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UTILITIES COMMISSION

201 South Main, Suite 2300  
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April 15, 2009

**VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY**

Idaho Public Utilities Commission  
472 West Washington  
Boise, ID 83702-5983

Attention: Jean D. Jewell  
Commission Secretary

**RE: Compliance Filing - Revised Tariff Schedules Case PAC-E-08-07**

In compliance with Case No. PAC-E-08-07, PacifiCorp (d.b.a. Rocky Mountain Power) hereby submits for electronic filing PacifiCorp's amended tariffs in legislative and regular formats associated with Tariff I.P.U.C. No. 1 of Rocky Mountain Power applicable to electric service in the State of Idaho. The revised tariff pages contained herein will become effective April 18, 2009. All rates contained in the enclosed tariff pages reflect the rates shown in the billing determinants exhibit included with the Settlement Stipulation filed with the Commission at the hearing on March 11, 2009. With this order, Schedule 8, General Service – Medium Voltage is canceled effective April 18, 2008. The two remaining customers currently served on Schedule 8 will be moved to Schedule 6.

Third Revision of Sheet No. B.1		Tariff Index
Second Revision of Sheet No. 1.1	Schedule 1	Residential Service
Second Revision of Sheet No. 1.2	Schedule 1	Residential Service
First Revision of Sheet No. 6.1	Schedule 6	General Service – Large Power
First Revision of Sheet No. 6.2	Schedule 6	General Service – Large Power
First Revision of Sheet No. 6.A.1	Schedule 6A	General Service – Large Power (Residential and Farm)
First Revision of Sheet No. 6.A.3	Schedule 6A	General Service – Large Power (Residential and Farm)
Second Revision of Sheet No. 8.1	Schedule 8	General Service – Medium Voltage
First Revision of Sheet No. 8.2	Schedule 8	General Service – Medium Voltage
First Revision of Sheet No. 9.2	Schedule 9	General Service – High Voltage
Third Revision of Sheet No. 10.1	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Third Revision of Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Second Revision of Sheet No. 19.2	Schedule 19	Commercial and Industrial Space Heating
Second Revision of Sheet No. 35.2	Schedule 35	Optional Time-Of-Day General Service – Distribution Service
First Revision of Sheet No. 35.3	Schedule 35	Optional Time-Of-Day General

Second Revision of Sheet No. 35A.2	Schedule 35A	Service – Distribution Service Optional Time-Of-Day General Service – Distribution Service(Farm)
First Revision of Sheet No. 35A.3	Schedule 35A	Optional Time-Of-Day General Service – Distribution Service(Farm)
Third Revision of Sheet No. 36.2	Schedule 36	Optional Time-Of-Day Residential Service

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Ted Weston, Idaho regulatory affairs manager, at (801) 220-2963.

Very truly yours,



Jeffrey K. Larsen  
Vice President, Regulation

cc: Service List  
Enclosure

## CERTIFICATE OF SERVICE

I hereby certify that on this 15<sup>th</sup> day of April, 2009, I caused to be served, via E-mail, a true and correct copy of Rocky Mountain Power's Compliance Tariffs in PAC-E-08-07 to the following:

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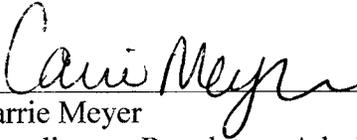
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\_\_\_\_\_  
Carrie Meyer  
Coordinator, Regulatory Administrative

# Compliance Tariffs



I.P.U.C. No. 1

Third Revision of Sheet No. B.1  
Canceling Second Revision of Sheet No. B.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULES**

**STATE OF IDAHO**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. 1.1  
Canceling First Revision of Sheet No. 1.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Rate:**

- (1) Billing months May  
through October inclusive

Energy Rate: 10.4009¢ per kWh for all kWh

(Continued)

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Submitted Under Case No. PAC-E-08-07

