	100	\$14.52
16,000	high intensity discharge	150	\$19.19
27,500	high intensity discharge	250	\$25.39
50,000	high intensity discharge	400	\$36.52

Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. ~~All steel poles installed prior to June 1, 1973.~~
  - ~~11 gauge — \$1.00 per pole per month~~
  - ~~3 gauge — \$1.50 per pole per month~~
  
2. ~~Steel poles installed after June 1, 1973.~~
  - ~~30 ft. 11 gauge, direct buried — \$2.35 per pole per month~~
  - ~~30 ft. 3 gauge, direct buried — \$3.95 per pole per month~~
  - ~~35 ft. 11 gauge, direct buried — \$2.85 per pole per month~~
  - ~~35 ft. 3 gauge, direct buried — \$4.65 per pole per month~~

~~For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.~~

~~**SPECIFICATIONS AND SERVICE:** Each lamp will be operated from a series or multiple circuit, at the Company's option. Fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance, lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.~~

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 11 - Continued**

**PROVISIONS: (continued)**

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
8. Where approved by the company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Consumer-installed meter base.

**CONTRACT PERIOD:** Not less than five (5) years for both new and replacement fixtures. Consumer is responsible for the cost of removal and depreciated remaining life of the assets less any salvage value if lights are removed before the contract term.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

~~\_\_\_\_\_~~  
~~\_\_\_\_\_ **CONTRACT PERIOD:** Three years or longer.~~

~~\_\_\_\_\_ **ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.~~

# EXHIBIT 3

## Schedule 11 Street Lighting Service Company-Owned System

Clean Format



I.P.U.C. No. 1

First Revision of Sheet No. 11.1  
 Canceling Original Sheet No. 11.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 11**

STATE OF IDAHO

**Street Lighting Service**  
**Company-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Idaho.

**APPLICATION:** To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor</b>					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$11.98	\$14.52	\$19.19	\$25.39	\$36.52
Decorative - Series 1	N/A	\$26.67	\$27.59	\$ N/A	N/A
Decorative - Series 2	N/A	\$21.23	\$22.07	\$ N/A	N/A

<b>Metal Halide</b>				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$ 20.24	\$ 24.35	\$ 26.18
Decorative - Series 1	\$ 26.94	\$ 31.58	N/A	\$ N/A
Decorative - Series 2	\$ 22.99	\$ 24.67	N/A	N/A

\* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Advice Letter No. 07-06

ISSUED: April 16, 2007

EFFECTIVE: June 29, 2007

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**ELECTRIC SERVICE SCHEDULE NO. 11 - Continued**

**DEFINITIONS:**

**Functional Lighting:** Horizontally-mounted luminaires that may be mounted either on wood or non-decorative metal poles.

**Decorative Lighting:** The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into different Decorative Series 1 and Decorative Series 2 according to cost.

**PROVISIONS:**

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Where provided by this tariff, and following notification by the Consumer, inoperable lights will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, Customer shall pay to Company an amount equal to the depreciated value of all facilities removed from service and replaced with new equipment plus the cost of removal, less any salvage value.
6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 11 - Continued**

**PROVISIONS:** (continued)

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
8. Where approved by the company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Consumer-installed meter base.

**CONTRACT PERIOD:** Not less than five (5) years for both new and replacement fixtures. Consumer is responsible for the cost of removal and depreciated remaining life of the assets less any salvage value if lights are removed before the contract term.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

# EXHIBIT 4

## Schedule 12 Street Lighting Service Consumer-Owned System

### Legislative Format

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 12**

**STATE OF IDAHO**

~~Street Lighting, Traffic and Other Signal System Service~~  
~~Customer~~Consumer-Owned System

~~AVAILABILITY: (1) Traffic and Other Signal System Service at any point on the Company's interconnected system.~~

~~(2) Mercury vapor street lighting at any point on the Company's interconnected system for Customers taking service under this Schedule as of its effective date or converting from Electric Service Schedule No. 11.~~

~~Street lighting with sodium vapor high intensity discharge lamps or metal halide lamps at any point on the Company's interconnected system.~~

~~(3) Street lighting with low pressure sodium vapor lamps. In all territory served by the Company in the State of Idaho.~~

~~**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch. This Schedule is for service required for the lighting of public streets, alleys, thoroughfares and public grounds by mercury vapor lamps, sodium vapor lamps, or metal halide lamps where the system is owned by the Customer. This Schedule is also for service required for traffic and other associated warning or signal system service which service shall be single phase alternating current at secondary voltage levels through metered installations.~~

