

Attachment 5

**PROPOSED AND
CANCELLED SCHEDULES**

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I.P.U.C. No. 1

Third ~~Fourth~~ Revision of Sheet No. B.2
Canceling ~~Second Third~~ Revision of Sheet No. B.2

ELECTRIC SERVICE SCHEDULES - Continued

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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 115

STATE OF IDAHO

~~Commercial and Industrial Energy Efficiency Incentives~~
~~Optional for Qualifying Customers~~
FinAnswer Express

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures. ~~Service under this Schedule is subject to funds availability.~~

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, ~~17~~, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities, and dairy barns served under the Company's residential rate schedules, ~~and traffic signals.~~

DEFINITIONS:

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement/Application is executed or approved by the Company which does not meet the definition of an Industrial Facility.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

Energy Efficiency Incentive Agreement/Application: An agreement between Owner or Customer and Company or a Company provided application submitted by the Owner or Customer and approved by the Company providing for Company

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to furnish Energy Efficiency Incentives with respect to Energy Efficiency Measures pursuant to this Tariff Schedule.

(Continued)

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

DEFINITIONS: (Continued)

Energy Efficiency Measure (EEM): A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

Energy Efficiency Measure (EEM) Cost:

New Construction/Major Renovation: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of both ~~New Construction~~, Major Renovation and ~~Retrofits~~, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the owner or customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project: One or more EEM(s) with similar one year payback limitations (below) covered by one Energy Efficiency Incentive Agreement, ~~or approved application.~~

Energy Efficiency Project Cost: The sum of EEM Costs for one or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive Agreement.

Industrial Facility: Buildings and process equipment associated with manufacturing.

Major Renovation: A change in facility use type or where the existing system will not meet Owner/Customer projected requirements within existing facility square footage.

Mixed Use: Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or where the Company adjusts the baseline energy consumption and costs.

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~~New construction: A newly constructed facility or newly constructed square footage added to an existing facility.~~

(Continued)

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

DEFINITIONS: (Continued)

New construction: A newly constructed facility or newly constructed square footage added to an existing facility.

Owner: The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: The Company will provide Energy Efficiency Incentives per the Provisions of Service and the Energy Efficiency Incentive caps table below to participating Owners or Customers who have installed EEM(s) listed in the incentive tables in this schedule or are eligible for an Energy Efficiency Incentive per the formula listed below.

~~Energy Efficiency Projects consisting of Retrofit lighting EEMs (listed & not listed) and/or other Retrofit EEMs are eligible for Energy Efficiency Incentives provided the simple payback (based on electricity cost savings) before incentives is one year or more. EEMs with simple paybacks before incentives of less than one year are eligible for Energy Efficiency Incentives provided the Energy Efficiency Project has a simple payback before incentives of one year or more. Energy Efficiency Incentives will not be available to reduce the simple payback of an Energy Efficiency Project below one year. If required, individual EEM Energy Efficiency Incentives will be adjusted downward pro rata so the Energy Efficiency Project has a simple payback after incentives of one year or more. Retrofit motor and Mechanical EEMs (listed on Tables 2 and 3 & not listed) and New Construction EEMs are not subject to the payback limitations listed above.~~

~~————EEMs not listed in the incentive tables may be eligible for Energy Efficiency Incentives. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive. The Company will complete an analysis of the EEM Cost and electric energy savings and determine at its sole option whether to offer an custom Energy Efficiency Incentive and the Energy Efficiency Incentive amount. Custom Energy Efficiency Incentives for such EEMs will be the lesser of (a) the product of multiplying the Company's estimate of annual energy savings by \$0.08/kWh; or (b) 35% of the EEM Cost as determined by the Company and subject to the incentive caps in the table below. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive.~~

Energy Efficiency Incentive caps table

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	<u>Measures Listed in Incentive Tables</u>				<u>Measures Receiving Custom Incentive</u>
	<u>Lighting</u>		<u>Motors</u>	<u>Mechanical/Envelop/Other</u>	
	<u>Retrofit</u>	<u>NC/MR</u>			
<u>Percent of Energy Efficiency Project Cost cap</u>	<u>50%</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>50%</u>
<u>1 year simple payback cap for Energy Efficiency Project</u>	<u>Yes</u>	<u>No</u>	<u>No</u>	<u>No</u>	<u>Yes</u>

Company may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in new eConstruction/Major Renovation projects where energy code does not apply.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: (Continued)

For existing fixtures, the baseline for all fluorescent lighting Energy Efficiency Measures not listed in incentive Table 1 shall be the lesser of existing equipment or the energy efficient magnetic ballast and energy saving lamp combination.

All EEM Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final EEM Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of the Energy Efficiency Incentive Agreement or approved Application. Company review and approval of EEM Costs may require additional documentation from the Customer or Owner.

The Owner or Customer may receive only one Energy Efficiency Incentive from the Company per EEM.

PROVISIONS OF SERVICE:

- (1) Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type. Incentive requirements by EEM type and other terms and conditions will be available on the Idaho energy efficiency program section of the Company's web site. Changes in incentive requirements and/or terms and conditions may be changed by the Company with at least 45 days notice on the Idaho energy efficiency program section of the Company's web site. Customer/Owner has the option to receive a signed Energy Efficiency Incentive Agreement direct from the Company prior to purchase of eligible EEMs.
- (2) Company may offer payment as described in the Idaho energy efficiency program section of the Company web site to design team members to encourage early initial Company consultation on Owner/Customer design and plans for New Construction/Major Renovation.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

PROVISIONS OF SERVICE: (Continued)

- (23) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre- and post-installation inspections, phone surveys, and confirmation of customer and equipment eligibility.
- (43) Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utility Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Category	Table 1a - Retrofit Lighting Energy Efficiency Measures		Customer Incentive
	Replace	With	
Fluorescent Fixture Upgrade to Standard T8 Fixtures [Standard T8 lamps and electronic ballasts with ballast factor (BF) ≤0.88]	4' - 1 or 2 T12 lamp(s) + 1 magnetic ballast (MB)	4' - 1 or 2 T8 lamps+1 electronic ballast (EB)	\$5
	4' - 3 or 4 T12 lamp(s) + MB(s)	4' - 3 or 4 T8 lamps+EB	\$10
	8' - 1 or 2 T12 lamp(s) + MB(s)	4' - 2,3, or 4 T8 lamps + EB	\$10
	8' - 1,2,3 or 4 T12 lamps + MB(s)	8' - 1,2,3 or 4 T8 lamps +EB, see note 65	\$10
	8' - 1,2,3 or 4 T12 HO/VHO lamps + MB(s)	8' - 1,2,3, or 4 T8 HO/VHO lamps +EB(s), see note 65	\$15
Fluorescent Fixture Upgrade to 4' Premium T8 Fixtures [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8]	4' - 1 or 2 T12 lamp(s) + MB or Standard T8 lamp(s) + EB	4' - 1 or 2 Premium T8 lamp(s) + EB	\$10
	4' - 3 or 4 T12 lamps + MB(s) or Standard T8 lamps + EB	4' - 3 or 4 Premium T8 lamps + EB	\$15
	8' - 1 or 2 T12 lamp(s) + MB(s)	4' - 2, 3 or 4 Premium T8 lamps + EB	\$20
Fluorescent Delamping and Standard T8 Fixture Upgrade [Standard T8 lamps and electronic ballasts (EB) with BF ≤0.88 - Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1 Standard T8 lamp +EB	\$10
	4'-3 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	\$15
	4'-4 T12 lamps + MB(s)	4' - 3 Standard T8 lamps +EB	\$15
	4'-4 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	\$25
Fluorescent Delamping and Premium T8 Fixture Upgrade [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8. Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1- Premium T8 lamp +EB	\$15
	4'-3 T12 lamps + MB(s)	4' - 2 or 1- Premium T8 lamp +EB	\$20
	4'-4 T12 lamps + MB(s)	4' - 3- Premium T8 lamps +EB	\$20
	4'-4 T12 lamps + MB(s)	4' - 2 or 1- Premium T8 lamp +EB	\$30
T8 Fluorescent Lamp Upgrade	≥32 W T8 lamp	< 30 W T8 lamp (see note 4)	\$50
Compact Fluorescent Lighting (CFL)	Incandescent	<10W (nominal) CFL hardwire fixture	\$10
	Incandescent	≥10W, < 20W (nominal) CFL hardwire fixture	\$15
	Incandescent	≥20W (nominal) CFL hardwire fixture	\$20
	Incandescent	>40W two-piece screw-in CFL	\$5
	Incandescent	Single-piece screw in CFL (all wattages)	\$24
T5 Fluorescent Fixture Upgrade	≥250 W MH, MV or HPS	3 T5HO lamps (nominal 4') + EB (High Bay)	
	≥ 400 W MH, MV, or HPS		\$70
	4' 1,2, or 3 T12 lamps + MB(s)		
	4' 4 T8 or T12 lamps + MB(s)		
	≥ 400 W MH, MV, or HPS	4,5 or 6 T5HO lamps (nominal 4') + EB (High Bay)	\$75
	4' - 4 T12 lamps + MB(s)	4, 2, or 3 T5 lamps (nominal 4') + EB (interior fixtures)	\$3020
	4' - 4 T12 lamps + MB(s)	2 T5-HO lamps (nominal 4') EB (interior fixtures)	\$250

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Category	Table 1a - Retrofit Lighting Energy Efficiency Measures (continued)		Customer Incentive
	Replace	With	
High Intensity Discharges (HID) Upgrades Based on lamp wattages	$\geq 40W$ and $\leq 120W$ Incandescent tungsten	$\geq 35W$ and $\leq 100W$ Ceramic Metal Halide	\$25
	$\geq 400W$ MH, MV or HPS	$\geq 250W$ and $\leq 320W$ Ceramic Metal Halide	\$100
	$\geq 750W$ MH, MV, or HPS	$\leq 400W$ Ceramic Metal Halide	\$120
	$\geq 150W$ and $\leq 250W$ MH, MV, or HPS, or $\geq 150W$ incandescent	$\geq 125W$ and $\leq 175W$ Pulse Start MH	\$60
	$> 250W$ and $\leq 400W$ MH, MV, or HPS	$\geq 175W$ and $\leq 320W$ Pulse Start MH	\$75
	$> 400W$ MH, MV, or HPS	$\geq 320W$ and $\leq 400W$ Pulse Start MH	\$100
	$\geq 1000W$ MH, MV or HPS	$\geq 400W$ and $\leq 750W$ Pulse Start MH etal Halide	\$100
	$\geq 250W$ & $\leq 400W$ MH, MV, or HPS	4'- 4.5, or 6 lamp T8 lamps + EB (High Bay); see note 6	\$75
$\geq 400W$ MH, MV, or HPS	4'- 6 lamp T8 + EB(s) (High Bay); see note 6	\$50	
$\geq 750W$ MH, MV or HPS	4'- 8 lamp T8 + EB(s) (High Bay); see note 6	\$100	
Exit Signs	Incandescent or fluorescent exit signs	Light Emitting Diode (LED) or Electro luminescent (EL) Exit Sign - 1 or 2 faced	\$15
Lighting Controls	Wall switch or no control	Wall or Ceiling Mounted Occupancy Sensor (per sensor)	\$30
	No control	Integral occupancy sensor	\$25
	No control	Photocell (per sensor)	\$20
	No control	Time clock (per control)	\$20
Traffic light upgrades LED Lighting	Indoor Incandescent, neon or fluorescent signage	LED Green Ball LED channel letter signage $\leq 2'$ high	\$40
		LED channel letter signage $> 2'$ high	\$4/linear foot
	Outdoor Incandescent, neon or fluorescent signage	LED channel letter signage $\leq 2'$ high LED Yellow and Green Ball	\$2/linear foot
	Incandescent	LED channel letter signage $> 2'$ high LED Green Arrow (12" or 8")	\$3/linear foot
	Incandescent	LED Don't Walk	\$50