**ISSUED:** April 15, 2009

**EFFECTIVE:** April 18, 2009



I.P.U.C. No. 1

Second Revision of Sheet No. 1.2  
Canceling First Revision of Sheet No. 1.2

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**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued**

**MONTHLY BILL:** (continued)

- (2) Billing months November  
through April inclusive

Energy Rate: 8.0078¢ per kWh for all kWh

<b>Minimum</b> (all months):	\$10.63	for single phase service, permanent residences
	\$31.89	for three-phase service, permanent residences
	\$14.85	for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$44.55	for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$178.20.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 1

First Revision of Sheet No. 6.1  
 Canceling Original Sheet No. 6.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6**

**STATE OF IDAHO**

\_\_\_\_\_  
**General Service - Large Power**  
 \_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

<b>Rate:</b>	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$ 30.97 per Customer	\$ 30.97 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 92.91 per Customer	\$ 92.91 per Customer
<b>Power Rate:</b>	\$ 11.34 per kW for all kW	\$ 9.33 per kW for all kW
<b>Energy Rate:</b>	3.1380¢ per kWh for all kWh	3.1380¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 1

First Revision of Sheet No. 6.2  
Canceling Original Sheet No. 6.2

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**ELECTRIC SERVICE SCHEDULE NO. 6 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.53 per kW for all kW of Power

**Minimum Bill:**

The Customer Service Charge.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
  - \$ 371.75 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
  - \$ 1,115.25 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

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Submitted Under Case No. PAC-E-08-07

**ISSUED:** April 15, 2009

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I.P.U.C. No. 1

First Revision of Sheet No. 6A.1  
 Canceling Original Sheet No. 6A.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6A**

**STATE OF IDAHO**

\_\_\_\_\_  
**General Service - Large Power (Residential and Farm)**  
 \_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$ 30.97 per Customer	\$ 30.97 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 92.91 per Customer	\$ 92.91 per Customer
<b>Power Rate:</b>	\$ 11.34 per kW for all kW	\$ 9.33 per kW for all kW
<b>Energy Rate:</b>	3.1380¢ per kWh for all kWh	3.1380¢ per kWh for all kWh
	(Continued)	

Submitted Under Case No. PAC-E-08-07

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I.P.U.C. No. 1

First Revision of Sheet No. 6A.3  
Canceling Original Sheet No. 6A.3

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**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**SEASONAL SERVICE:** (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 371.75	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,115.25	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. 8.1  
 Canceling First Revision of Sheet No. 8.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 8**

STATE OF IDAHO

\_\_\_\_\_  
 General Service -- Medium Voltage  
 \_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all services required on the Customer's premises for manufacturing or other industrial purposes by industrial customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

**MONTHLY BILL:**

**Rate:**

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
<b>Customer Service Charge:</b>	\$230.68 per Customer	\$230.68 per Customer
<b>Power Rate:</b>	\$ 8.79 per kW for all kW	\$ 6.59 per kW for all kW
<b>Energy Rate:</b>	3.4897¢ per kWh for all kWh	3.4897¢ per kWh for all kWh

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 or 1% for every 1% that the power factor is less than 85%.

(Continued)



I.P.U.C. No. 1

First Revision of Sheet No. 8.2  
Canceling Original Sheet No. 8.2

**ELECTRIC SERVICE SCHEDULE NO. 8 - Continued**

**MONTHLY BILL:** (continued)

**Minimum:**

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

**POWER:** The kW as shown by or computed from the readings of Company Power meter, for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**CANCELLED**

Submitted Under Case No. PAC-E-08-07

**ISSUED:** April 15, 2009

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I.P.U.C. No. 1

First Revision of Sheet No. 9.2  
Canceling Original Sheet No. 9.2

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

**MONTHLY BILL:**

**Rate:**

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
<b>Customer Service Charge:</b>	\$301.10 per Customer	\$301.10 per Customer
<b>Power Rate:</b>	\$ 7.88 per kW for all kW	\$ 5.96 per kW for all kW
<b>Energy Rate:</b>	3.2519¢ per kWh for all kWh	3.2519¢ per kWh for all kWh

