

Attachment 5

**PROPOSED AND
CANCELLED SCHEDULES**

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I.P.U.C. No. 1
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 Canceling Second Third Revision of Sheet No. B.2**
ELECTRIC SERVICE SCHEDULES - Continued

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(Continued)

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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 115

STATE OF IDAHO

~~Commercial and Industrial Energy Efficiency Incentives~~
~~Optional for Qualifying Customers~~
FinAnswer Express

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures. ~~Service under this Schedule is subject to funds availability.~~

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, ~~17~~, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities, and dairy barns served under the Company's residential rate schedules, ~~and traffic signals.~~

DEFINITIONS:

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement/Application is executed or approved by the Company which does not meet the definition of an Industrial Facility.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

Energy Efficiency Incentive Agreement/Application: An agreement between Owner or Customer and Company or a Company provided application submitted by the Owner or Customer and approved by the Company providing for Company

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to furnish Energy Efficiency Incentives with respect to Energy Efficiency Measures pursuant to this Tariff Schedule.

(Continued)

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

DEFINITIONS: (Continued)

Energy Efficiency Measure (EEM): A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

Energy Efficiency Measure (EEM) Cost:

New Construction/Major Renovation: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of both ~~New Construction~~, Major Renovation and ~~Retrofits~~, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the owner or customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project: One or more EEM(s) with similar one year payback limitations (below) covered by one Energy Efficiency Incentive Agreement, ~~or approved application.~~

Energy Efficiency Project Cost: The sum of EEM Costs for one or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive Agreement.

Industrial Facility: Buildings and process equipment associated with manufacturing.

Major Renovation: A change in facility use type or where the existing system will not meet Owner/Customer projected requirements within existing facility square footage.

Mixed Use: Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or where the Company adjusts the baseline energy consumption and costs.

~~New construction: A newly constructed facility or newly constructed square footage added to an existing facility.~~

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

DEFINITIONS: (Continued)

New construction: A newly constructed facility or newly constructed square footage added to an existing facility.

Owner: The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: The Company will provide Energy Efficiency Incentives per the Provisions of Service and the Energy Efficiency Incentive caps table below to participating Owners or Customers who have installed EEM(s) listed in the incentive tables in this schedule or are eligible for an Energy Efficiency Incentive per the formula listed below.

~~Energy Efficiency Projects consisting of Retrofit lighting EEMs (listed & not listed) and/or other Retrofit EEMs are eligible for Energy Efficiency Incentives provided the simple payback (based on electricity cost savings) before incentives is one year or more. EEMs with simple paybacks before incentives of less than one year are eligible for Energy Efficiency Incentives provided the Energy Efficiency Project has a simple payback before incentives of one year or more. Energy Efficiency Incentives will not be available to reduce the simple payback of an Energy Efficiency Project below one year. If required, individual EEM Energy Efficiency Incentives will be adjusted downward pro rata so the Energy Efficiency Project has a simple payback after incentives of one year or more. Retrofit motor and Mechanical EEMs (listed on Tables 2 and 3 & not listed) and New Construction EEMs are not subject to the payback limitations listed above.~~

~~————EEMs not listed in the incentive tables may be eligible for Energy Efficiency Incentives. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive. The Company will complete an analysis of the EEM Cost and electric energy savings and determine at its sole option whether to offer an custom Energy Efficiency Incentive and the Energy Efficiency Incentive amount. Custom Energy Efficiency Incentives for such EEMs will be the lesser of (a) the product of multiplying the Company's estimate of annual energy savings by \$0.08/kWh; or (b) 35% of the EEM Cost as determined by the Company and subject to the incentive caps in the table below. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive.~~

Energy Efficiency Incentive caps table

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	<u>Measures Listed in Incentive Tables</u>				<u>Measures Receiving Custom Incentive</u>
	<u>Lighting</u>		<u>Motors</u>	<u>Mechanical/Envelop/Other</u>	
	<u>Retrofit</u>	<u>NC/MR</u>			
<u>Percent of Energy Efficiency Project Cost cap</u>	<u>50%</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>50%</u>
<u>1 year simple payback cap for Energy Efficiency Project</u>	<u>Yes</u>	<u>No</u>	<u>No</u>	<u>No</u>	<u>Yes</u>

Company may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in new eConstruction/Major Renovation projects where energy code does not apply.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: (Continued)

For existing fixtures, the baseline for all fluorescent lighting Energy Efficiency Measures not listed in incentive Table 1 shall be the lesser of existing equipment or the energy efficient magnetic ballast and energy saving lamp combination.

All EEM Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final EEM Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of the Energy Efficiency Incentive Agreement or approved Application. Company review and approval of EEM Costs may require additional documentation from the Customer or Owner.