Notes for Table 1a:

- Incentives are capped at 50 percent of Energy Efficiency Project EM Costs except for Lighting EEMs listed above installed in New Construction and are subject to the one-year payback cap.
- 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table
- For retrofits of existing equipment, lighting incentives will be paid on a one-for-one equipment replacement basis. If fixture counts are changing, the project may be considered under the approach for measures not listed (see page 3).
- The total connected interior lighting power for New Construction projects required to comply with the energy code must be 10 percent lower than the interior lighting power allowance calculated under the current version of the Idaho energy code. The date of the building permit application shall establish the current version of the Code. For New Construction projects not required to comply with the energy code, the total connected lighting power must be 10% lower than common practice as determined by the

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- ~~Company Incentives for T8 Fluorescent Lamp Upgrades may not be combined with other fluorescent fixture incentives and will only be paid once per facility.~~
- 5 ~~Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a BF < 1.2 to be eligible for incentives. Maximum of two EBs per fixture. Incentives for the following equipment types are not available for New Construction projects~~
- ~~* Standard T8 fixtures~~
 - ~~* Fixture de-lamping~~
 - ~~* LED Exit signs~~
 - ~~* One or two piece screw in CFL fixtures~~
 - ~~* Lighting controls required under the current version of the Idaho energy code. The date of the building permit application shall establish the current version of the Code.~~
- 6 ~~Lighting equipment listed only in the "Replace" column of Table 1a is not eligible for incentives. Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a BF < 1.2 to be eligible for incentives. Maximum of two electronic ballasts per fixture.~~
- 7 ~~To determine the length of LED channel letter signs, measure the length of individual letter at the centerline and add the individual values; do not measure the distance between letters.~~
- 8 ~~Incentives for LED traffic light upgrades are not available. Lighting equipment listed only in the "Replace" column of Table 1 is not eligible for incentives.~~

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 2 — NEMA Premium Efficiency Motors

Horsepower	Customer Incentive (\$/motor)	Nominal Full Load Efficiencies (%)					
		1200 RPMs		1800 RPMs		3600 RPMs	
		Open-Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open-Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open-Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)
1	\$45	82.5	82.5	85.5	85.5	77.0	77.0
1.5	\$45	86.5	87.5	86.5	86.5	84.0	84.0
2	\$54	87.5	88.5	86.5	86.5	85.5	85.5
3	\$54	88.5	89.5	89.5	89.5	85.5	86.5
5	\$54	89.5	89.5	89.5	89.5	86.5	88.5
7.5	\$81	90.2	91.0	91.0	91.7	88.5	89.5
10	\$90	91.7	91.0	91.7	91.7	89.5	90.2
15	\$104	91.7	91.7	93.0	92.4	90.2	91.0
20	\$113	92.4	91.7	93.0	93.0	91.0	91.0
25	\$117	93.0	93.0	93.6	93.6	91.7	91.7
30	\$135	93.6	93.0	94.1	93.6	91.7	91.7
40	\$162	94.1	94.1	94.1	94.1	92.4	92.4
50	\$198	94.1	94.1	94.5	94.5	93.0	93.0
60	\$234	94.5	94.5	95.0	95.0	93.6	93.6
75	\$270	94.5	94.5	95.0	95.4	93.6	93.6
100	\$360	95.0	95.0	95.4	95.4	93.6	94.1
125	\$540	95.0	95.0	95.4	95.4	94.1	95.0
150	\$630	95.4	95.8	95.8	95.8	94.1	95.0
200	\$630	95.4	95.8	95.8	96.2	95.0	95.4

Notes for Table 2:

- 1) Motors larger than 200 horsepower are not a listed measure and may be eligible under the approach for measures not listed (see page 3).
- 2) The NEMA Premium efficiency ratings listed are nominal full load efficiency ratings. Motors that meet or exceed these efficiency requirements may qualify for an incentive.

Table 1b - New Construction/Major Renovation Lighting Incentive

Category	Install	Incentive
Premium T8 Fluorescent Fixture Upgrade [Lamps with initial lumens ≥ 3100 or wattage ≤ 30 W; electronic ballasts with BF ≤ 0.8]	4' - 1 or 2 Premium T8 lamp(s) + EB	\$7
	4' - 3 or 4 Premium T8 lamps + EB	\$10
T5 Fluorescent Fixture Upgrade	2 T5HO lamps (nominal 4') EB (interior fixtures)	\$20
	3 T5HO lamps (nominal 4') + EB (High Bay)	\$40
	≥ 4 T5HO lamps (nominal 4') + EB(s) (High Bay)	\$60
	1 T5 lamp (nominal 4') + EB (interior fixtures)	\$10

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Category	Install	Incentive
	2 T5 lamps (nominal 4') + EB (interior fixtures)	\$25
	3 T5 lamps (nominal 4') + EB (interior fixtures)	\$30
T8 Fluorescent Fixture Upgrade (High Bay)	4' \geq 4 T8 lamps + EB(s) (High Bay)	\$45
High Intensity Discharge (HID) Upgrades Based on lamp wattages	\leq 100W Ceramic Metal Halide	\$20
	$>$ 100W Ceramic Metal Halide	\$40
	\geq 125W Pulse Start MH	\$30
Lighting Controls	Integral occupancy sensor	\$25
LED Lighting	Indoor LED channel letter signage \leq 2' high	\$4/linear foot
	Indoor LED channel letter signage $>$ 2' high	\$6/linear foot
	Outdoor LED channel letter signage \leq 2' high	\$2/linear foot
	Outdoor LED channel letter signage $>$ 2' high	\$3/linear foot

Notes for new construction and major renovation lighting incentives:

1. The total connected interior lighting power for New Construction/Major Renovation projects required to comply with the energy code must be 10 percent lower than the interior lighting power allowance calculated according to applicable version of the Idaho energy code, IECC 2003. For New Construction/Major Renovation projects not required to comply with the energy code, the total connected lighting power must be 10% lower than common practice as determined by the Company.
2. Incentives are not available for lighting controls required under the applicable version of the Idaho energy code, IECC 2003.
3. 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table.
4. Electronic ballasts for High Bay fixtures are required to have a ballast factor \leq 1.2 to be eligible for incentives.
5. To determine the length of LED channel letter signs, measure the length of individual letter at the centerline and add the individual values; do not measure the distance between letters.
6. Incentive for LED traffic light installations are not available.

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 3 — Mechanical Energy Efficiency Measures

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	ARI Standard	Customer Incentive (\$/ton)
Unitary Commercial Air Conditioners, Air-Cooled (Cooling Mode)	< 65,000 Btu/hr	Split System and Single Package	15.0 SEER 12.5 EER	210/240	\$50
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV		\$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV		\$50
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	< 135,000 Btu/hr	Split System and Single Package	14.0 EER	210/240	\$50
	≥ 135,000 Btu/hr		14.0 EER	340/360	\$50
Package Terminal Air Conditioners (PTAC) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single Package	11.8 EER 3.3 COP Heating	310/380	\$50
	> 8,000 and < 10,500 Btu/hr	Single Package	11.4 EER 3.2 COP Heating		\$50
	≥ 10,500 and ≤ 13,500 Btu/hr	Single Package	10.7 EER 3.1 COP Heating		\$50
	> 13,500 Btu/hr	Single Package	10.0 EER 3.0 COP Heating		\$50
Heat Pumps, Air-Cooled (Cooling Mode)	< 65,000 Btu/hr	Split System and Single Package	13.0 SEER	210/240	\$50
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV		\$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV		\$50
Heat Pumps, Air-Cooled (Heating Mode)	< 65,000 Btu/hr	Split System	8.0 HSPF	340/360	See note 3 below
		Single Package	7.5 HSPF		See note 3 below
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.4 COP		See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.4 COP		See note 3 below
	≥ 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.3 COP		See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.2 COP		See note 3 below
Heat Pumps, Water Source (Cooling Mode)	< 135,000 Btu/hr	85°F. Entering water	14.0 EER	320	\$50
Heat Pumps, Water Source (Heating Mode)	< 135,000 Btu/hr	70°F. Entering water	4.6 COP	320	See note 3 below

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Table 2 – NEMA Premium Efficiency Motors

Horsepower	Customer Incentive (\$/motor)	Nominal Full Load Efficiencies (%)					
		1200 RPMs		1800 RPMs		3600 RPMs	
		Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)
1	\$45	82.5	82.5	85.5	85.5	77.0	77.0
1.5	\$45	86.5	87.5	86.5	86.5	84.0	84.0
2	\$54	87.5	88.5	86.5	86.5	85.5	85.5
3	\$54	88.5	89.5	89.5	89.5	85.5	86.5
5	\$54	89.5	89.5	89.5	89.5	86.5	88.5
7.5	\$81	90.2	91.0	91.0	91.7	88.5	89.5
10	\$90	91.7	91.0	91.7	91.7	89.5	90.2
15	\$104	91.7	91.7	93.0	92.4	90.2	91.0
20	\$113	92.4	91.7	93.0	93.0	91.0	91.0
25	\$117	93.0	93.0	93.6	93.6	91.7	91.7
30	\$135	93.6	93.0	94.1	93.6	91.7	91.7
40	\$162	94.1	94.1	94.1	94.1	92.4	92.4
50	\$198	94.1	94.1	94.5	94.5	93.0	93.0
60	\$234	94.5	94.5	95.0	95.0	93.6	93.6
75	\$270	94.5	94.5	95.0	95.4	93.6	93.6
100	\$360	95.0	95.0	95.4	95.4	93.6	94.1
125	\$540	95.0	95.0	95.4	95.4	94.1	95.0
150	\$630	95.4	95.8	95.8	95.8	94.1	95.0
200	\$630	95.4	95.8	95.8	96.2	95.0	95.4

Notes for Table 2:

- 1) Motors larger than 200 horsepower are not a listed measure and may be eligible under the approach for measures not listed (see page 3).
- 2) The NEMA Premium efficiency ratings listed are nominal full-load efficiency ratings. Motors that meet or exceed these efficiency requirements may qualify for an incentive.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
Table 3—Mechanical Energy Efficiency Measures—Continued

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Evaporative Cooling	All	Direct or Indirect	Industry Standard Rating (ISR) CFM	\$0.02/ISR CFM
Programmable Thermostats		Programmable thermostat for air conditioner	EnergyStar® labeled unit	\$50/thermostat
		Optimizer programmable thermostat for heat pumps or all electric	EnergyStar® labeled unit	\$70/thermostat
Variable frequency drives (VFD) HVAC fans and pumps	≤ 100 hp HVAC fans or pumps	HVAC fans and pumps	See notes 4 and 5 below	\$80/hp
Beverage or refrigerated display machine occupancy sensor		Beverage vending or refrigerated display machine occupancy sensor		\$75/sensor

Notes for Table 3:

- 1) For retrofits of existing equipment, incentives are for one-for-one same size equipment replacements. Exception: PTACs can replace electric resistive heating, which must be removed.
- 2) Equipment that meets or exceeds all efficiency requirements listed for the size category in the above table may qualify for an incentive.
- 3) Incentives for heat pumps are \$50 per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
- 4) Throttling or bypass devices, such as inlet vanes, bypass dampers, three way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan and pump VFD incentives.
- 5) For New Construction, incentives are not available for HVAC fan and pump VFDs required by current version of the Idaho energy code
- 6) SEER = Seasonal Energy Efficiency Ratio — EER = Energy Efficiency Ratio — COP = Coefficient of Performance
 HSPF = Heating Seasonal Performance Factor — IPLV = Integrated Part Load Value