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:**

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Third Revision of Sheet No. 10.1  
Canceling Second Revision of Sheet No. 10.1

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 10**

**STATE OF IDAHO**

\_\_\_\_\_  
**Irrigation and Soil Drainage Pumping Power Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

**IRRIGATION SEASON AND POST-SEASON SERVICE:** The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

**MONTHLY BILL:**

**Irrigation Season Rate**

**Customer Service Charge:**

Small Pumping Operations:

15 horsepower or less total connected horsepower  
served through one service connection - \$11.74 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower  
served through one service connection - \$34.14 per Customer

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Submitted Under Case No. PAC-E-08-07

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I.P.U.C. No. 1

Third Revision of Sheet No. 10.2  
Canceling Second Revision of Sheet No. 10.2

**ELECTRIC SERVICE SCHEDULE No. 10 - Continued**

**MONTHLY BILL:** (Continued)

**Power Rate:** \$4.55 per kW for all kW

**Energy Rate:** 7.1315¢ per kWh for first 25,000 kWh  
5.2750¢ per kWh for the next 225,000 kWh  
3.9095¢ per kWh for all additional kWh

**Power Factor:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:** The Customer Service Charge.

**Post-Season Rate**

**Customer Service Charge:** \$18.08 per Customer  
**Energy Rate:** 6.0315¢ per kWh for all kWh

**Minimum:** The Customer Service Charge.

**ADJUSTMENTS:** All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

**PAYMENT:** All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

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Submitted Under Case No. PAC-E-08-07

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**EFFECTIVE:** April 18, 2009



I.P.U.C. No. 1

Second Revision of Sheet No. 19.2  
Canceling First Revision of Sheet No. 19.2

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**MONTHLY BILL:**

**Rate for space heating:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$20.15	per Customer	\$20.15	per Customer
<b>Energy Rate:</b>	7.8695¢	per kWh for all kWh	5.8313¢	per kWh for all kWh

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-08-07

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EFFECTIVE: April 18, 2009



I.P.U.C. No. 1

Second Revision of Sheet No. 35.2  
Canceling First Revision of Sheet No. 35.2

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ 54.75 per Customer

Primary voltage delivery  
(2300 volts or higher) \$134.80 per Customer

**Power Charge:**

On-Peak kW \$ 13.48 per kW

**Energy Charge:**

Per kWh for all kWh 4.0167¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.  
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.69 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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EFFECTIVE: April 18, 2009



I.P.U.C. No. 1

First Revision of Sheet No. 35.3  
Canceling Original Sheet No. 35.3

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**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
  - \$ 656.72 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
  - \$1,617.81 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Second Revision of Sheet No. 35A.2  
Canceling First Revision of Sheet No. 35A.2

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ 54.75 per Customer

Primary voltage delivery  
(2300 volts or higher) \$134.80 per Customer

**Power Charge:**

On-Peak kW \$ 13.48 per kW

**Energy Charge:**

Per kWh for all kWh 4.0167¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.  
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:  
\$0.69 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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Submitted Under Case No. PAC-E-08-07

ISSUED: April 15, 2009

EFFECTIVE: April 18, 2009



I.P.U.C. No. 1

First Revision of Sheet No. 35A.3  
Canceling Original Sheet No. 35A.3

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**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
  - \$ 656.72 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
  - \$1,617.81 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 36.2  
Canceling Second Revision of Sheet No. 36.2

**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued**

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$13.63	per Customer	\$13.63	per Customer
On Peak Energy Charge:	11.3494¢	per kWh	9.6948¢	per kWh
Off Peak Energy Charge:	3.8727¢	per kWh	3.5445¢	per kWh

