



RECEIVED

2009 APR 27 AM 9:49

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

April 23, 2009

IDAHO PUBLIC  
UTILITIES COMMISSION

**VIA ELECTRONIC FILING**

Idaho Public Utilities Commission  
472 West Washington  
Boise, ID 83702-5983

PAC-E-08-07

Attention: Jean D. Jewell  
Commission Secretary

**RE: Motion for Clarification and Correction of Commission Order No. 30783**

Rocky Mountain Power (the "Company") hereby submits a motion for clarification and correction to the Idaho Public Utilities Commission ("Commission") requesting the Commission issue an order clarifying and correcting Order No. 30783.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Ted Weston, Idaho regulatory affairs manager, at (801) 220-2963.

Very truly yours,

Jeffrey K. Larsen  
Vice President, Regulation

cc: Service List  
Enclosure

## CERTIFICATE OF SERVICE

I hereby certify that on this 23<sup>rd</sup> day of April, 2009, I caused to be served, via E-mail, a true and correct copy of Rocky Mountain Power's Motion for Clarification of order No. 30783 to the following:

Eric L. Olsen  
Racine, Olson, Nye, Budge & Bailey  
201 E. Center  
Pocatello, ID 83204-1391  
[elo@racinelaw.net](mailto:elo@racinelaw.net)

Anthony Yankel  
Racine, Olson, Nye, Budge & Bailey  
29814 Lake Road  
Bay Village, OH 44140  
[tony@yankel.net](mailto:tony@yankel.net)

Scott Woodbury  
Deputy Attorney General  
Idaho Public Utilities Commission  
472 W. Washington  
Boise, ID 83720  
[Scott.woodbury@puc.idaho.gov](mailto:Scott.woodbury@puc.idaho.gov)

Randall C. Budge  
Racine, Olson, Nye, Budge & Bailey  
201 E. Center  
Pocatello, ID 83204-1391  
[rcb@racinelaw.net](mailto:rcb@racinelaw.net)

Katie Iverson  
Brubaker & Associates  
17244 W. Cordova Court  
Surprise, AZ 85276  
[kiverson@consultbai.com](mailto:kiverson@consultbai.com)

James R. Smith  
Monsanto Company  
P.O. Box 816  
Soda Springs, ID 83276  
[jim.r.smith@monsanto.com](mailto:jim.r.smith@monsanto.com)

Brad M. Purdy  
Attorney at Law  
2019 N. 17<sup>th</sup> Street  
Boise, ID 83702  
[bmpurdy@hotmail.com](mailto:bmpurdy@hotmail.com)

Conley E. Ward  
Michael C. Creamer  
Givens Pursley LLP  
601 W. Bannock St.  
Boise, ID 83701  
[cew@givenspursley.com](mailto:cew@givenspursley.com)

Dennis E. Peseau  
Utility Resources, Inc.  
1500 Liberty St. SE, Suite 250  
Salem, OR 97302  
[dpeseau@excite.com](mailto:dpeseau@excite.com)

  
\_\_\_\_\_  
Carrie Meyer  
Coordinator, Regulatory Administrative

Daniel E. Solander  
Yvonne R. Hogle  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
Telephone No. (801) 220-4014  
Facsimile No. (801) 220-3299  
daniel.solander@pacificorp.com  
yvonne.hogle@pacificorp.com

*Attorneys for Rocky Mountain Power*

RECEIVED

2009 APR 27 AM 9:49

IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION OF )  
ROCKY MOUNTAIN POWER FOR APPROVAL )  
OF CHANGES TO ITS ELECTRIC SERVICE )  
SCHEDULES AND A PRICE INCREASE OF \$5.9 ) CASE NO. PAC-E-08-07  
MILLION, OR 4.0 PERCENT )  
)  
)

---

**MOTION FOR CLARIFICATION AND CORRECTION**

---

Rocky Mountain Power (the "Company") hereby submits its motion for clarification and correction to the Idaho Public Utilities Commission ("Commission") requesting the Commission issue an order clarifying and correcting Order No. 30783 (the "Order"). In support of its motion, Rocky Mountain Power states as follows:

1. In reviewing Order No. 30783, Rocky Mountain Power has discovered what it believes is two errors in the Order that do not match the Stipulation as agreed to by Rocky Mountain Power, the Idaho Irrigation Pumpers Association, the Community Action Partnership of Idaho, and Commission Staff, and filed with the Commission on February 5, 2009. Rocky Mountain Power believes that it was the Commission's intent to have the Order reflect the terms and conditions of the Stipulation, and that correcting these errors would be in the public interest.