Table 3 – Mechanical and Other Energy Efficiency Measures

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	ARI Standard	Customer Incentive (\$/ton)
Unitary Commercial Air Conditioners, Air Cooled (Cooling Mode)	<65,000 Btu/hr	Split System and Single Package (single phase)	15.0 SEER 12.5 EER	210/240	\$50
	<65,000 Btu/hr	Split System and Single Package (three phase)	13.0 SEER 11.6 EER	210/240	\$50
	>65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV	210/240	\$50

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I.P.U.C. No. 1

	$\geq 135,000$ Btu/hr and $< 240,000$ Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	$> 240,000$ Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV	340/360	\$50
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	$< 135,000$ Btu/hr	Split System and Single Package	14.0 EER	210/240	\$50
	$\geq 135,000$ Btu/hr		14.0 EER	340/360	\$50
Package Terminal Air Conditioners (PTAC) (Heating & Cooling Mode)	$\leq 8,000$ Btu/hr	Single Package	11.8 EER 3.3 COP Heating	310/380	\$50
	$> 8,000$ and $< 10,500$ Btu/hr	Single Package	11.4 EER 3.2 COP Heating		\$50
	$> 10,500$ and $< 13,500$ Btu/hr	Single Package	10.7 EER 3.1 COP Heating		\$50
	$> 13,500$ Btu/hr	Single Package	10.0 EER 3.0 COP Heating		\$50
Heat Pumps, Air Cooled (Cooling Mode)	$< 65,000$ Btu/hr	Split System and Single Package (single phase)	15.0 SEER 12.5 EER	210/240	\$50
	$< 65,000$ Btu/hr	Split System and Single Package (three phase)	13.0 EER 11.6 IPLV	210/240	\$50
	$\geq 65,000$ Btu/hr and $< 135,000$ Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV	210/240	\$50
	$\geq 135,000$ Btu/hr and $< 240,000$ Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	$> 240,000$ Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV		\$50
Heat Pumps, Air Cooled (Heating Mode)	$< 65,000$ Btu/hr	Split System (single phase)	8.5 HSPF	210/240	See note 3 below
		Single Package (single phase)	8.0 HSPF	210/240	See note 3 below
	$< 65,000$ Btu/hr	Split System (three phase)	8.0 HSPF	210/240	See note 3 below
		Single Package (three phase)	7.5 HSPF	210/240	
	$\geq 65,000$ Btu/hr and $< 135,000$ Btu/hr	47°F. db /43°F. wb Outdoor Air	3.4 COP	340/360	See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.4 COP		See note 3 below
	$\geq 135,000$ Btu/hr	47°F. db /43°F. wb Outdoor Air	3.3 COP		See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.2 COP	340/360	See note 3 below

(Continued)

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
Table 3 – Mechanical Energy and other Efficiency Measures – Continued

<u>Equipment Type</u>	<u>Size Category</u>	<u>Sub-Category</u>	<u>Minimum Efficiency Requirement</u>	<u>ARI Standard</u>	<u>Customer Incentive (\$/ton)</u>
Heat Pumps, Water Source (Cooling Mode)	< 135,000 Btu/hr	85°F. Entering water	14.0 EER	320	\$50
Heat Pumps, Water Source (Heating Mode)	< 135,000 Btu/hr	70°F. Entering water	4.6 COP	320	See note 3 below

<u>Equipment Type</u>	<u>Size Category</u>	<u>Sub-Category</u>	<u>Minimum Efficiency Requirement</u>	<u>Customer Incentive</u>
Evaporative Cooling	All	Direct or Indirect	Industry Standard Rating (ISR) CFM	\$0.02/ISR CFM
Programmable Thermostats	All sizes with non-programmable thermostat for air conditioner	Programmable thermostat for air conditioner	Must comply with EnergyStar® requirements	\$50/thermostat
	All sizes with non-programmable thermostat for heat pumps or all electric heating	Optimizer programmable thermostat for heat pumps or all electric	Must comply with EnergyStar® requirements	\$70/thermostat
Chillers	All except chillers intended for backup service only	Served primarily occupant comfort cooling loads (no more than 20% for process cooling loads)	Must exceed minimum efficiencies required energy code.	\$0.12/kWh annual energy savings + \$50/kW See note 4
Variable frequency drives (VFD) HVAC fans and pumps	< 100 hp HVAC fans or pumps	HVAC fans and pumps	See note 5	\$65/hp
Occupancy Based PTHP/PTAC control	All sizes with no prior occupancy based control		See note 6	\$50/controller
Electronically Commutated Motor (ECM)	< 1 Horsepower	Refrigeration application		\$.050/Watt
		HVAC application		\$50/horsepower

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
Table 3 – Mechanical Energy and other Efficiency Measures – Continued

<u>Equipment Type</u>	<u>Size Category</u>	<u>Sub-Category</u>	<u>Minimum Efficiency Requirement</u>	<u>Customer Incentive</u>
Solid Door Refrigerator – Tier 1	< 30 cubic feet volume (V)		Maximum kWh/day $0.1 * V + 2.04$	\$30/unit
	31 – 60 cubic feet			\$40/unit
	> 61 cubic feet			\$50/unit
Solid Door Refrigerator – Tier 2	< 30 cubic feet volume (V)		Maximum kWh/day $0.06 * V + 1.22$	\$125/unit
	31 – 60 cubic feet			\$150/unit
	> 61 cubic feet			\$175/unit
Solid Door Freezer – Tier 1	< 30 cubic feet volume (V)		Maximum kWh/day $0.4 * V + 1.38$	\$30/unit
	31 – 60 cubic feet			\$40/unit
	> 61 cubic feet			\$50/unit
Solid Door Freezer – Tier 2	< 30 cubic feet volume (V)		Maximum kWh/day $0.28 * V + 0.97$	\$150/unit
	31 – 60 cubic feet			\$175/unit
	> 61 cubic feet			\$200/unit
Cool Roof	Roofing over spaces with mechanical cooling		Energy Star ® Reflective Roof Products label	\$0.10/square foot
Plug Load Occupancy Sensor				\$15/qualifying unit
Beverage or refrigerated display machine occupancy sensor	No occupancy sensor control	Beverage vending or refrigerated display machine occupancy sensor	See Note 7	\$75/sensor

Notes for Table 3:

- 1) For retrofits of existing equipment, incentives are for one-for-one same size equipment replacements. Exception: PTACs can replace electric resistive heating, which must be removed.
- 2) Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for an incentive.
- 3) Incentives for heat pumps are \$50 per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
- 4) Chiller energy and demand savings subject to approval by the Company.
- 5) Throttling bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan and pump VFD incentives. VFDs required by applicable version of the Idaho energy code are not eligible for incentives. Savings will only be realized for installations where a variable load is present.
- 6) Controller units must include an occupancy sensor and include the capability to setback the zone temperature during extended unoccupied periods and setup the temperature once the zone is occupied.
- 7) Intended for refrigerated vending machines and display cases containing only non-perishable bottled and canned beverages. Refurbished equipment that includes occupancy control is eligible.
- 8) SEER = Seasonal Energy Efficiency Ratio EER = Energy Efficiency Ratio
 COP = Coefficient of Performance ECM = Electronically Commutated Motor
 HSPF = Heating Seasonal Performance Factor IPLV = Integrated Part Load Value
 PTHP = Package Terminal Heat Pump PTAC = Package Terminal Air Conditioner
 HVAC = Heating, Ventilating and Air Conditioning

(Continued)

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 4 – Building Envelop Energy Efficiency Measures

<u>Description</u>	<u>Minimum Efficiency Requirement(s)</u>	<u>Customer Incentive</u>
<u>Wall insulation</u>	Add R5	<u>\$0.07/square foot</u>
<u>Roof insulation</u>	Add R10	<u>\$0.09/square foot</u>
<u>Window</u>	U factor 0.35 and SHGC of .40	<u>\$0.35/square foot</u>

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 120**

STATE OF IDAHO

NO NEW SERVICE

**Commercial Energy Services
Optional to Qualifying Customers**

PURPOSE: Service under this schedule is intended to reduce the energy requirements of new Commercial Buildings and existing Commercial Buildings undergoing Major Renovation by promoting the installation of Energy Conservation Measures.

APPLICABLE: Conservation Payments are not available to customers after January 12, 2006. The restriction on new service does not affect payment of Energy Service Charges currently required and obligations pursuant to an executed Energy Services Contract remain in effect until the Conservation Payment with interest is re-paid in full.

This program is applicable to service to new Commercial Buildings larger than 12,000 square feet and existing commercial buildings undergoing Major Renovation under General Service Electric Service Schedules in the State of Idaho. Warehouses and other New Commercial Buildings and existing commercial buildings undergoing Major Renovation determined by Company to be suitable for a prescriptive approach are excluded from this program and are included under Schedule 122.

Charges under this schedule will be in addition to the electric service charge under the Customer's applicable electric service schedule. **THE OBLIGATIONS UNDER THIS SCHEDULE WILL APPLY TO ALL CUSTOMERS USING ELECTRICITY AT THE REAL PROPERTY SPECIFIED BY AN ENERGY SERVICES CONTRACT.**

DESCRIPTION: Service under this program is available to improve the energy efficiency of New Commercial Buildings larger than 12,000 square feet and existing Commercial Buildings undergoing Major Renovation to be connected to Company's system on or after the effective date of this schedule.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – (Continued)

DESCRIPTION: (Continued)

The Company will provide the Conservation Payments for incremental construction which result in the installation of Energy Conservation Measures. Upon connection of electric service to commercial buildings having such measures installed under this program, Company will bill the Customer Energy Service Charge as specified by this Schedule

DEFINITIONS:

Annual kWh Savings: The annual kWh savings resulting from installation of the Energy Conservation Measures, as estimated by Company using engineering analysis.

Baseline Level: Electric energy use estimated to occur from compliance with current commercial building code requirements for New Commercial Buildings from implementation of the Owner's building plans initially presented to Company, whichever is less.

Conservation Payments: Any payments of money made by Company to Owner for installation of Energy Conservation Measures pursuant to an Energy Services Contract. If the Company has assisted in implementing the Energy Conservation Measures, Conservation Payments also shall include Company's direct costs of such implementation, including the cost of materials, installation, and ongoing support as specified in the Energy Services Contract. Conservation Payments shall be either:

- (a) Level 1 Conservation Payments -- Conservation Payments which do not exceed the Measure Funding Limit.
- (b) Level 2 Conservation Payments -- Conservation Payments which exceed the Measure Funding Limit. The Level 2 Conservation Payments may not exceed, for any Energy Services Contract, the amount of the Level 1 Conservation Payments nor shall the maximum Level 2 Conservation Payments for any individual Conservation Measure be more than three times the applicable Measure Funding Limit.

Customer: Any party who has applied for, been accepted and receives service at the real property identified in the Energy Services Contract.

Energy Conservation Measures: Permanently installed measures specified in an Energy Services Contract which can reduce the Customer's electric energy use.

Energy Services Contract: A contract between Owner and Company providing for Company to furnish or provide Conservation Payments with respect to Energy Conservation Measures pursuant to this tariff Schedule.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 120 - Continued

Graduated Payment Factor: A factor used to calculate the Graduated Energy Service Charge option, which shall be--

- (a) For the first twelve monthly Energy Service Charge payments=
 $(MIR - CPI) / (1 - ((1 + CPI) / (1 + MIR))^{\text{term}})$,

where MIR= Melded Interest Rate, and CPI= The rate of increase in the Consumer Price Index for All Urban Consumers, U.S. City Average, as published by the United States Department of Labor, Bureau of Labor Statistics, for the most recent twelve month period for which the applicable statistics are publicly available at the time a letter of intent is entered with the Owner and

- (b) In each successive twelve month period= $(\text{Graduated Payment Factor for the previous twelve month period}) \times (1 + \text{CPI})$.