**Minimum Bill:** Customer Service Charge.

**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$163.56 plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

# Compliance Tariffs in Legislative Format



I.P.U.C. No. 1

~~Second~~<sup>Third</sup>~~First~~ Revision of Sheet No. B.1  
 Canceling ~~Original~~<sup>First</sup>~~Second~~ Revision of Sheet No. B.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULES**  
**STATE OF IDAHO**

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
<del>8</del>	<del>General Service - Medium Voltage</del>	<del>8.1 &amp; 8.2</del>
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

Submitted Under Advice Letter No. ~~07-06~~ Case No. PAC-E-08-07

ISSUED: April 16, 2007 ~~September~~ April- 15, 2009

~~19, 2008~~ **EE**



I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 1.1  
Canceling ~~Original~~ First Revision of Sheet No. 1.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Rate:**

- (1) Billing months May  
through October inclusive

Energy Rate: 10.05054009¢ per kWh for all kWh

(Continued)

Submitted Under Order Case No. 30482PAC-E-08-07

**ISSUED:** ~~December 28, 2007~~ April 15, 2009

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~~First~~ Second Revision of Sheet No. 1.2  
Canceling ~~Original~~ First Revision of Sheet No. 1.2

**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued**

**MONTHLY BILL:** (continued)

- (2) Billing months November  
through April inclusive

Energy Rate: ~~7.73~~8.00¢ per kWh for all kWh

<b>Minimum</b> (all months): residences	<del>\$40.27</del> <u>10.63</u>	for single phase service, permanent residences
	<del>\$30.81</del> <u>31.89</u>	for three-phase service, permanent residences
	<del>\$14.35</del> <u>14.85</u>	for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	<del>\$43.05</del> <u>44.55</u>	for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$~~178~~2.20.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Order Case No. ~~30482~~PAC-E-08-07

**ISSUED:** ~~December 28, 2007~~April 15, 2009

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I.P.U.C. No. 1

First Revision of Sheet No. 6.1  
Canceling Original Sheet No. 6.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6**  
**STATE OF IDAHO**

\_\_\_\_\_  
**General Service - Large Power**  
 \_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

**Rate:**

Billing Months May  
 through October, Inclusive

Billing Months November  
 through April, Inclusive

**Customer Service Charge:**

Secondary voltage  
 delivery (Less than  
 2300 volts)

\$            per Customer  
29.1730  
.97

\$            per Customer  
29.1730  
.97

Primary voltage  
 delivery (2300 volts  
 or higher)

\$            per Customer  
87.5192  
.91

\$            per Customer  
87.5192  
.91

**Power Rate:**        \$ ~~10.68~~    per kW for all kW  
                               11.34

\$            per kW for all kW  
8.799.33

Submitted Under ~~Advice Letter~~ Case No. 06-06PAC-E-08-07

**ISSUED:** ~~August 14, 2006~~ April 15, 2009

**EFFECTIVE:** ~~September 15, 2006~~ April 18, 2009



I.P.U.C. No. 1

First Revision of Sheet No. 6.1  
Canceling Original Sheet No. 6.2

<b>Energy Rate:</b>	<u>2.95643</u> per kWh for all kWh	<u>2.95643</u> per kWh for all kWh
	<u>.1380¢</u>	<u>1380¢</u>

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-08-07

**ISSUED:** ~~August 14, 2006~~ April 15, 2009

**EFFECTIVE:** ~~September 15, 2006~~ April 18, 2009

**ELECTRIC SERVICE SCHEDULE NO. 6 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.53 per kW for all kW of Power

**Minimum Bill:**

The Customer Service Charge.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$-350.04~~71.75 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

~~\$1,050.12~~115.25 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)



I.P.U.C. No. 1

First Revision of Sheet No. 6A.1  
Canceling Original Sheet No. 6A.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6A**

**STATE OF IDAHO**

**General Service - Large Power (Residential and Farm)**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$            per Customer <u>29.1730</u> <u>.97</u>	\$            per Customer <u>29.1730</u> <u>97</u>
Primary voltage delivery (2300 volts or higher)	\$            per Customer <u>87.5192</u> <u>.91</u>	\$            per Customer <u>87.5192</u> <u>91</u>
<b>Power Rate:</b>	\$            per kW for all kW	\$            per kW for all kW

