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IDAHO PUBLIC UTILITIES COMMISSION

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

May 30, 2007

***VIA OVERNIGHT DELIVERY***

Idaho Public Utilities Commission  
472 West Washington  
Boise, ID 83702

Attn: Jean Jewell  
Commission Secretary

Re: Order No. 22299, Biennial Filing of Electric Integrated Resource Plan  
Order No. 30262, Case No. PAC-E-07-03;  
Compliance Filing – Commitment 30, Case No. PAC-E-05-8

Dear Ms. Jewell:

Enclosed are an original and seven (7) copies of PacifiCorp's 2007 Integrated Resource Plan (IRP). Copies of the report and appendices are available electronically and will be posted on PacifiCorp's website, at [www.pacificorp.com](http://www.pacificorp.com).

In compliance with Order No. 30262, Case No. PAC-E-07-03, dated March 6, 2007, the Idaho Public Utilities Commission (the "Commission") approved an extension of time to file its IRP no later than May 30, 2007. PacifiCorp submits this IRP to the Commission as the Resource Management Report on the company's resource planning status. The IRP fully complies with the resource planning requirements in the Commission's rules, and respectfully requests that the Commission acknowledge the IRP in accordance with those rules and fully support the IRP conclusions, including the proposed action plan.

Additionally, PacifiCorp submits the IRP filing to meet the MidAmerican Energy Holdings Company ("MEHC") and PacifiCorp commitment that was part of the Commission's Order in Case No. PAC-E-05-8. Specifically, Commitment 30 provides that:

30) PacifiCorp will continue to produce Integrated Resource Plans according to the then current schedule and the then current Commission rules and orders.

The IRP also addresses other MEHC and PacifiCorp transaction commitments related to renewable resources, transmission and advanced coal technologies. These commitments are specifically addressed in Chapter 2, Table 2.4 of the IRP report.

As the Commission is aware, the purpose of PacifiCorp's IRP is to: (1) determine future long term resource needs and develop an informed and comprehensive assessment of the cost and risk

implications of alternatives for meeting those needs, and (2) develop a framework of future actions to ensure PacifiCorp continues to provide reliable, least-cost service with manageable and reasonable risk to its customers. PacifiCorp expects its obligations to provide electricity to its customers to continue to grow. Moreover, rapidly evolving state resource policies aimed at reducing the carbon footprint of utilities and expanding renewable energy use will increase system planning complexity and cost uncertainty. PacifiCorp's IRP and associated action plan recognize these important challenges.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be address to the following:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

If there are informal inquiries concerning the filing, or if someone in your agency/organization did not receive a copy of the filing and would like to have one, please contact Pete Warnken, Manager Integrated Resource Planning at (503) 813-5518 or Brian Dickman, Idaho Regulatory Affairs Manager, at (801) 220-4975.

PacifiCorp sincerely appreciates all the time and effort Idaho participants have dedicated to helping in the development of the IRP.

Sincerely,



Jeffrey K. Larsen  
Vice President, Regulation

Cc: Service List PAC-E-05-8 (w/out enclosures)

### CERTIFICATE OF SERVICE

I hereby certify that on this 30th day of May, 2007, I caused to be served, via E-mail, if address available or U.S. Mail a true and correct copy of the Cover Letter regarding PacifiCorp's 2007 Integrated Resource Plan (Commitment 30) in PAC-E-05-08, to the following:

<p>Andrea L. Kelley Vice President, Regulation PACIFICORP 825 NE Multnomah, Suite 2000 Portland, OR 97232 E-Mail: <a href="mailto:andrea.kelly@pacificorp.com">andrea.kelly@pacificorp.com</a></p>	<p>R. Scott Pasley Assistant General Counsel J.R. Simplot Company P.O. Box 27 Boise, ID 83702 E-Mail: <a href="mailto:spasley@simplot.com">spasley@simplot.com</a></p>
<p>Douglas L. Anderson Senior Vice President &amp; General Counsel MidAmerican Energy Holdings Company 302 S. 36<sup>th</sup> Street, Suite 400 Omaha, NE 68131 E-Mail: <a href="mailto:danderson@midamerican.com">danderson@midamerican.com</a></p>	<p>Mark C. Moench Senior Vice President – Law MidAmerican Energy Holdings Company 201 S. Main, Suite 2300 Salt Lake City, UT 84111 E-Mail: <a href="mailto:mcmoench@midamerican.com">mcmoench@midamerican.com</a></p>
<p>Eric L. Olsen Racine, Olson, Nye, Budge &amp; Bailey, Chartered 201 E. Center P.O. Box 1391 Pocatello, ID 83204-1391 E-Mail: <a href="mailto:elo@racinelaw.net">elo@racinelaw.net</a></p>	<p>Anthony Yankel 29814 Lake Road Bay Village, OH 44140 E-Mail: <a href="mailto:tony@yankel.net">tony@yankel.net</a></p>
<p>Barton L. Kline, Senior Attorney Monica B. Moen, Attorney II Idaho Power Company P.O. Box 70 Boise, ID 83707 E-Mail: <a href="mailto:bkline@idahopower.com">bkline@idahopower.com</a> <a href="mailto:mmoen@idahopower.com">mmoen@idahopower.com</a></p>	<p>John R. Gale Vice President, Regulatory Affairs Idaho Power Company P.O. Box 70 Boise, ID 83707 e-Mail: <a href="mailto:rgale@idahopower.com">rgale@idahopower.com</a></p>
<p>Brad M. Purdy Attorney at Law 2019 N. 17<sup>th</sup> Street Boise, ID 83702 E-Mail: <a href="mailto:bmpurdy@hotmail.com">bmpurdy@hotmail.com</a></p>	<p>Arthur F. Sandack, Esq. 8 E. Broadway, Suite 510 Salt Lake City, UT 84111 E-Mail: <a href="mailto:asandack@itower.net">asandack@itower.net</a></p>

<p>Donald L. Howell, II Deputy Attorney General Idaho Public Utilities Commission 472 W. Washington (83702) P.O. Box 83720 Boise, ID 83720-0074 E-Mail: <a href="mailto:donlhowell@puc.idaho.gov">donlhowell@puc.idaho.gov</a></p>	<p>Terri Carlock Accounting Supervisor Idaho Public Utilities Commission 472 W. Washington P.O. Box 83720 Boise, ID 83720-0074 E-Mail: <a href="mailto:terri.carlock@puc.idaho.gov">terri.carlock@puc.idaho.gov</a></p>
<p>Randall C. Budge Racine, Olson, Nye, Budge &amp; Bailey, Chartered 201 E. Center P.O. Box 1391 Pocatello, ID 83204-1391 E-Mail: <a href="mailto:rcb@racinelaw.net">rcb@racinelaw.net</a></p>	<p>James R. Smith Monsanto Company Highway 34 North P.O. Box 816 Soda Springs, ID 83726 E-Mail: <a href="mailto:jim.r.smith@monsanto.com">jim.r.smith@monsanto.com</a></p>
<p>Katie Iverson Brubaker &amp; Associates 17244 W. Cordova Court Surprise, AZ 85387 E-Mail: <a href="mailto:kiverson@consultbai.com">kiverson@consultbai.com</a></p>	<p>Alan Herzfeld Herzfeld &amp; Piotrowski LLP 713 W. Franklin P.O. Box 2864 Boise, ID 83701 E-Mail: <a href="mailto:aherzfeld@hpllp.net">aherzfeld@hpllp.net</a></p>
<p>David Hawk Director, Energy Natural Resources J.R. Simplot Company P.O. Box 27 Boise, ID 83702 E-Mail: <a href="mailto:dhawk@simplot.com">dhawk@simplot.com</a></p>	<p>R. Scott Pasley Assistant General Counsel J.R. Simplot Company P.O. Box 27 Boise, ID 83702 E-Mail: <a href="mailto:spasley@simplot.com">spasley@simplot.com</a></p>



Debbie DePetris  
Regulatory Analyst

PAC-E-07-03

Assuring a **bright**  
**future** for our customers



**2007**

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# Integrated Resource Plan

 **PACIFICORP**  
A MIDAMERICAN ENERGY HOLDINGS COMPANY

Pacific Power | Rocky Mountain Power | PacifiCorp Energy

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This 2007 Integrated Resource Plan (IRP) Report is based upon the best available information at the time of preparation. The IRP action plan will be implemented as described herein, but is subject to change as new information becomes available or as circumstances change. It is PacifiCorp's intention to revisit and refresh the IRP action plan no less frequently than annually. Any refreshed IRP action plan will be submitted to the State Commissions for their information.

For more information, contact:

PacifiCorp  
IRP Resource Planning  
825 N.E. Multnomah, Suite 600  
Portland, Oregon 97232  
(503) 813-5245  
[IRP@PacifiCorp.com](mailto:IRP@PacifiCorp.com)  
<http://www.PacifiCorp.com>

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**Cover Photos (Left to Right):**

*Wind: Foot Creek 1  
Hydroelectric Generation: Yale Reservoir (Washington)  
Demand side management: Agricultural Irrigation  
Thermal-Gas: Currant Creek Power Plant  
Transmission: South Central Wyoming line*

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