Major Renovation: Replacement of the major components of the building's envelope which must include replacement measures for over 50 percent of all external window or insulatable wall area.

Melded Interest Rate: An interest rate which is the sum of the interest rates specified in (a) and (b) below--

- (a) For Level 1 Conservation Payments, (1) the prime rate as published by the Morgan Guaranty Trust Company of New York, New York, on the first day of the current calendar quarter in which the Energy Services Contract is executed, (2) multiplied by the percentage of all Conservation Payments for which the interest rate is computed pursuant to this part (a).
- (b) For Level 2 Conservation Payments, (1) three percentage points above the prime rate as published by the Morgan Guaranty Trust Company of New York, New York, on the first day of the current calendar quarter in which the Energy Services Contract is executed, (2) multiplied by the percentage of all Conservation payments for which the interest rate is computed pursuant to this part (b).

--provided that such Melded Interest Rate shall not exceed the highest interest rate permitted under applicable law.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 120 - Continued

Monthly kW Savings: Monthly kW savings resulting from installation of the Energy Conservation Measures, as estimated by Company using engineering analysis.

Monthly kWh Savings: One-twelfth of the annual kWh savings resulting from installation of the Energy Conservation Measures, as estimated by Company using engineering analysis.

New Commercial Building: A structure or addition to a structure that is completed after the date of this schedule.

Owner: The person who has both legal and beneficial title to the real property specified in an Energy Services Contract, at the time such contract is executed, or who at such time is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded contract with respect to such real property.

The terms Customer and Owner include the singular and the plural as the context requires.

ENERGY SERVICE CHARGE: Customer shall pay an Energy Service Charge for Energy Conservation Measures for which Company has made Conservation Payments pursuant to this tariff. The Energy Service Charge shall commence on the date specified by the applicable Energy Services Contract and shall continue for the term as specified in the Energy Services Contract, but not to exceed the shorter of the average life of the Energy Conservation Measures, weighted by kWh Savings, or twenty (20) years. The Energy Service Charge shall apply to all service provided to the real property identified in such contract, without regard to changes in ownership or change of use of such real property, unless the Energy Service Charge is terminated as provided herein.

As specified in the Energy Services Contract, the monthly Energy Service Charge, at the option of Owner shall be either:

- (1) that monthly payment required to repay the Conservation Payments, with interest at the Merged Interest Rate, in equal monthly payments over the term specified in the Energy Services Contract, or

a monthly payment amount equal to the Conservation Payments multiplied by one-twelfth of the Graduated Payment Factor applicable during such month (the Graduated Energy Service Charge option).

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 120 - Continued

SEPARATELY METERED TENANTS: The allocation of the Energy Service Charge among any Customers who are separately metered tenants benefiting from the installation of the Energy Conservation Measures shall be as specified in the Energy Services Contract.

TERMINATION OF SERVICE: Customer or Owner may terminate service under this Schedule at any time by paying the unpaid balance of the Conservation Payments.

MEASURE FUNDING LIMIT: Company will provide Conservation Payments equal to its estimate of the incremental initial cost of each qualified Energy Conservation Measure above the cost to comply with current building code requirements or from the implementation of the Owner's building plans, whichever is greater.

The Measure Funding Limit for each Energy Conservation Measure provided by Company, except those designed to reduce peak demand, shall be determined by multiplying the measure's estimated Annual kWh Savings, beyond the Baseline Level, by the following amounts:

- \$.3026 per kWh for measures with an expected life of 10 years.
- \$.4711 per kWh for measures with an expected life of 15 years.
- \$.6183 per kWh for measures with an expected life of 20 years.
- \$.8545 per kWh for measures with an expected life of 30 years.

For each Energy Conservation Measure designed primarily to reduce peak demand, including thermal storage devices and demand limiting controls, the Measure Funding Limit shall be determined by the sum of (a) and (b) below:

- (a) The measure's estimated Annual kWh Savings beyond Baseline level multiplied by the following amounts:

- \$.2285 per kWh for measures with an expected life of 10 years.
- \$.3503 per kWh for measures with an expected life of 15 years.
- \$.4613 per kWh for measures with an expected life of 20 years.
- \$.6477 per kWh for measures with an expected life of 30 years.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

MEASURE FUNDING LIMIT: (continued)

- (b) The measure's estimated Monthly kW Savings beyond Baseline Level multiplied by the estimated number of months per year of such Monthly kW Savings multiplied by the following amounts:

\$32.47 per kW for measures with an expected life of 10 years.

\$52.90 per kW for measures with an expected life of 15 years.

\$68.75 per kW for measures with an expected life of 20 years.

\$90.59 per kW for measures with an expected life of 30 years.

PROVISIONS OF SERVICE:

- (1) Company shall meet with the Owner and design team to determine what Energy Conservation Measures may be appropriate for further design and electric energy savings analysis.
- (2) Before funding any design or electric energy saving analysis, Company may require the Owner to sign a letter of intent. The letter shall include, but not be limited to, the requirement that if (i) Pacific, within the period specified by such letter, presents a proposal to provide Conservation Payments in connection with the installation of Energy Conservation Measures, and (ii) Owner elects not to enter an Energy Services Contract within a period of time specified in the Letter of Intent not to exceed one year after the date of the proposal for Company to provide such Conservation Payments, then Company may charge Owner all costs incurred by Company (including Company's standard labor and overhead, etc.) in connection with preparation of the proposal, not to exceed the amount specified in the letter.
- (3) If Owner elects not to enter into an Energy Services Contract but does install, within a period of time specified in the Letter of Intent not to exceed one year after the date of the proposal referred to in Provision of Service #2 above, all Energy Conservation Measures recommended by Company which are estimated to result in Monthly kWh Savings or Monthly kW Savings of at least 10 percent beyond the Baseline Level, and if such measures are installed consistent with Manufacturers' requirements and industry standards as determined by Company, then Company will waive costs incurred by Company in connection with preparation of the proposal.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 120 - Continued

PROVISIONS OF SERVICE: (continued)

- (4) Company shall provide engineering calculations or computer modeling of the proposed Commercial Building, subject to the terms of the letter of intent.
- (5) Company and Owner shall agree in the Energy Services Contract to the specific Energy Conservation Measures for which Company will provide Conservation Payments and a schedule of monthly payments, with specified annual adjustments, if applicable.
- (6) Company may inspect any Energy Conservation Measure which is funded by this program to ensure that workmanship, materials and insulation levels are consistent with industry standards and the requirements specified in the Energy Services Contract.
- (7) Company verification of the energy savings of installed Energy Conservation Measures will be performed, where feasible, at Company's or Owner's request for a period specified in the Energy Services Contract. If the Company's verification indicates that average Monthly kWh Savings are less than 85 percent of the amount specified in the Energy Services Contract, the Energy Service Charge amount shall be reduced by one percent for each percent of savings below the 85 percent threshold.
- (8) If the Energy Services Contract estimated the cost of a measure as equal to or less than the Measure Funding Limit, the Company will not, as a result of a post-installation inspection, reclassify a measure estimated to cost less than the Measure Funding Limit, as costing more than such limit.
- (9) The payments prescribed in this tariff are the obligation of the Customer receiving service from time to time during the term of the Energy Services Contract. In addition, Owner or any subsequent Energy Service Charge contract assignee also will remain obligated under the Energy Services Contract for any Energy Service Charge that Customer fails to make within the time required, unless such Owner or assignee has furnished Company a copy of the assignment or further assignment of the Energy Services Contract, made to a new owner in connection with an arms length, bona fide, transfer for value of the real property specified in such Energy Services Contract.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 120 - Continued

PROVISIONS OF SERVICE: (continued)

- (10) Company will record contracts or related memoranda with respect to this tariff in the applicable real property records, to provide notice of the Energy Service Charge obligations to future owners who take electric service at the real property referenced in the contracts or memoranda.

RULES AND REGULATIONS: Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part, and to those prescribed by regulatory authorities.

CANCELLED

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 122

STATE OF IDAHO

NO NEW SERVICE

**Commercial Energy Services
Optional to Qualifying Customers**

PURPOSE: Service under this schedule is intended to reduce the energy requirements of certain commercial buildings by promoting the installation of Energy Conservation Measures through a prescriptive approach.

APPLICABLE: Conservation Payments are not available to customers after January 12, 2006. The restriction on new service does not affect payment of Energy Service Charges currently required and obligations pursuant to an executed Energy Services Contract remain in effect until the Conservation Payment with interest is re-paid in full.

This program is applicable to service under the General Service Electric Service Schedules in the State of Idaho to New Commercial Buildings and existing commercial buildings undergoing Major Renovation with 12,000 square feet or less, new warehouses, and other New Commercial Buildings and existing commercial buildings undergoing Major Renovation determined by Company to be suitable for a prescriptive approach.

Charges under this schedule will be in addition to the electric service charge under the Customer's applicable electric service schedule. **THE OBLIGATIONS UNDER THIS SCHEDULE WILL APPLY TO ALL CUSTOMERS USING ELECTRICITY AT THE REAL PROPERTY SPECIFIED BY AN ENERGY SERVICES CONTRACT.**

DESCRIPTION: Service under this program is available to improve the energy efficiency of New Commercial Buildings with 12,000 square feet or less, new warehouses, and other New Commercial Buildings and existing commercial buildings undergoing Major Renovation determined by Company to be suitable for a prescriptive approach. This program will utilize a prescriptive approach. Company will provide to Owner a menu of recommended Energy Conservation Measures. From this menu, Owner will

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 122 – (Continued)

DESCRIPTION: (Continued)

select the specific Energy Conservation Measures which are to be installed in Owner's Commercial Building and for which the Company will provide Conservation Payments. Upon connection of electric service to commercial buildings having such measures installed under this program, Company will bill the Customer an Energy Service Charge as specified by this Schedule.

DEFINITIONS:

Annual kWh Savings: The annual kWh savings resulting from installation of the Energy Conservation Measures, as estimated by Company using engineering analysis.

Conservation Payments: Any payments of money made by Company to Owner for installation of Energy Conservation Measures pursuant to an Energy Services Contract. Conservation Payments shall be either:

- (a) Level 1 Conservation Payments -- Conservation Payments which do not exceed the Measure Funding Limit.
- (b) Level 2 Conservation Payments -- Conservation Payments which exceed the Measure Funding Limit. The Level 2 Conservation Payments may not exceed, for any Energy Services Contract, the amount of the Level 1 Conservation Payments nor shall the maximum Level 2 Conservation Payments for any individual Conservation Measure be more than three times the applicable Measure Funding Limit.

Customer: Any party who has applied for, been accepted and receives service at the real property identified in the Energy Services Contract.

Energy Conservation Measures: Permanently installed measures specified in an Energy Services Contract, which can reduce the Customer's electric energy use.

Energy Services Contract: A contract between Owner and Company providing for Company to furnish or provide Conservation Payments with respect to Energy Conservation Measures pursuant to this tariff Schedule.

Major Renovation: Replacement of the major components of the building's envelope which must include replacement measures for over 50 percent of all external window or uninsulatable wall area.

Melded Interest Rate: An interest rate which is the sum of the interest rates specified in (a) and (b) below—

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 122 - Continued

DEFINITIONS: (continued)

- (a) For Level 1 Conservation Payments, (1) the prime rate as published by the Morgan Guaranty Trust Company of New York, New York, on the first day of the current calendar quarter in which the Energy Services Contract is executed (2) multiplied by the percentage of all Conservation Payments for which the interest rate is computed pursuant to this part (a).
- (b) For Level 2 Conservation Payments, (1) three percentage points above the prime rate as published by the Morgan Guaranty Trust Company of New York, New York, on the first day of the current calendar quarter in which the Energy Services Contract is executed, (2) multiplied by the percentage of all Conservation payments for which the interest rate is computed pursuant to this part (b).