**MONTHLY BILL:**

**1. Energy Only Service – Rate per Luminaire**

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

Submitted Under Advice Letter No. 06-067-06

**ISSUED:** ~~August 14, 2006~~ April 16, 2007

**EFFECTIVE:** ~~September 15, 2006~~ June 29, 2007

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b><u>High Pressure Sodium Vapor- No Maintenance</u></b>					
<u>Lumen Rating</u>	<u>5,800</u>	<u>9,500</u>	<u>16,000</u>	<u>27,500</u>	<u>50,000</u>
<u>Watts</u>	<u>70</u>	<u>100</u>	<u>150</u>	<u>250</u>	<u>400</u>
<u>Monthly kWh</u>	<u>28</u>	<u>39</u>	<u>59</u>	<u>96</u>	<u>148</u>
<u>Energy Only Service</u>	<u>\$1.51</u>	<u>\$2.12</u>	<u>\$3.11</u>	<u>\$5.54</u>	<u>\$8.50</u>

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**
**MONTHLY BILL: (continued)**

<b>Metal Halide – No Maintenance</b>					
<u>Lumen Rating</u> -----	<u>9,000</u>	<u>12,000</u>	<u>19,500</u>	<u>32,000</u>	<u>107,800</u>
<u>Watts</u> -----	<u>100</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
<u>Monthly kWh</u>	<u>39</u>	<u>69</u>	<u>93</u>	<u>145</u>	<u>352</u>
<u>Energy Only Service</u>	<u>\$2.16</u>	<u>\$3.78</u>	<u>\$5.23</u>	<u>\$8.28</u>	<u>\$19.61</u>

<b>Low Pressure Sodium Vapor - No Maintenance</b>				
<u>Lumen Rating</u> -----	<u>33,000</u>			
<u>Watts</u> -----	<u>180</u>			
<u>Monthly kWh</u>	<u>74</u>			
<u>Energy Only Service</u>	<u>\$5.63</u>			

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

<b>Non-Listed Luminaire</b>	<b>\$/kWh</b>
<u>Energy Only Service</u>	<u>\$0.05543</u>

**2. Maintenance Service (No New Service)**

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to Month DD, YYYY.

**A. Street Lighting, "Partial Maintenance"**

<b>Mercury Vapor – Partial Maintenance</b>				
<u>Lumen Rating</u> -----	<u>10,000</u>	<u>20,000</u>		
<u>Watts</u> -----	<u>250</u>	<u>400</u>		
<u>Monthly kWh</u>	<u>93</u>	<u>145</u>		
<u>Partial Maintenance Service</u>	<u>\$11.89</u>	<u>\$14.98</u>		

**MONTHLY BILL:**

Submitted Under Advice Letter No. 06-0607-06

**ISSUED:** ~~August 14, 2006~~ April 16, 2007

**EFFECTIVE:** ~~September 15, 2006~~ June 29, 2007

**~~Rate:~~**
**~~(1) Traffic Signal Systems~~**

	<del>Billing Months May through October, Inclusive</del>	<del>Billing Months November through April, Inclusive</del>
<del>Energy Rate:</del>	<del>9.8407¢ per kWh for all kWh</del>	<del>8.7662¢ per kWh for all kWh</del>
<del>Customer</del>		
<del>Service Charge:</del>	<del>\$12.19 per Customer</del>	<del>\$12.19 per Customer</del>

~~**SPECIFICATIONS AND SERVICE:** Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained, and operated by the Customer.~~

**~~(2) A. Street Lighting, "Partial Maintenance"~~**  
**~~Nominal Lamp Rating:~~**

<del>Initial Lumens</del>	<del>Watts</del>	<del>Per Lamp</del>
<del>Mercury Vapor Lamps:</del>		
<del>4,000</del>	<del>100</del>	<del>\$ 8.25</del>
<del>10,000</del>	<del>250</del>	<del>\$11.89</del>
<del>20,000</del>	<del>400</del>	<del>\$14.98</del>
<del>54,000</del>	<del>1,000</del>	<del>\$36.14</del>
<del>Sodium Vapor High Intensity Discharge Lamps:</del>		
<del>5,600</del>	<del>70</del>	<del>\$ 4.50</del>
<del>9,500</del>	<del>100</del>	<del>\$ 5.65</del>
<del>16,000</del>	<del>150</del>	<del>\$ 6.31</del>
<del>27,500</del>	<del>250</del>	<del>\$ 7.55</del>
<del>50,000</del>	<del>400</del>	<del>\$ 9.32</del>
<del>Metal Halide Lamps:</del>		
<del>12,000</del>	<del>175</del>	<del>\$ 7.43</del>