The Owner or Customer may receive only one Energy Efficiency Incentive from the Company per EEM.

PROVISIONS OF SERVICE:

- (1) Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type. Incentive requirements by EEM type and other terms and conditions will be available on the Idaho energy efficiency program section of the Company's web site. Changes in incentive requirements and/or terms and conditions may be changed by the Company with at least 45 days notice on the Idaho energy efficiency program section of the Company's web site. Customer/Owner has the option to receive a signed Energy Efficiency Incentive Agreement direct from the Company prior to purchase of eligible EEMs.
- (2) Company may offer payment as described in the Idaho energy efficiency program section of the Company web site to design team members to encourage early initial Company consultation on Owner/Customer design and plans for New Construction/Major Renovation.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

PROVISIONS OF SERVICE: (Continued)

- (23) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre- and post-installation inspections, phone surveys, and confirmation of customer and equipment eligibility.
- (43) Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utility Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Category	Table 1a - Retrofit Lighting Energy Efficiency Measures		Customer Incentive
	Replace	With	
Fluorescent Fixture Upgrade to Standard T8 Fixtures [Standard T8 lamps and electronic ballasts with ballast factor (BF) ≤0.88]	4' - 1 or 2 T12 lamp(s) + 1 magnetic ballast (MB)	4' - 1 or 2 T8 lamps+1 electronic ballast (EB)	\$5
	4' - 3 or 4 T12 lamp(s) + MB(s)	4' - 3 or 4 T8 lamps+EB	\$10
	8' - 1 or 2 T12 lamp(s) + MB(s)	4' - 2,3, or 4 T8 lamps + EB	\$10
	8' - 1,2,3 or 4 T12 lamps + MB(s)	8' - 1,2,3 or 4 T8 lamps +EB, see note 65	\$10
	8' - 1,2,3 or 4 T12 HO/VHO lamps + MB(s)	8' - 1,2,3, or 4 T8 HO/VHO lamps +EB(s), see note 65	\$15
Fluorescent Fixture Upgrade to 4' Premium T8 Fixtures [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8]	4' - 1 or 2 T12 lamp(s) + MB or Standard T8 lamp(s) + EB	4' - 1 or 2 Premium T8 lamp(s) + EB	\$10
	4' - 3 or 4 T12 lamps + MB(s) or Standard T8 lamps + EB	4' - 3 or 4 Premium T8 lamps + EB	\$15
	8' - 1 or 2 T12 lamp(s) + MB(s)	4' - 2, 3 or 4 Premium T8 lamps + EB	\$20
Fluorescent Delamping and Standard T8 Fixture Upgrade [Standard T8 lamps and electronic ballasts (EB) with BF ≤0.88 - Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1 Standard T8 lamp +EB	\$10
	4'-3 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	\$15
	4'-4 T12 lamps + MB(s)	4' - 3 Standard T8 lamps +EB	\$15
	4'-4 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	\$25
Fluorescent Delamping and Premium T8 Fixture Upgrade [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8. Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1- Premium T8 lamp +EB	\$15
	4'-3 T12 lamps + MB(s)	4' - 2 or 1- Premium T8 lamp +EB	\$20
	4'-4 T12 lamps + MB(s)	4' - 3- Premium T8 lamps +EB	\$20
	4'-4 T12 lamps + MB(s)	4' - 2 or 1- Premium T8 lamp +EB	\$30
T8 Fluorescent Lamp Upgrade	≥32 W T8 lamp	< 30 W T8 lamp (see note 4)	\$50
Compact Fluorescent Lighting (CFL)	Incandescent	<10W (nominal) CFL hardwire fixture	\$10
	Incandescent	≥10W, < 20W (nominal) CFL hardwire fixture	\$15
	Incandescent	≥20W (nominal) CFL hardwire fixture	\$20
	Incandescent	>40W two-piece screw-in CFL	\$5
	Incandescent	Single-piece screw in CFL (all wattages)	\$24
T5 Fluorescent Fixture Upgrade	≥250 W MH, MV or HPS	3 T5HO lamps (nominal 4') + EB (High Bay)	
	≥ 400 W MH, MV, or HPS		\$70
	4' 1,2, or 3 T12 lamps + MB(s)		
	4' 4 T8 or T12 lamps + MB(s)		
	≥ 400 W MH, MV, or HPS	4,5 or 6 T5HO lamps (nominal 4') + EB (High Bay)	\$75
	4' - 4 T12 lamps + MB(s)	4, 2, or 3 T5 lamps (nominal 4') + EB (interior fixtures)	\$3020
	4' - 4 T12 lamps + MB(s)	2 T5-HO lamps (nominal 4') EB (interior fixtures)	\$250