--provided that such Melded Interest Rate shall not exceed the highest interest rate permitted under applicable law.

New Commercial Building: A structure or addition to a structure that is completed after the date of this schedule.

Owner: The person who has both legal and beneficial title to the real property specified in an Energy Services Contract, at the time such contract is executed, or who at such time is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded contract with respect to such real property.

Warehouse: A building that is primarily engaged in storing raw materials, finished goods and other products.

The terms Customer and Owner include the singular and the plural as the context requires.

ENERGY SERVICE CHARGE: Customer shall pay an Energy Service Charge for Energy Conservation Measures for which Company has made Conservation Payments pursuant to this tariff. The Energy Service Charge shall commence on the date specified by the applicable Energy Services Contract and shall continue for the term as specified in the Energy Service Contract, but not to exceed the shorter of the average life of the Energy Conservation Measures, weighted by kWh Savings, or twenty (20) years.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 122 - Continued

ENERGY SERVICE CHARGE: (continued)

The Energy Service Charge shall apply to all service provided to the real property identified in such contract, without regard to changes in ownership or changes of use of such real property, unless the Energy Service Charge is terminated as provided herein.

As specified in the Energy Services Contract, the monthly Energy Service Charge shall be the monthly payment required to repay the Conservation Payments, with interest at the Stipulated Interest Rate, in equal monthly payments over the term specified in the Energy Services Contract.

SEPARATELY METERED TENANTS: The allocation of the Energy Service Charge among any Customers who are separately metered tenants benefiting from the installation of the Energy Conservation Measures shall be as specified in the Energy Services Contract.

TERMINATION OF SERVICE: Customer or Owner may terminate service under this Schedule at any time by paying the unpaid balance of the Conservation Payments.

MEASURE FUNDING LIMIT: Company will provide Conservation Payments equal to its estimate of the incremental initial cost of each qualified Energy Conservation Measure above the cost to comply with current building code requirements.

The Measure Funding Limit for each Energy Conservation Measure provided by Company shall be determined by multiplying the measure's estimated Annual kWh Savings beyond the electric energy use resulting from compliance with state commercial building code requirements, by the following amounts:

- \$.3026 per kWh for measures with an expected life of 10 years.
- \$.4711 per kWh for measures with an expected life of 15 years.
- \$.6183 per kWh for measures with an expected life of 20 years.
- \$.8545 per kWh for measures with an expected life of 30 years.

PROVISIONS OF SERVICE:

- (1) Company may meet with the Owner and design team to determine what Energy Conservation Measures may be appropriate for further design and electric energy savings analysis.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 122 - Continued

PROVISIONS OF SERVICE: (continued)

- (2) Company and Owner shall agree in the Energy Services Contract to the specific Energy Conservation Measures for which Company will provide Conservation Payments and a schedule of monthly payments.
- (3) Company shall inspect any Energy Conservation Measure which is funded by this program to ensure that workmanship, materials and insulation levels are consistent with industry standards and the requirements specified in the Energy Services Contract.
- (4) A detailed energy analysis will be performed to determine energy savings on proto-typical buildings in each of the major business sectors to be provided service under this tariff. Because prototype buildings are used as a substitute for actual building energy use, it is not possible to precisely predict the savings that will accrue to any particular commercial building. Therefore, the company will not warrant that the energy saving materials that it proposes to be installed will achieve any specific savings for any particular customer.
- (5) The payments prescribed by this tariff are the obligation of the Customer receiving service from time to time during the term of the Energy Services Contract. In addition, Owner or any subsequent Energy Service Charge contract assignee also will remain obligated under the Energy Services Contract for any Energy Service Charge that Customer fails to make within the time required, unless such Owner or assignee has furnished Company a copy of the assignment or further assignment of the Energy Services Contract, made to a new owner in connection with an arms length bona fide, transfer for value of the real property specified in such Energy Services Contract.
- (6) Company will record contracts or related memoranda with respect to this tariff in the applicable real property records, to provide notice of the Energy Service Charge obligations to future owners who take electric service at the real property referenced in the contracts or memoranda.

RULES AND REGULATIONS Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part, and to those prescribed by regulatory authority.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 125

STATE OF IDAHO

Energy FinAnwer

PURPOSE: Service under this schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial and Industrial Facilities by promoting the installation of Energy Efficiency Measures.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is not applicable to existing Commercial Buildings under 20,000 square feet. This schedule is applicable to dairy barns served on the Company's residential rate schedules. Square footage is the total Building or Facility area served by the Company's meter(s).

DEFINITIONS:

Annual kWh Savings: The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures, as estimated by Company using engineering analysis.

Average Monthly kW Savings: The Average Monthly kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures as estimated by Company using engineering analysis as described below:

Average Monthly kW Savings = (baseline average monthly kW - proposed average monthly kW), where;

⇒ Average monthly kW = sum of the 12 Monthly Maximum kW/12, where;

⇒ Monthly Maximum kW = highest of all 15 minute average kW (as determined below).

⇒ 15 minute average kW = sum of kWh used over 0.25 hrs/0.25 hrs

(Continued)

ELECTRIC SERVICE SCHEDULE NO 125 – Continued

DEFINITIONS: (continued)

Baseline Level:

Baseline Adjustments: Company may adjust baseline electric energy consumption and costs during engineering analysis to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. For existing fixtures, baseline wattages for all fluorescent lighting Energy Efficiency Measures in all facilities shall be the lesser of existing equipment or the energy efficiency magnetic ballast and energy savings lamp combination.

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement is executed which does not meet the definition of an Industrial Facility.

Commissioning: The process of verifying and documenting that the performance of electric energy using systems meets the design intent and Owner's operational requirement.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payment of money made by Company to Owner or Customer for installation of an Energy Efficiency Project pursuant to an executed Energy Efficiency Incentive Agreement.

Energy Efficiency Incentive Agreement: An agreement between Owner or Customer and Company providing for Company to furnish Energy Efficiency Incentive with respect to an Energy Efficiency Project pursuant to this tariff Schedule.

(Continued)

ELECTRIC SERVICE SCHEDULE NO 125 – Continued

DEFINITIONS: (continued)

Energy Efficiency Measure (EEM): Permanently installed measure specified in an Energy Efficiency Incentive Agreement which can improve the efficiency of the Customer's electric energy use. EEMs designed to primarily reduce Average Monthly kW must also improve the electric energy efficiency to be eligible for Energy Efficiency Incentives.

Energy Efficiency Measure (EEM) Cost:

New construction: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Major renovation: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of new construction, major renovation and retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner or Customer's facility. If the Owner or Customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project: One or more EEM(s) covered by one Energy Efficiency Incentive Agreement. Annual kWh and Average Monthly kW savings for an Energy

Efficiency Project shall be the sum of the individual EEM values.

Energy Efficiency Project Cost: Energy Efficiency Project Cost shall be the sum of the individual EEM costs.

Industrial Facility: Buildings and process equipment associated with manufacturing.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

DEFINITIONS: (continued)

Mixed Use: Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or Major Renovation.

New Construction: A newly constructed facility or newly constructed square footage added to an existing facility.

Major Renovation: A change in facility use type or where the existing system will not meet owner/customer projected requirements within existing square footage.

Owner: The person who has both legal and beneficial title to the real property specified in an Energy Efficiency Incentive Agreement who is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded agreement with respect to such real property.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

Supplemental Services Agreement: An agreement between Owner or Customer and Company providing for Company to furnish Supplemental Services with respect to Supplemental Services section of this Tariff Schedule.

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS:

Energy Efficiency Incentives: Energy Efficiency Incentives made by the Company for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement shall be the lesser of the sum of (a) and (b) **OR** (c):

- (a) \$0.12/kWh for the Energy Efficiency Project Annual kWh savings as determined using Company provided or approved engineering analysis;
- (b) \$50/kW for Energy Efficiency Project Average Monthly kW savings determined using Company provided or approved engineering analysis.
- (c) 50% of the Energy Efficiency Project Cost as determined by the Company.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued
INCENTIVES FOR ENERGY EFFICIENCY PROJECTS (continued)

Energy Efficiency Projects are eligible for Energy Efficiency Incentives per Table 1 below.

Table 1

<u>Program track</u>	<u>Design Assistance</u>	<u>Standard</u>	<u>Standard</u>	<u>Standard</u>
<u>Project Scope</u>	Comprehensive	System	System	System
<u>Type</u>	New Construction/ Major renovation	New Construction/ Major renovation	New Construction/ Major renovation	Retrofit
<u>Energy code applies</u>	Yes	Yes	No	No
<u>Energy savings threshold</u>	Must exceed code by 10% - whole building electric basis	Qualifying equipment must exceed code	none	none
<u>Owner/Customer Energy Efficiency Incentive caps applied to the Energy Efficiency Project</u>				
<u>50 % of project cost cap</u>	No	Yes	Yes	Yes
<u>1 year simple payback cap</u>	No	Yes	Yes	Yes
<u>Lighting savings cap</u>	75%	50%	50%	50%
<u>Design team incentives</u>				
<u>Honorarium</u>	Yes	Yes	Not available	Not available
<u>Design Incentive</u>	Based on project size	Not available	Not available	Not available

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS: (continued)

All proposed Energy Efficiency Measure costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final Energy Efficiency Measure costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of an Energy Efficiency Incentive Agreement. Company review and approval of Energy Efficiency Measure costs may require additional documentation from the Customer or Owner.

For the purposes of calculating maximum annual electric savings resulting from lighting, electric savings resulting from lighting interaction with mechanical equipment and from lighting controls will be considered to be lighting savings.

The ten percent whole building energy savings threshold shall be calculated as follows: The Energy Efficiency Project must reduce the proposed electric energy consumption by at least 10% when compared to the baseline level of whole building electric energy consumption that would have resulted under the applicable Idaho energy code. The baseline and proposed building design shall be modeled using the methodology defined in Informative Appendix G to ASHRAE 90.1 2004 (or successor revision) using values from the applicable Idaho energy codes. The date of the building permit application shall establish the applicable version of the code.

The Customer or Owner may receive only one financial incentive from the Company per EEM. Financial incentives include Energy Efficiency Incentive payments.

Design team payments are available per Table 1 and the terms posted on the Idaho energy efficiency program section of the Company web site.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

PROVISIONS OF SERVICE:

(1) Energy Analysis

Company shall meet with Customer or Owner and any design team and may perform an initial site visit/plans review to determine what EEMs may be appropriate for an energy analysis.

(2) Supplemental Services

Company may offer Supplemental Services beyond those described elsewhere in this Tariff Schedule through a Supplemental Services Agreement. Supplemental services shall include, but are not limited to: detailed design, life cycle costs calculations or compliance documentation for green or high performance building standards. Company will negotiate the amount and terms of the supplemental services on a project specific basis and may require any or all of the following: installation of EEMs delivering a certain amount of annual kWh savings, offset of a portion of the available incentive or direct reimbursement of a portion (up to 100%) of the direct Company costs for the service provided.

(3) EEM Inspection

Company will inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

(4) EEM Commissioning

Company will require that EEMs as specified in the Energy Efficiency Incentive Agreement be commissioned prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

(4a) Commissioning Opt-Out: Required EEM Commissioning may be omitted with the following adjustments. Annual kWh savings, Average Monthly kW savings and eligible EEM Costs will all be reduced by 20% and an Energy Efficiency Incentive calculated using the provisions specified under Incentives for Energy Efficiency Projects. EEMs where the Owner or Customer has “opted-out” of EEM Commissioning and are later commissioned are not eligible for an additional Energy Efficiency Incentive after the Energy Efficiency Project Incentive is paid.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

PROVISIONS OF SERVICE: (continued)

(5) Measure Performance Verification/Evaluation

Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

(6) Minimum Equipment Efficiency

For Retrofit Energy Efficiency Projects, EEMs must meet minimum equipment efficiency levels and equipment eligibility requirements in Schedule 115 to be eligible for incentives available under this Schedule.