~~(Continued)~~

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**
**MONTHLY BILL: (continued)**

<b><u>High Pressure Sodium – Partial Maintenance</u></b>					
<u>Lumen Rating</u>	9,500	27,500	50,000		
<u>Watts</u>	100	250	400		
<u>Monthly kWh</u>	39	96	148		
<u>Partial Maintenance Service</u>	\$5.65	\$7.55	\$9.32		

**B. Street Lighting, "Full Maintenance"**

<b><u>High Pressure Sodium – Full Maintenance</u></b>						
<u>Lumen Rating</u>	5,800	9,500	16,000	27,500	50,000	
<u>Watts</u>	70	100	150	250	400	
<u>Monthly kWh</u>	28	39	59	96	148	
<u>Full Maintenance Service</u>	\$5.17	\$6.43	\$7.18	\$8.55	\$10.50	

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE):** Installations must have met Company construction standards in place at the time of installation in order to receive "full maintenance." If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(2) — B. — Street Lighting "Full Maintenance"  
Nominal Lamp Rating:

Submitted Under Advice Letter No. 06-067-06

ISSUED: August 14, 2006 April 16, 2007

EFFECTIVE: September 15, 2006 June 29, 2007

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Sodium Vapor High Intensity Discharge Lamps:		
5,600	70	\$ 5.17
9,500	100	\$ 6.43
16,000	150	\$ 7.18
27,500	250	\$ 8.55
50,000	400	\$10.50
Metal Halide Lamps:		
12,000	175	\$ 8.43
19,500	250	\$ 9.72
32,000	400	\$10.76
107,000	1,000	\$19.89

**~~SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE:~~** — Each street lighting lamp will be operated from a series or multiple circuit at the Company's option. The entire installation including initial lamp requirements and wiring with suitable connection to Company's system will be furnished and installed by Customer, except that installations on Company owned poles will be made by Company and the cost thereof will be billed to Customer. Installations must meet Company construction standards in place at the time of installation in order to receive "full maintenance." If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**MONTHLY BILL: (continued)**

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): (continued)**

The Company shall not be liable under the maintenance provided under "Full Maintenance" for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

**PROVISIONS:**

1. The Company will not maintain new Consumer owned street lights when mounted on Consumer owned poles. Such maintenance will be the responsibility of the Consumer; however the Company may install pole identification tags for the purposes of tracking unmetered Consumer owned lights.
2. Consumer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Consumer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Consumer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Consumer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Consumer poles, and wiring suitable for connection to Company's system, will be furnished by the Consumer.
4. Consumer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at [www.rockymtnpower.net/streetlights](http://www.rockymtnpower.net/streetlights).
5. All new underground-fed lights on this schedule will require a Consumer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.

~~Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mastarms and luminaires; provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in~~

~~this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning hours of lamps will be controlled by the Company.~~

~~The Company shall not be liable under the maintenance provided under "Full Maintenance," for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as-if-and-when basis.~~

~~(3) Street Lighting with Low Pressure Sodium Vapor Lamps~~

~~Energy Only:~~

<del>Initial Lumens</del>	<del>Watts</del>	<del>Per Lamp</del>
<del>8,000</del>	<del>55</del>	<del>\$ 2.36</del>
<del>13,500</del>	<del>90</del>	<del>\$ 3.40</del>
<del>22,500</del>	<del>135</del>	<del>\$ 4.66</del>
<del>33,000</del>	<del>180</del>	<del>\$ 5.63</del>

~~**SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS:** Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.~~

~~**CONTRACT PERIOD:** One year or longer.~~

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**PROVISIONS: (continued)**

6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
7. Where approved by the Company, all new pole mounted outlets used for holiday or other decorations, as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.