2. The first correction that Rocky Mountain Power respectfully requests the Commission make occurs in the second full paragraph of page 1 of the Order, and again in the second full paragraph of page 10. In both instances, the Order states that the rates of Monsanto and Agrium increased 3% on January 1, 2009, and will increase an additional 5% on January 1, 2010. While these increases are correct for Monsanto, the rates for Agrium will increase an additional 7%, not 5%, on January 1, 2010. Rocky Mountain Power does not believe that this was the Commission's intent and requests the Commission make this change to Order No. 30783. Granting this correction will align this order with the Commission's original Order No. 30482 that authorized and specified the terms of Agrium's service agreement.

3. Second; Rocky Mountain Power believes that tariff schedules 1, 19, and 36 that were approved by this Order contain an error. Rocky Mountain Power admits that this error was made by the Company and was not identified until Commission Staff was performing their final review of the tariff filing made by the Company in Case No. PAC-E-08-07. Commission Staff contacted the Company and asked to verify the calculation of the temperature adjustments in Exhibit 30 of the filing.

4. Upon review by the Company with Commission Staff of this adjustment, an error was identified in the calculation of the temperature adjustment revenues for Schedules 1, 19 and 36. These schedules inadvertently contain an adjustment for the previously effective Rate Mitigation Adjustment (tariff Schedule No. 94) which should have been removed from the calculations. The revenue impact of this error was a reduction in proposed rates for Schedule 1 and 36 reducing the ability to collect electric revenues by \$30,788 and \$808 respectively and an increase in proposed rates resulting in a revenue increase of \$1,702 for Schedule 19.

5. The \$29,894 revenue impact of these errors is summarized by tariff schedule in the attached Table 1. This attachment highlights the change in the temperature adjustment revenues, shows the Stipulation actual revenues being collected, and highlights the total revenues by rate schedule that will be collected under the presently ordered rates and through revised rates filed with this motion for clarification.

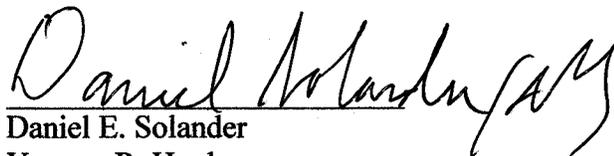
6. Rocky Mountain Power believes that the intent of the Commission order was to approve tariffs that would allow the Company to recover \$4,382,632 of additional annual electric revenue as specified in the Stipulation. The corrections to tariff schedules 1, 19, and 36 proposed herein adjust the rates to collect properly the revenues ordered by the Commission through the proposed rates.

WHEREFORE, Rocky Mountain Power respectfully requests the following:

1. That the Commission grant Rocky Mountain Power's request for clarification and correction.
2. That the Commission order that the corrected tariff sheets, as described in paragraphs 4 and 5 above and the attached Table 1, be accepted for filing.

DATED this 23<sup>rd</sup> day of April 2009.

Respectfully submitted,  
ROCKY MOUNTAIN POWER



Daniel E. Solander  
Yvonne R. Hogle  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
Telephone No. (801) 220-4014  
Facsimile No. (801) 220-3299  
[daniel.solander@pacificorp.com](mailto:daniel.solander@pacificorp.com)  
[yvonne.hogle@pacificorp.com](mailto:yvonne.hogle@pacificorp.com)  
*Attorneys for Rocky Mountain Power*