(7) Energy Efficiency Incentives will not be made available to induce fuel switching by Owner.

(8) Design team incentives: Company may offer incentives to a design team member with current professional certification including architects and engineers. Incentives are available per Table 1 in this schedule and include honorariums and design incentives.

Honorariums are designed to encourage early initial Company consultation on Owner/customer's design and plans. Honorariums will be equally available to all professionally certified architects and engineers for Idaho projects within Company's territory and will be limited to one honorarium per project.

Design incentives will be offered to all professionally certified architects and engineers for Idaho projects within Company's territory. Payment of incentives to the design team will require final construction documents include an efficient design meeting company requirements. Incentives will be based on the square footage of the project and limited to one per project.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

PROVISIONS OF SERVICE: (continued)

Additional conditions for design team incentives will be available on the Idaho energy efficiency program section of the Company's web site and may be changed with 45 days notice posted on the web site.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER

AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155

STATE OF IDAHO

Optional for Qualifying Customers

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in agricultural irrigation systems and irrigation district pumping systems by promoting electric energy-efficient irrigation practices and the installation of Energy Efficiency Measures. ~~Service under this Schedule is subject to funds availability.~~

APPLICABLE: To service under the Company's Irrigation and Soil Drainage Pumping Power Service Schedule 10, and to any customer who qualifies as a "Farm Load" under the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 and receives electric service on a retail schedule in all territory served by the Company in the State of Idaho.

DEFINITIONS:

Annual kWh Savings: The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures or improved equipment operation, as estimated by the Program Administrator or Company.

Average Monthly On Peak kW Savings: The Average Monthly On Peak kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures or improved equipment operation as estimated by Program Administrator or Company using engineering analysis as described below:

Average Monthly On Peak kW Savings = (baseline average monthly On Peak kW - proposed average monthly On Peak kW), where;

⇒ Average Monthly On Peak kW = sum of the 12 Monthly Maximum On Peak kW/12, where;

(Continued)

Submitted Under Advice Letter No. ~~06-06~~ Case No. PAC-E-08-01

ISSUED: ~~August 14, 2006~~ February 14, 2008
2006 April 1, 2008

EFFECTIVE: September 15,



I.P.U.C. No. 1

First Revision of Sheet No. 191
Canceling Original Sheet No. 191

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	1.503.72 %
Schedule 6	1.503.72 %
Schedule 6A	1.503.72 %
Schedule 7	1.503.72 %
Schedule 7A	1.503.72 %
Schedule 8	1.503.72 %
Schedule 9	1.503.72 %
Schedule 10	1.503.72 %
Schedule 11	1.503.72 %
Schedule 12 – Street Lighting	1.503.72 %
Schedule 12 – Traffic Signal	1.503.72 %
Schedule 19	1.503.72 %
Schedule 23	1.503.72 %
Schedule 23A	1.503.72 %
<u>Schedule 24</u>	<u>3.72 %</u>
Schedule 35	1.503.72 %
Schedule 35A	1.503.72 %
Schedule 36	1.503.72 %

Submitted Under Advice Letter No. 06-06 Case No. PAC-E-08-01

ISSUED: ~~August 14, 2006~~ February 14, 2008

EFFECTIVE: ~~September 15, 2006~~ April 1, 2008

ELECTRIC SERVICE SCHEDULES - Continued

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23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 - 35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program	71.1 - 71.6
72	Irrigation Load Control Credit Rider	72.1 - 72.5
72A	Irrigation Load Control Credit Rider Dispatch Pilot	72A.1 – 72A.4
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers	115.1 – 115.13
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
125	Energy FinAnswer	125.1 – 125.9

(Continued)

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 115

STATE OF IDAHO

FinAnswer Express

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities and dairy barns served under the Company's residential rate schedules.

DEFINITIONS:

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement/Application is executed or approved by the Company which does not meet the definition of an Industrial Facility.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

Energy Efficiency Incentive Agreement/Application: An agreement between Owner or Customer and Company or a Company provided application submitted by the Owner or Customer and approved by the Company providing for Company to furnish Energy Efficiency Incentives with respect to Energy Efficiency Measures pursuant to this Tariff Schedule.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

DEFINITIONS: (Continued)

Energy Efficiency Measure (EEM): A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

Energy Efficiency Measure (EEM) Cost:

New Construction/Major Renovation: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of New Construction, Major Renovation and Retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the owner or customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project: One or more EEM(s) with similar one year payback limitations (below) covered by one Energy Efficiency Incentive Agreement.

Energy Efficiency Project Cost: The sum of EEM Costs for one or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive Agreement.

Industrial Facility: Buildings and process equipment associated with manufacturing.

Major Renovation: A change in facility use type or where the existing system will not meet Owner/Customer projected requirements within existing facility square footage.

Mixed Use: Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or where the Company adjusts the baseline energy consumption and costs.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
DEFINITIONS: (Continued)

New construction: A newly constructed facility or newly constructed square footage added to an existing facility.

Owner: The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: The Company will provide Energy Efficiency Incentives per the Provisions of Service and the Energy Efficiency Incentive caps table below to participating Owners or Customers who have installed EEM(s) listed in the incentive tables in this schedule or are eligible for an Energy Efficiency Incentive per the formula listed below.

EEMs not listed in the incentive tables may be eligible for Energy Efficiency Incentives. The Company will complete an analysis of the EEM Cost and electric energy savings and determine at its sole option whether to offer a custom Energy Efficiency Incentive and the Energy Efficiency Incentive amount. Custom Energy Efficiency Incentives for such EEMs will be the the product of multiplying the Company's estimate of annual energy savings by \$0.08/kWh; and subject to the incentive caps in the table below. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive.

Energy Efficiency Incentive caps table

	Measures Listed in Incentive Tables				Measures Receiving Custom Incentive
	Lighting		Motors	Mechanical/Envelop/Other	
	Retrofit	NC/MR			
Percent of Energy Efficiency Project Cost cap	50%	None	None	None	50%
1 year simple payback cap for Energy Efficiency Project	Yes	No	No	No	Yes

Company may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in New Construction/Major Renovation projects where energy code does not apply.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: (Continued)

For existing fixtures, the baseline for all fluorescent lighting Energy Efficiency Measures not listed in incentive Table 1 shall be the lesser of existing equipment or the energy efficient magnetic ballast and energy saving lamp combination.

All EEM Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final EEM Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of the Energy Efficiency Incentive Agreement or approved Application. Company review and approval of EEM Costs may require additional documentation from the Customer or Owner.

The Owner or Customer may receive only one Energy Efficiency Incentive from the Company per EEM.

PROVISIONS OF SERVICE:

- (1) Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type. Incentive requirements by EEM type and other terms and conditions will be available on the Idaho energy efficiency program section of the Company's web site. Changes in incentive requirements and/or terms and conditions may be changed by the Company with at least 45 days notice on the Idaho energy efficiency program section of the Company's web site. Customer/Owner has the option to receive a signed Energy Efficiency Incentive Agreement direct from the Company prior to purchase of eligible EEMs.
- (2) Company may offer payment as described in the Idaho energy efficiency program section of the Company web site to design team members to encourage early initial Company consultation on Owner/Customer design and plans for New Construction/Major Renovation.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

PROVISIONS OF SERVICE: (Continued)

- (3) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre- and post-installation inspections, phone surveys, and confirmation of customer and equipment eligibility.
- (4) Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utility Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 1a - Retrofit Lighting Energy Efficiency Measures			Customer Incentive
Category	Replace	With	
Fluorescent Fixture Upgrade to Standard T8 Fixtures [Standard T8 lamps and electronic ballasts with ballast factor (BF) ≤0.88]	4' - 1 or 2 T12 lamp(s) + 1 magnetic ballast (MB)	4' - 1 or 2 T8 lamps+1 electronic ballast (EB)	\$5
	4' - 3 or 4 T12 lamp(s) + MB(s)	4' - 3 or 4 T8 lamps+EB	\$10
	8' - 1 or 2 T12 lamp(s) + MB(s)	4' - 2,3, or 4 T8 lamps + EB	\$10
	8' - 1,2,3 or 4 T12 lamps + MB(s)	8' - 1,2,3 or 4 T8 lamps +EB, see note 5	\$10
	8' - 1,2,3 or 4 T12 HO/VHO lamps + MB(s)	8' - 1,2,3, or 4 T8 HO/VHO lamps +EB(s), see note 5	\$15
Fluorescent Fixture Upgrade to 4' Premium T8 Fixtures [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8]	4' - 1 or 2 T12 lamp(s) + MB or Standard T8 lamp(s) + EB	4' - 1 or 2 Premium T8 lamp(s) + EB	\$10
	4' - 3 or 4 T12 lamps + MB(s) or Standard T8 lamps + EB	4' - 3 or 4 Premium T8 lamps + EB	\$15
	8' - 1 or 2 T12 lamp(s) + MB(s)	4' - 2, 3 or 4 Premium T8 lamps + EB	\$20
Fluorescent Delamping and Standard T8 Fixture Upgrade [Standard T8 lamps and electronic ballasts (EB) with BF ≤0.88 - Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1 Standard T8 lamp +EB	\$10
	4'-3 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	\$15
	4'-4 T12 lamps + MB(s)	4' - 3 Standard T8 lamps +EB	\$15
	4'-4 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	\$25
Fluorescent Delamping and Premium T8 Fixture Upgrade [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8. Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1 Premium T8 lamp +EB	\$15
	4'-3 T12 lamps + MB(s)	4' - 2 or 1 Premium T8 lamp +EB	\$20
	4'-4 T12 lamps + MB(s)	4' - 3 Premium T8 lamps +EB	\$20
	4'-4 T12 lamps + MB(s)	4' - 2 or 1 Premium T8 lamp +EB	\$30
T8 Fluorescent Lamp Upgrade	≥32 W T8 lamp	< 30 W T8 lamp (see note 4)	\$.50
Compact Fluorescent Lighting (CFL)	Incandescent	<10W (nominal) CFL hardwire fixture	\$10
	Incandescent	≥10W, < 20W (nominal) CFL hardwire fixture	\$15
	Incandescent	≥20W (nominal) CFL hardwire fixture	\$20
	Incandescent	>40W two-piece screw-in CFL	\$5
	Incandescent	Single-piece screw in CFL (all wattages)	\$2
T5 Fluorescent Fixture Upgrade	≥250 W MH, MV or HPS	3 T5HO lamps (nominal 4') + EB (High Bay)	\$70
	≥ 400 W MH, MV, or HPS	4,5 or 6 T5HO lamps (nominal 4') + EB (High Bay)	\$75
	4' -4 T12 lamps + MB(s)	2 T5 lamps (nominal 4') + EB (interior fixtures)	\$30
	4' -4 T12 lamps + MB(s)	2 T5HO lamps (nominal 4') EB (interior fixtures)	\$25