**CONTRACT PERIOD:** Not less than one (1) year for both new and replacement fixtures.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

~~———— **ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.~~

# EXHIBIT 5

## Schedule 12 Street Lighting Service Consumer-Owned System

Clean Format

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 12**

**STATE OF IDAHO**

**Street Lighting Service  
Consumer-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Idaho.

**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:**

**1. Energy Only Service – Rate per Luminaire**

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor– No Maintenance</b>					
<b>Lumen Rating</b>	<b>5,800</b>	<b>9,500</b>	<b>16,000</b>	<b>27,500</b>	<b>50,000</b>
<b>Watts</b>	70	100	150	250	400
<b>Monthly kWh</b>	28	39	59	96	148
<b>Energy Only Service</b>	\$1.51	\$2.12	\$3.11	\$5.54	\$8.50

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**
**MONTHLY BILL: (continued)**

<b>Metal Halide – No Maintenance</b>					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$2.16	\$3.78	\$5.23	\$8.28	\$19.61

<b>Low Pressure Sodium Vapor - No Maintenance</b>				
Lumen Rating	33,000			
Watts	180			
Monthly kWh	74			
Energy Only Service	\$5.63			

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

<b>Non-Listed Luminaire</b>	<b>\$/kWh</b>
Energy Only Service	\$0.05543

**2. Maintenance Service (No New Service)**

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to Month DD,YYYY.

**A. Street Lighting, "Partial Maintenance"**

<b>Mercury Vapor – Partial Maintenance</b>				
Lumen Rating	10,000	20,000		
Watts	250	400		
Monthly kWh	93	145		
Partial Maintenance Service	\$11.89	\$14.98		

(Continued)

Submitted Under Advice Letter No. 07-06

**ISSUED:** April 16, 2007

**EFFECTIVE:** June 29, 2007

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**
**MONTHLY BILL: (continued)**

<b>High Pressure Sodium – Partial Maintenance</b>					
Lumen Rating	9,500	27,500	50,000		
Watts	100	250	400		
Monthly kWh	39	96	148		
Partial Maintenance Service	\$5.65	\$7.55	\$9.32		

**B. Street Lighting, “Full Maintenance”**

<b>High Pressure Sodium – Full Maintenance</b>					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$5.17	\$6.43	\$7.18	\$8.55	\$10.50

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE):** Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**MONTHLY BILL: (continued)**

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): (continued)**

The Company shall not be liable under the maintenance provided under "Full Maintenance" for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

**PROVISIONS:**

1. The Company will not maintain new Consumer owned street lights when mounted on Consumer owned poles. Such maintenance will be the responsibility of the Consumer; however the Company may install pole identification tags for the purposes of tracking unmetered Consumer owned lights.
2. Consumer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Consumer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Consumer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Consumer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Consumer poles, and wiring suitable for connection to Company's system, will be furnished by the Consumer.
4. Consumer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at [www.rockymtnpower.net/streetlights](http://www.rockymtnpower.net/streetlights).
5. All new underground-fed lights on this schedule will require a Consumer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**PROVISIONS:** (continued)

6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
7. Where approved by the Company, all new pole mounted outlets used for holiday or other decorations, as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.

**CONTRACT PERIOD:** Not less than one (1) year for both new and replacement fixtures.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

# EXHIBIT 6

## Rule 12 Line Extensions

### Legislative Format

3. **NONRESIDENTIAL EXTENSIONS** (continued)

(c) **Additional Customers, Advances and Refunds**

A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Customers connect to the Extension. The Customer is eligible for refunds during the first five (5) years following construction of an Extension for up to four (4) additional Customers. Each of the next four (4) Customers utilizing any segment of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the preceding Customer(s).

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}] / [\text{Total connected load}]$$

Additional Customers also must share the Facilities Charges of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

(d) **Underground Extensions**

The Company will construct Line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6 of this regulation. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

(e) **Street Lighting**

The Extension Allowance to street lights taking service under Rate Schedule 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

(Continued)

# EXHIBIT 7

## Rule 12 Line Extensions

Clean Format

**3. NONRESIDENTIAL EXTENSIONS (continued)**

**(c) Additional Customers, Advances and Refunds**

A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Customers connect to the Extension. The Customer is eligible for refunds during the first five (5) years following construction of an Extension for up to four (4) additional Customers. Each of the next four (4) Customers utilizing any segment of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the preceding Customer(s).

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}] / [\text{Total connected load}]$$

Additional Customers also must share the Facilities Charges of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

**(d) Underground Extensions**

The Company will construct Line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6 of this regulation. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

**(e) Street Lighting**

The Extension Allowance to street lights taking service under Rate Schedule 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

(Continued)