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Category	Table 1a - Retrofit Lighting Energy Efficiency Measures (continued)		Customer Incentive
	Replace	With	
High Intensity Discharges (HID) Upgrades Based on lamp wattages	$\geq 40W$ and $\leq 120W$ Incandescent tungsten	$\geq 35W$ and $\leq 100W$ Ceramic Metal Halide	\$25
	$\geq 400W$ MH, MV or HPS	$\geq 250W$ and $\leq 320W$ Ceramic Metal Halide	\$100
	$\geq 750W$ MH, MV, or HPS	$\leq 400W$ Ceramic Metal Halide	\$120
	$\geq 150W$ and $\leq 250W$ MH, MV, or HPS, or $\geq 150W$ incandescent	$\geq 125W$ and $\leq 175W$ Pulse Start MH	\$60
	$> 250W$ and $\leq 400W$ MH, MV, or HPS	$\geq 175W$ and $\leq 320W$ Pulse Start MH	\$75
	$> 400W$ MH, MV, or HPS	$\geq 320W$ and $\leq 400W$ Pulse Start MH	\$100
	$\geq 1000W$ MH, MV or HPS	$\geq 400W$ and $\leq 750W$ Pulse Start MH etal Halide	\$100
	$\geq 250W$ & $\leq 400W$ MH, MV, or HPS	4'- 4.5, or 6 lamp T8 lamps + EB (High Bay); see note 6	\$75
$\geq 400W$ MH, MV, or HPS	4'- 6 lamp T8 + EB(s) (High Bay); see note 6	\$50	
$\geq 750W$ MH, MV or HPS	4'- 8 lamp T8 + EB(s) (High Bay); see note 6	\$100	
Exit Signs	Incandescent or fluorescent exit signs	Light Emitting Diode (LED) or Electro luminescent (EL) Exit Sign - 1 or 2 faced	\$15
Lighting Controls	Wall switch or no control	Wall or Ceiling Mounted Occupancy Sensor (per sensor)	\$30
	No control	Integral occupancy sensor	\$25
	No control	Photocell (per sensor)	\$20
	No control	Time clock (per control)	\$20
Traffic light upgrades LED Lighting	Indoor Incandescent, neon or fluorescent signage	LED Green Ball LED channel letter signage $\leq 2'$ high	\$40
		LED channel letter signage $> 2'$ high	\$4/linear foot
	Outdoor Incandescent, neon or fluorescent signage	LED channel letter signage $\leq 2'$ high LED Yellow and Green Ball	\$2/linear foot
	Incandescent	LED channel letter signage $> 2'$ high LED Green Arrow (12" or 8")	\$3/linear foot
	Incandescent	LED Don't Walk	\$50

Notes for Table 1a:

- Incentives are capped at 50 percent of Energy Efficiency Project EM Costs except for Lighting EEMs listed above installed in New Construction and are subject to the one-year payback cap.
- 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table
- For retrofits of existing equipment, lighting incentives will be paid on a one-for-one equipment replacement basis. If fixture counts are changing, the project may be considered under the approach for measures not listed (see page 3).
- The total connected interior lighting power for New Construction projects required to comply with the energy code must be 10 percent lower than the interior lighting power allowance calculated under the current version of the Idaho energy code. The date of the building permit application shall establish the current version of the Code. For New Construction projects not required to comply with the energy code, the total connected lighting power must be 10% lower than common practice as determined by the

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- ~~Company Incentives for T8 Fluorescent Lamp Upgrades may not be combined with other fluorescent fixture incentives and will only be paid once per facility.~~
- 5 ~~Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a BF < 1.2 to be eligible for incentives. Maximum of two EBs per fixture. Incentives for the following equipment types are not available for New Construction projects~~
- ~~* Standard T8 fixtures~~
 - ~~* Fixture de-lamping~~
 - ~~* LED Exit signs~~
 - ~~* One or two piece screw in CFL fixtures~~
 - ~~* Lighting controls required under the current version of the Idaho energy code. The date of the building permit application shall establish the current version of the Code.~~
- 6 ~~Lighting equipment listed only in the "Replace" column of Table 1a is not eligible for incentives. Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a BF < 1.2 to be eligible for incentives. Maximum of two electronic ballasts per fixture.~~
- 7 ~~To determine the length of LED channel letter signs, measure the length of individual letter at the centerline and add the individual values; do not measure the distance between letters.~~
- 8 ~~Incentives for LED traffic light upgrades are not available. Lighting equipment listed only in the "Replace" column of Table 1 is not eligible for incentives.~~

(Continued)

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