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-08-07

**ISSUED:** ~~August 14, 2006~~ April 15, 2009

**EFFECTIVE:** ~~September 15, 2006~~ April 18, 2009



I.P.U.C. No. 1

First Revision of Sheet No. 6A.1  
Canceling Original Sheet No. 6A.2

10.681.  
34

8.799.33

**Energy Rate:**

2.95643 per kWh for all kWh  
.1380¢

2.95643. per kWh for all kWh  
1380¢

(Continued)

Submitted Under Advice Letter Case No. 06-06PAC-E-08-07

**ISSUED:** ~~August 14, 2006~~ April 15, 2009

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I.P.U.C. No. 1

First Revision of Sheet No. 6A.3  
Canceling Original Sheet No. 6A.3

**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**SEASONAL SERVICE:** (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ ~~350.04~~ 371.75 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$ ~~1,050.42~~ 115.25 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under ~~Advice Letter~~ Case No. ~~06-06~~ PAC-E-08-07

**ISSUED:** ~~August 14, 2006~~ April 15, 2009

**EFFECTIVE:** ~~September 15, 2006~~ April 18, 2009



I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 8.1  
 Canceling ~~Original~~ First Revision of Sheet No. 8.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 8**

**STATE OF IDAHO**

**General Service -- Medium Voltage**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by industrial customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

**MONTHLY BILL:**

<b>Rate:</b>	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>	\$230.68 per Customer	\$230.68 per Customer
<b>Power Rate:</b>	\$ 8.79 per kW for all kW	\$ 6.59 per kW for all kW
<b>Energy Rate:</b>	3.4897¢ per kWh for all kWh	3.4897¢ per kWh for all kWh

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

Submitted Under Order No. 30482 Case No. PAC-E-08-07

ISSUED: ~~December 28, 2007~~ ~~September 19, 2008~~ April 15, 2009



I.P.U.C. No. 1

First Revision of Sheet No. 8.2  
Canceling Original Sheet No. 8.2

**ELECTRIC SERVICE SCHEDULE NO. 8 - Continued**

**MONTHLY BILL:** (continued)

**Minimum:**

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

**POWER:** The kW as shown by or computed from the readings of Company Power meter, for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**CANCELLED**

Submitted Under Advice Letter No. 06-06 Case No. PAC-E-08-07

**ISSUED:** August 14, 2006 ~~September 19, 2008~~ April 15, 2009 **EFFECTIVE:** September 15, 2006 ~~October 19, 2008~~ A



I.P.U.C. No. 1

First Revision of Sheet No. 9.2  
Canceling Original Sheet No. 9.2

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

**MONTHLY BILL:**

**Rate:**

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
<b>Customer Service Charge:</b>	\$ <del>282.89</del> per Customer <u>301.10</u>	\$ <del>282.89</del> per Customer <u>301.10</u>
<b>Power Rate:</b>	\$ per kW for all kW <u>7.4088</u>	\$ per kW for all kW <u>5.6096</u>
<b>Energy Rate:</b>	<del>3.05612</del> per kWh for all kWh <u>519¢</u>	<del>3.05612</del> per kWh for all kWh <u>519¢</u>

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:**

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter Case No. ~~06-06~~PAC-E-08-07

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~~Second~~ Third Revision of Sheet No. 10.1  
Canceling ~~First~~ Second Revision of Sheet No. 10.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 10**

**STATE OF IDAHO**

\_\_\_\_\_  
**Irrigation and Soil Drainage Pumping Power Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

**IRRIGATION SEASON AND POST-SEASON SERVICE:** The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

**MONTHLY BILL:**

**Irrigation Season Rate**

**Customer Service Charge:**

Small Pumping Operations:

15 horsepower or less total connected horsepower  
served through one service connection - \$11.54-74 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower  
served through one service connection - \$33.544.14 per Customer

(Continued)

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~~Second-Third~~ Revision of Sheet No. 10.2  
Canceling ~~First-Second~~ Revision of Sheet No. 10.2

**ELECTRIC SERVICE SCHEDULE No. 10 - Continued**

**MONTHLY BILL: (Continued)**

**Power Rate:** \$4.~~55~~48 per kW for all kW

**Energy Rate:** 7.~~13150083~~¢ per kWh for first 25,000 kWh  
5.~~42750843~~¢ per kWh for the next 225,000 kWh  
3.~~90958419~~¢ per kWh for all additional kWh

**Power Factor:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:** The Customer Service Charge.

**Post-Season Rate**

**Customer Service Charge:** \$18.~~087~~.76 per Customer

**Energy Rate:** 6.~~03155~~.9284¢ per kWh for all kWh

**Minimum:** The Customer Service Charge.

**ADJUSTMENTS:** All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

**PAYMENT:** All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

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~~First~~ Second Revision of Sheet No. 19.2  
 Canceling ~~Original~~ First Revision of Sheet No. 19.2

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**MONTHLY BILL:**

**Rate for space heating:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer</b>		
<b>Service Charge:</b>	<del>\$19.8220.1</del> per Customer <u>5</u>	<del>\$19.8220.1</del> per Customer <u>5</u>
<b>Energy Rate:</b>	<del>7.7373869</del> per kWh for all kWh <u>5¢</u>	<del>5.7332831</del> per kWh for all kWh <u>3¢</u>

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No. 35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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~~ISSUED: December 28, 2007~~ April 15, 2009

~~EFFECTIVE: January 1, 2008~~ April 18, 2009



I.P.U.C. No. 1

~~First Second Revision of Sheet No. 35.2~~  
~~Canceling Original Revised First Revision of Sheet No. 35.2~~

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ ~~51.44~~4.75 per Customer

Primary voltage delivery  
(2300 volts or higher) \$ ~~126.72~~34.80 per Customer

**Power Charge:**

On-Peak kW \$ ~~12.67~~13.48 per kW

**Energy Charge:**

Per kWh for all kWh ~~3.7745~~4.0167¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.  
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:  
\$0.69 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Advice Case No. ~~06-05~~PAC-E-08-07

~~ISSUED: July 5, 2006~~April 15, 2009

~~EFFECTIVE: March 1, 2007~~April 18, 2009

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

(a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~617.28~~56.72 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and

\$ ~~1,520.64~~617.81 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

~~First Revised~~Second Revision of Sheet No. 35A.2  
~~Canceling Original Revised~~First Revision of Sheet No. 35A.2

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ ~~54.75~~44 per Customer

Primary voltage delivery  
(2300 volts or higher) \$ ~~126.72~~34.80 per Customer

**Power Charge:**

On-Peak kW \$ ~~12.67~~3.48 per kW

**Energy Charge:**

Per kWh for all kWh ~~3.7745~~4.0167¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.  
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:  
\$0.69 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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First Revision of Sheet No. 35A.3  
Canceling Original Sheet No. 35A.3

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~617.28~~56.72 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and  
\$ ~~1,520.64~~617.81 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

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~~Second~~ Third Revision of Sheet No. 36.2  
 Canceling ~~First~~ Second Revision of Sheet No. 36.2

**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued**

**MONTHLY BILL:**

**Rate:**

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
<b>Customer Service Charge:</b>	\$13. <u>63</u> 17 per Customer	\$13. <u>63</u> 17 per Customer
On Peak Energy Charge:	10. <u>96</u> 021. per kWh 3494¢	9. <u>36</u> 256948 per kWh ¢
Off Peak Energy Charge:	3. <u>74</u> 01872 per kWh 7¢	3. <u>42</u> 305445 per kWh ¢

**Minimum Bill:** Customer Service Charge.

**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$158.0963.56 plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

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