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Category	Table 1a - Retrofit Lighting Energy Efficiency Measures (continued)		Customer Incentive
	Replace	With	
High Intensity Discharges (HID) Upgrades Based on lamp wattages	Incandescent or tungsten	≤ 100W Ceramic Metal Halide	\$25
	≥ 400W MH, MV or HPS	≤ 320W Ceramic Metal Halide	\$100
	≥ 750W MH, MV, or HPS	≤ 400 W Ceramic Metal Halide	\$120
	≥ 150W and ≤ 250W MH, MV, or HPS, or ≥ 150W incandescent	≥ 125W and ≤ 175W Pulse Start MH	\$60
	> 250W and ≤ 400W MH, MV, or HPS	≥ 175W and ≤ 320W Pulse Start MH	\$75
	> 400W MH, MV, or HPS	≤ 400W Pulse Start MH	\$100
	≥ 1000W MH, MV or HPS	≤ 750W Pulse Start MH	\$100
	≥ 250 W & < 750 W MH, MV, or HPS	4'- 4,5, or 6 T8 lamps + EB (High Bay)	\$75
	>750 W MH, MV or HPS	4'- 8 lamp T8 + EB(s) (High Bay)	\$100
Exit Signs	Incandescent or fluorescent exit signs	Light Emitting Diode (LED) or Electro luminescent (EL) Exit Sign – 1 or 2 faced	\$15
Lighting Controls	Wall switch or no control	Wall or Ceiling Mounted Occupancy Sensor (per sensor)	\$30
	No control	Integral occupancy sensor	\$25
	No control	Photocell (per sensor)	\$20
	No control	Time clock (per control)	\$20
LED Lighting	Indoor incandescent, neon or fluorescent signage	LED channel letter signage ≤ 2' high	\$4/linear foot
		LED channel letter signage > 2' high	\$6/linear foot
	Outdoor incandescent, neon or fluorescent signage	LED channel letter signage ≤ 2' high	\$2/linear foot
		LED channel letter signage > 2' high	\$3/linear foot

Notes for Table 1a:

- 1 Incentives are capped at 50 percent of Energy Efficiency Project Costs and are subject to the one-year payback cap.
- 2 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table
- 3 For retrofits of existing equipment, lighting incentives will be paid on a one-for-one equipment replacement basis. If fixture counts are changing, the project may be considered under the approach for measures not listed (see page 3).
- 4 Incentives for T8 Fluorescent Lamp Upgrades may not be combined with other fluorescent fixture incentives and will only be paid once per facility.
- 5 Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a $BF \leq 1.2$ to be eligible for incentives. Maximum of two EBs per fixture.
- 6 Lighting equipment listed only in the "Replace" column of Table 1a is not eligible for incentives.
- 7 To determine the length of LED channel letter signs, measure the length of individual letter at the centerline and add the individual values; do not measure the distance between letters.
- 8 Incentives for LED traffic light upgrades are not available.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
Table 1b - New Construction/Major Renovation Lighting Incentive

Category	Install	Incentive
Premium T8 Fluorescent Fixture Upgrade [Lamps with initial lumens \geq 3100 or wattage \leq 30 W; electronic ballasts with BF \leq 0.8]	4' - 1 or 2 Premium T8 lamp(s) + EB	\$7
	4' - 3 or 4 Premium T8 lamps + EB	\$10
T5 Fluorescent Fixture Upgrade	2 T5HO lamps (nominal 4') EB (interior fixtures)	\$20
	3 T5HO lamps (nominal 4') + EB (High Bay)	\$40
	\geq 4 T5HO lamps (nominal 4') + EB(s) (High Bay)	\$60
	1 T5 lamp (nominal 4') + EB (interior fixtures)	\$10
	2 T5 lamps (nominal 4') + EB (interior fixtures)	\$25
	3 T5 lamps (nominal 4') + EB (interior fixtures)	\$30
T8 Fluorescent Fixture Upgrade (High Bay)	4' \geq 4 T8 lamps + EB(s) (High Bay)	\$45
High Intensity Discharge (HID) Upgrades Based on lamp wattages	\leq 100W Ceramic Metal Halide	\$20
	$>$ 100W Ceramic Metal Halide	\$40
	\geq 125W Pulse Start MH	\$30
Lighting Controls	Integral occupancy sensor	\$25
LED Lighting	Indoor LED channel letter signage \leq 2' high	\$4/linear foot
	Indoor LED channel letter signage $>$ 2' high	\$6/linear foot
	Outdoor LED channel letter signage \leq 2' high	\$2/linear foot
	Outdoor LED channel letter signage $>$ 2' high	\$3/linear foot

Notes for new construction and major renovation lighting incentives:

1. The total connected interior lighting power for New Construction/Major Renovation projects required to comply with the energy code must be 10 percent lower than the interior lighting power allowance calculated according to applicable version of the Idaho energy code. For New Construction/Major Renovation projects not required to comply with the energy code, the total connected lighting power must be 10% lower than common practice as determined by the Company.
2. Incentives are not available for lighting controls required under the applicable version of the Idaho energy code.
3. 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table.
4. Electronic ballasts for High Bay fixtures are required to have a ballast factor \leq 1.2 to be eligible for incentives.
5. To determine the length of LED channel letter signs, measure the length of individual letter at the centerline and add the individual values; do not measure the distance between letters.
6. Incentive for LED traffic light installations are not available.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
Table 2 – NEMA Premium Efficiency Motors

Horsepower	Customer Incentive (\$/motor)	Nominal Full Load Efficiencies (%)					
		1200 RPMs		1800 RPMs		3600 RPMs	
		Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)
1	\$45	82.5	82.5	85.5	85.5	77.0	77.0
1.5	\$45	86.5	87.5	86.5	86.5	84.0	84.0
2	\$54	87.5	88.5	86.5	86.5	85.5	85.5
3	\$54	88.5	89.5	89.5	89.5	85.5	86.5
5	\$54	89.5	89.5	89.5	89.5	86.5	88.5
7.5	\$81	90.2	91.0	91.0	91.7	88.5	89.5
10	\$90	91.7	91.0	91.7	91.7	89.5	90.2
15	\$104	91.7	91.7	93.0	92.4	90.2	91.0
20	\$113	92.4	91.7	93.0	93.0	91.0	91.0
25	\$117	93.0	93.0	93.6	93.6	91.7	91.7
30	\$135	93.6	93.0	94.1	93.6	91.7	91.7
40	\$162	94.1	94.1	94.1	94.1	92.4	92.4
50	\$198	94.1	94.1	94.5	94.5	93.0	93.0
60	\$234	94.5	94.5	95.0	95.0	93.6	93.6
75	\$270	94.5	94.5	95.0	95.4	93.6	93.6
100	\$360	95.0	95.0	95.4	95.4	93.6	94.1
125	\$540	95.0	95.0	95.4	95.4	94.1	95.0
150	\$630	95.4	95.8	95.8	95.8	94.1	95.0
200	\$630	95.4	95.8	95.8	96.2	95.0	95.4

Notes for Table 2:

- 1) Motors larger than 200 horsepower are not a listed measure and may be eligible under the approach for measures not listed (see page 3).
- 2) The NEMA Premium efficiency ratings listed are nominal full-load efficiency ratings. Motors that meet or exceed these efficiency requirements may qualify for an incentive.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 3 – Mechanical and Other Energy Efficiency Measures

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	ARI Standard	Customer Incentive (\$/ton)
Unitary Commercial Air Conditioners, Air Cooled (Cooling Mode)	<65,000 Btu/hr	Split System and Single Package (single phase)	15.0 SEER 12.5 EER	210/240	\$50
	<65,000 Btu/hr	Split System and Single Package (three phase)	13.0 SEER 11.6 EER	210/240	\$50
	≥65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV	210/240	\$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV	340/360	\$50
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	< 135,000 Btu/hr	Split System and Single Package	14.0 EER	210/240	\$50
	≥ 135,000 Btu/hr		14.0 EER	340/360	\$50
Package Terminal Air Conditioners (PTAC) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single Package	11.8 EER 3.3 COP Heating	310/380	\$50
	> 8,000 and < 10,500 Btu/hr	Single Package	11.4 EER 3.2 COP Heating		\$50
	≥ 10,500 and ≤ 13,500 Btu/hr	Single Package	10.7 EER 3.1 COP Heating		\$50
	> 13,500 Btu/hr	Single Package	10.0 EER 3.0 COP Heating		\$50
Heat Pumps, Air Cooled (Cooling Mode)	< 65,000 Btu/hr	Split System and Single Package (single phase)	15.0 SEER 12.5 EER	210/240	\$50
	< 65,000 Btu/hr	Split System and Single Package (three phase)	13.0 EER 11.6 IPLV	210/240	\$50
	≥ 65,000 Btu/hr and <135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV	210/240	\$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV	340/360	\$50
Heat Pumps, Air Cooled (Heating Mode)	< 65,000 Btu/hr	Split System (single phase)	8.5 HSPF	210/240	See note 3 below
		Single Package (single phase)	8.0 HSPF	210/240	See note 3 below
	< 65,000 Btu/hr	Split System (three phase)	8.0 HSPF	210/240	See note 3 below
		Single Package (three phase)	7.5 HSPF	210/240	See note 3 below
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.4 COP	340/360	See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.4 COP		See note 3 below
	≥ 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.3 COP	340/360	See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.2 COP		See note 3 below

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
Table 3 – Mechanical Energy and other Efficiency Measures – Continued

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	ARI Standard	Customer Incentive (\$/ton)
Heat Pumps, Water Source (Cooling Mode)	< 135,000 Btu/hr	85°F. Entering water	14.0 EER	320	\$50
Heat Pumps, Water Source (Heating Mode)	< 135,000 Btu/hr	70°F. Entering water	4.6 COP	320	See note 3 below

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Evaporative Cooling	All	Direct or Indirect	Industry Standard Rating (ISR) CFM	\$0.02/ISR CFM
Programmable Thermostats	All sizes with non-programmable thermostat for air conditioner	Programmable thermostat for air conditioner	Must comply with EnergyStar® requirements	\$50/thermostat
	All sizes with non-programmable thermostat for heat pumps or all electric heating	Optimizer programmable thermostat for heat pumps or all electric	Must comply with EnergyStar® requirements	\$70/thermostat
Chillers	All except chillers intended for backup service only	Served primarily occupant comfort cooling loads (no more than 20% for process cooling loads)	Must exceed minimum efficiencies required energy code.	\$0.12/kWh annual energy savings + \$50/kW See note 4
Variable frequency drives (VFD) HVAC fans and pumps	≤ 100 hp HVAC fans or pumps	HVAC fans and pumps	See note 5	\$65/hp
Occupancy Based PTHP/PTAC control	All sizes with no prior occupancy based control		See note 6	\$50/controller
Electronically Commutated Motor (ECM)	≤ 1 Horsepower	Refrigeration application		\$.050/Watt
		HVAC application		\$50/horsepower

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)
Table 3 – Mechanical Energy and other Efficiency Measures – Continued

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Solid Door Refrigerator – Tier 1	≤ 30 cubic feet volume (V)		Maximum kWh/day $0.1 * V + 2.04$	\$30/unit
	31 – 60 cubic feet			\$40/unit
	≥ 61 cubic feet			\$50/unit
Solid Door Refrigerator – Tier 2	≤ 30 cubic feet volume (V)		Maximum kWh/day $0.06 * V + 1.22$	\$125/unit
	31 – 60 cubic feet			\$150/unit
	≥ 61 cubic feet			\$175/unit
Solid Door Freezer – Tier 1	≤ 30 cubic feet volume (V)		Maximum kWh/day $0.4 * V + 1.38$	\$30/unit
	31 – 60 cubic feet			\$40/unit
	≥ 61 cubic feet			\$50/unit
Solid Door Freezer – Tier 2	≤ 30 cubic feet volume (V)		Maximum kWh/day $0.28 * V + 0.97$	\$150/unit
	31 – 60 cubic feet			\$175/unit
	≥ 61 cubic feet			\$200/unit
Cool Roof	Roofing over spaces with mechanical cooling		Energy Star® Reflective Roof Products label	\$0.10/square foot
Plug Load Occupancy Sensor				\$15/qualifying unit
Beverage or refrigerated display machine occupancy sensor	No occupancy sensor control	Beverage vending or refrigerated display machine occupancy sensor	See Note 7	\$75/sensor

Notes for Table 3:

- For retrofits of existing equipment, incentives are for one-for-one same size equipment replacements. Exception: PTACs can replace electric resistive heating, which must be removed.
- Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for an incentive.
- Incentives for heat pumps are \$50 per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
- Chiller energy and demand savings subject to approval by the Company.
- Throttling bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan and pump VFD incentives. VFDs required by applicable version of the Idaho energy code are not eligible for incentives. Savings will only be realized for installations where a variable load is present.
- Controller units must include an occupancy sensor and include the capability to setback the zone temperature during extended unoccupied periods and setup the temperature once the zone is occupied.
- Intended for refrigerated vending machines and display cases containing only non-perishable bottled and canned beverages. Refurbished equipment that includes occupancy control is eligible.
- SEER= Seasonal Energy Efficiency Ratio
 COP = Coefficient of Performance
 HSPF = Heating Seasonal Performance Factor
 PTHP = Package Terminal Heat Pump
 HVAC = Heating, Ventilating and Air Conditioning
 EER = Energy Efficiency Ratio
 ECM = Electronically Commutated Motor
 IPLV = Integrated Part Load Value
 PTAC = Package Terminal Air Conditioner

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Submitted Under Case No. PAC-E-08-01

ISSUED: February 14, 2008

EFFECTIVE: April 1, 2008

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 4 – Building Envelop Energy Efficiency Measures

Description	Minimum Efficiency Requirement(s)	Customer Incentive
Wall insulation	Add R5	\$0.07/square foot
Roof insulation	Add R10	\$0.09/square foot
Window	U factor 0.35 and SHGC of .40	\$0.35/square foot

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 125

STATE OF IDAHO

Energy FinAnwer

PURPOSE: Service under this schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial and Industrial Facilities by promoting the installation of Energy Efficiency Measures.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is not applicable to existing Commercial Buildings under 20,000 square feet. This schedule is applicable to dairy barns served on the Company's residential rate schedules. Square footage is the total Building or Facility area served by the Company's meter(s).

DEFINITIONS:

Annual kWh Savings: The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures, as estimated by Company using engineering analysis.

Average Monthly kW Savings: The Average Monthly kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures as estimated by Company using engineering analysis as described below:

Average Monthly kW Savings = (baseline average monthly kW - proposed average monthly kW), where;

⇒ Average monthly kW = sum of the 12 Monthly Maximum kW/12, where;

⇒ Monthly Maximum kW = highest of all 15 minute average kW (as determined below).

⇒ 15 minute average kW = sum of kWh used over 0.25 hrs/0.25 hrs

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ELECTRIC SERVICE SCHEDULE NO 125 – Continued

DEFINITIONS: (continued)

Baseline Level:

Baseline Adjustments: Company may adjust baseline electric energy consumption and costs during engineering analysis to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. For existing fixtures, baseline wattages for all fluorescent lighting Energy Efficiency Measures in all facilities shall be the lesser of existing equipment or the energy efficiency magnetic ballast and energy savings lamp combination.

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement is executed which does not meet the definition of an Industrial Facility.

Commissioning: The process of verifying and documenting that the performance of electric energy using systems meets the design intent and Owner's operational requirement.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payment of money made by Company to Owner or Customer for installation of an Energy Efficiency Project pursuant to an executed Energy Efficiency Incentive Agreement.

Energy Efficiency Incentive Agreement: An agreement between Owner or Customer and Company providing for Company to furnish Energy Efficiency Incentive with respect to an Energy Efficiency Project pursuant to this tariff Schedule.

(Continued)

ELECTRIC SERVICE SCHEDULE NO 125 – Continued

DEFINITIONS: (continued)

Energy Efficiency Measure (EEM): Permanently installed measure specified in an Energy Efficiency Incentive Agreement which can improve the efficiency of the Customer's electric energy use. EEMs designed to primarily reduce Average Monthly kW must also improve the electric energy efficiency to be eligible for Energy Efficiency Incentives.

Energy Efficiency Measure (EEM) Cost:

New construction: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Major renovation: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of new construction, major renovation and retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner or Customer's facility. If the Owner or Customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project: One or more EEM(s) covered by one Energy Incentive Agreement. Annual kWh and Average Monthly kW savings for an Energy Efficiency Project shall be the sum of the individual EEM values.

Energy Efficiency Project Cost: Energy Efficiency Project Cost shall be the sum of the individual EEM costs.

Industrial Facility: Buildings and process equipment associated with manufacturing.

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ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

DEFINITIONS: (continued)

Mixed Use: Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or Major Renovation.

New Construction: A newly constructed facility or newly constructed square footage added to an existing facility.

Major Renovation: A change in facility use type or where the existing system will not meet owner/customer projected requirements within existing square footage.

Owner: The person who has both legal and beneficial title to the real property specified in an Energy Efficiency Incentive Agreement who is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded agreement with respect to such real property.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

Supplemental Services Agreement: An agreement between Owner or Customer and Company providing for Company to furnish Supplemental Services with respect to Supplemental Services section of this Tariff Schedule.

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS:

Energy Efficiency Incentives: Energy Efficiency Incentives made by the Company for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement shall be the lesser of the sum of (a) and (b) **OR** (c):

- (a) \$0.12/kWh for the Energy Efficiency Project Annual kWh savings as determined using Company provided or approved engineering analysis;
- (b) \$50/kW for Energy Efficiency Project Average Monthly kW savings determined using Company provided or approved engineering analysis.
- (c) 50% of the Energy Efficiency Project Cost as determined by the Company.

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ELECTRIC SERVICE SCHEDULE NO. 125 – Continued
INCENTIVES FOR ENERGY EFFICIENCY PROJECTS (continued)

Energy Efficiency Projects are eligible for Energy Efficiency Incentives per Table 1 below.

Table 1

Program track	Design Assistance	Standard	Standard	Standard
Project Scope	Comprehensive	System	System	System
Type	New Construction/ Major renovation	New Construction/ Major renovation	New Construction/ Major renovation	Retrofit
Energy code applies	Yes	Yes	No	No
Energy savings threshold	Must exceed code by 10% - whole building electric basis	Qualifying equipment must exceed code	none	none
Owner/Customer Energy Efficiency Incentive caps applied to the Energy Efficiency Project				
50 % of project cost cap	No	Yes	Yes	Yes
1 year simple payback cap	No	Yes	Yes	Yes
Lighting savings cap	75%	50%	50%	50%
Design team incentives				
Honorarium	Yes	Yes	Not available	Not available
Design Incentive	Based on project size	Not available	Not available	Not available

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS: (continued)

All proposed Energy Efficiency Measure costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final Energy Efficiency Measure costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of an Energy Efficiency Incentive Agreement. Company review and approval of Energy Efficiency Measure costs may require additional documentation from the Customer or Owner.

For the purposes of calculating maximum annual electric savings resulting from lighting, electric savings resulting from lighting interaction with mechanical equipment and from lighting controls will be considered to be lighting savings.

The ten percent whole building energy savings threshold shall be calculated as follows: The Energy Efficiency Project must reduce the proposed electric energy consumption by at least 10% when compared to the baseline level of whole building electric energy consumption that would have resulted under the applicable Idaho energy code. The baseline and proposed building design shall be modeled using the methodology defined in Informative Appendix G to ASHRAE 90.1 2004 (or successor revision) using values from the applicable Idaho energy codes. The date of the building permit application shall establish the applicable version of the code.

The Customer or Owner may receive only one financial incentive from the Company per EEM. Financial incentives include Energy Efficiency Incentive payments.

Design team payments are available per Table 1 and the terms posted on the Idaho energy efficiency program section of the Company web site.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

PROVISIONS OF SERVICE:

(1) **Energy Analysis**

Company shall meet with Customer or Owner and any design team and may perform an initial site visit/plans review to determine what EEMs may be appropriate for an energy analysis.

(2) **Supplemental Services**

Company may offer Supplemental Services beyond those described elsewhere in this Tariff Schedule through a Supplemental Services Agreement. Supplemental services shall include, but are not limited to: detailed design, life cycle costs calculations or compliance documentation for green or high performance building standards. Company will negotiate the amount and terms of the supplemental services on a project specific basis and may require any or all of the following: installation of EEMs delivering a certain amount of annual kWh savings, offset of a portion of the available incentive or direct reimbursement of a portion (up to 100%) of the direct Company costs for the service provided.

(3) **EEM Inspection**

Company will inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

(4) **EEM Commissioning**

Company will require that EEMs as specified in the Energy Efficiency Incentive Agreement be commissioned prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

(4a) **Commissioning Opt-Out:** Required EEM Commissioning may be omitted with the following adjustments. Annual kWh savings, Average Monthly kW savings and eligible EEM Costs will all be reduced by 20% and an Energy Efficiency Incentive calculated using the provisions specified under Incentives for Energy Efficiency Projects. EEMs where the Owner or Customer has “opted-out” of EEM Commissioning and are later commissioned are not eligible for an additional Energy Efficiency Incentive after the Energy Efficiency Project Incentive is paid.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

PROVISIONS OF SERVICE: (continued)

(5) Measure Performance Verification/Evaluation

Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

(6) Minimum Equipment Efficiency

For Retrofit Energy Efficiency Projects, EEMs must meet minimum equipment efficiency levels and equipment eligibility requirements in Schedule 115 to be eligible for incentives available under this Schedule.

(7) Energy Efficiency Incentives will not be made available to induce fuel switching by Owner.

(8) Design team incentives: Company may offer incentives to a design team member with current professional certification including architects and engineers. Incentives are available per Table 1 in this schedule and include honorariums and design incentives.

Honorariums are designed to encourage early initial Company consultation on Owner/customer's design and plans. Honorariums will be equally available to all professionally certified architects and engineers for Idaho projects within Company's territory and will be limited to one honorarium per project.

Design incentives will be offered to all professionally certified architects and engineers for Idaho projects within Company's territory. Payment of incentives to the design team will require final construction documents include an efficient design meeting company requirements. Incentives will be based on the square footage of the project and limited to one per project.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 125 – Continued

PROVISIONS OF SERVICE: (continued)

Additional conditions for design team incentives will be available on the Idaho energy efficiency program section of the Company's web site and may be changed with 45 days notice posted on the web site.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER

AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155

STATE OF IDAHO

Optional for Qualifying Customers

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in agricultural irrigation systems and irrigation district pumping systems by promoting electric energy-efficient irrigation practices and the installation of Energy Efficiency Measures.

APPLICABLE: To service under the Company's Irrigation and Soil Drainage Pumping Power Service Schedule 10, and to any customer who qualifies as a "Farm Load" under the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 and receives electric service on a retail schedule in all territory served by the Company in the State of Idaho.

DEFINITIONS:

Annual kWh Savings: The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures or improved equipment operation, as estimated by the Program Administrator or Company.

Average Monthly On Peak kW Savings: The Average Monthly On Peak kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures or improved equipment operation as estimated by Program Administrator or Company using engineering analysis as described below:

Average Monthly On Peak kW Savings = (baseline average monthly On Peak kW - proposed average monthly On Peak kW), where;

⇒ Average Monthly On Peak kW = sum of the 12 Monthly Maximum On Peak kW/12, where;

(Continued)

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	3.72 %
Schedule 6	3.72 %
Schedule 6A	3.72 %
Schedule 7	3.72 %
Schedule 7A	3.72 %
Schedule 8	3.72 %
Schedule 9	3.72 %
Schedule 10	3.72 %
Schedule 11	3.72 %
Schedule 12 – Street Lighting	3.72 %
Schedule 12 – Traffic Signal	3.72 %
Schedule 19	3.72 %
Schedule 23	3.72 %
Schedule 23A	3.72 %
Schedule 24	3.72 %
Schedule 35	3.72 %
Schedule 35A	3.72 %
Schedule 36	3.72 %