

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF PACIFICORP DBA ROCKY MOUNTAIN)	CASE NO. PAC-E-07-15
POWER FOR A PERMANENT EXTENSION)	
OF THE DATE TO FILE ITS ANNUAL)	
REPORT TO MAY 31 EACH YEAR)	ORDER NO. 30473
)	

On November 28, 2007, PacifiCorp dba Rocky Mountain Power requested that the Commission issue an Order authorizing an extension of the deadline for filing the Company's annual report. *Idaho Code* § 61-405 provides that every public utility shall file an annual report on or before April 15 but the Commission may extend the reporting deadline. In addition, Commission Order No. 29708 requires that Rocky Mountain file its annual Idaho results of operations under the six-state allocation methodology commonly known as the "Revised Protocol." The Revised Protocol is the methodology used to allocate and assign generation, transmission and distribution costs to PacifiCorp's six retail state jurisdictions. Order No. 29708 at 9.

ROCKY MOUNTAIN'S REQUEST

Rocky Mountain requests a permanent extension of the filing deadline for its annual report¹ due April 15 each year. The Company requests that its reporting deadline be moved to May 31 of each year. Rocky Mountain asserts that gathering the information needed to compile the annual report and the results of operations "requires significant effort and is a lengthy process." The Company explained that the annual results of operations report must be completed prior to the filing of the annual report. Consequently, Rocky Mountain is unable to prepare its Idaho annual report by April 15 of each year.

The Company also noted that it routinely seeks an extension of time every year to complete and file its Idaho annual report. Rather than seek a yearly extension, the Company now requests a permanent extension of the filing deadline to May 31 of each year for its Idaho annual report.

¹ The Company's annual report is a condensed version of the "FERC Form 1." FERC Form 1 is the annual report required by the Federal Energy Regulatory Commission (FERC) that details financial and operating results for each calendar year.

FINDINGS

As noted above, *Idaho Code* § 61-405 requires that every public utility file an annual report on or before April 15 each year. However, this section also allows the Commission to extend the filing deadline “for a period not exceeding sixty (60) days.” Based upon our review of Rocky Mountain’s request, we find there is good cause to grant a permanent extension of the April 15 deadline. Accordingly, Rocky Mountain’s Idaho-allocated results of operations shall continue to be filed with the Commission no later than April 30 each year and the Company’s Idaho annual report shall be filed no later than May 31 each year.

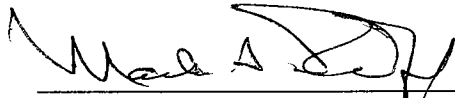
ORDER

IT IS THEREFORE ORDERED that Rocky Mountain Power’s request for a permanent extension of the deadline to file its Idaho annual report is granted.

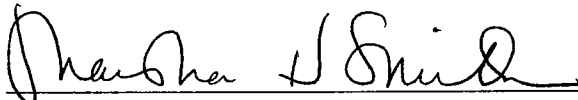
IT IS FURTHER ORDERED that Rocky Mountain shall file its Idaho-allocated results of operations pursuant to Order No. 29708 no later than April 30 each year. Rocky Mountain shall file its Idaho annual report no later than May 31 each year.

THIS IS A FINAL ORDER. Any person interested in this Order may petition for reconsideration within twenty-one (21) days of the service date of this Order. Within seven (7) days after any person has petitioned for reconsideration, any other person may cross-petition for reconsideration. See *Idaho Code* § 61-626.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 11th
day of December 2007.



MACK A. REDFORD, PRESIDENT

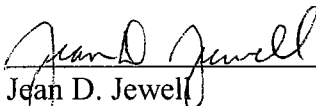


MARSHA H. SMITH, COMMISSIONER



JIM KEMPTON, COMMISSIONER

ATTEST:



Jean D. Jewell
Commission Secretary

bls/O:PAC-E-07-15_dh