**ROCKY MOUNTAIN POWER**  
**State of Idaho**  
**Temperature Adjusted Billing Determinants**  
**12 Months Ending December 2007**  
**From Settlement to Motion for Clarification**

|   | Stipulation Ordered      |                               | Stipulation Actual Revenues |                                | Motion for Clarification  |                                |              |
|---|--------------------------|-------------------------------|-----------------------------|--------------------------------|---------------------------|--------------------------------|--------------|
|   | (T1)<br>Present<br>Price | Present<br>Revenue<br>Dollars | (T1)<br>Proposed<br>Price   | Proposed<br>Revenue<br>Dollars | (T1)<br>Proposed<br>Price | Proposed<br>Revenue<br>Dollars |              |
| <b>SCHEDULE NO. 1</b>                             |                          |                               |                             |                                |                           |                                |              |
| <b>Residential Service</b>                        |                          |                               |                             |                                |                           |                                |              |
| Customer Charge                                   | 470,585                  | \$0.00                        | \$0                         | \$0.00                         | \$0                       | \$0.00                         |              |
| All kWh (May through October)                     | 170,032,777              | 10.4009 ¢                     | \$17,684,939                | 10.4009 ¢                      | \$17,684,939              | 10.4093 ¢                      | \$17,699,222 |
| All kWh (November through April)                  | 221,607,387              | 8.0078 ¢                      | \$17,745,876                | 8.0078 ¢                       | \$17,745,876              | 8.0150 ¢                       | \$17,761,832 |
| Minimum 1-Phase (permanent)                       | 35,648                   | \$10.63                       | \$378,938                   | \$10.63                        | \$378,938                 | \$10.64                        | \$379,295    |
| Minimum 3-Phase (permanent)                       | 197                      | \$31.89                       | \$6,282                     | \$31.89                        | \$6,282                   | \$31.92                        | \$6,288      |
| Minimum 1-Phase (vacation)                        | 2,773                    | \$14.85                       | \$41,179                    | \$14.85                        | \$41,179                  | \$14.87                        | \$41,235     |
| Minimum 3-Phase (vacation)                        | 0                        | \$44.55                       | \$0                         | \$44.55                        | \$0                       | \$44.61                        | \$0          |
| kWh for Minimum Billings (May through October)    | 745,868                  | (10.4009) ¢                   | (\$77,577)                  | (10.4009) ¢                    | (\$77,577)                | (10.4093) ¢                    | (\$77,640)   |
| kWh for Minimum Billings (November through April) | 820,217                  | (8.0078) ¢                    | (\$65,681)                  | (8.0078) ¢                     | (\$65,681)                | (8.0150) ¢                     | (\$65,740)   |
| Seasonal Service Charge                           | 0                        | \$172.20                      | \$0                         | \$178.20                       | \$0                       | \$178.44                       | \$0          |
| Base Subtotal                                     | 391,640,164              |                               | \$35,713,956                |                                | \$35,713,956              |                                | \$35,744,492 |
| Temperature Adjustment (May-October)              | (3,135,000)              |                               | (\$347,925)                 |                                | (\$326,068)               |                                | (\$326,332)  |
| Temperature Adjustment (November-April)           | 7,551,000                |                               | \$657,315                   |                                | \$604,669                 |                                | \$605,213    |
| Unbilled  | 2,966,581                |                               | \$213,709                   |                                | \$213,709                 |                                | \$213,709    |
| Base Total  | 399,022,745              |                               | \$36,237,054                |                                | \$36,206,266              |                                | \$36,237,082 |

|   |             | Revenue Impact |              |
|---|-------------|----------------|--------------|
| <b>SCHEDULE NO. 36</b>                  |             |                | (\$30,788)   |
| <b>Residential Service Optional TOD</b> |             |                |              |
| Customer Charge                         | 196,431     | \$13.63        | \$2,677,355  |
| On-Peak kWh (May through October)       | 51,166,998  | 11.3494 ¢      | \$5,807,147  |
| Off-Peak kWh (May through October)      | 65,487,796  | 3.8727 ¢       | \$2,536,146  |
| On-Peak kWh (November through April)    | 81,776,573  | 9.6948 ¢       | \$7,928,075  |
| Off-Peak kWh (November through April)   | 116,228,364 | 3.5445 ¢       | \$4,119,751  |
| Seasonal Service Charge                 | 0           | \$163.56       | \$0          |
| Base Subtotal                           | 314,659,731 |                | \$23,068,474 |
| Temperature Adjustment (May-October)    | 3,775,000   |                | \$279,090    |
| Temperature Adjustment (November-April) | (3,440,000) |                | (\$217,606)  |
| Unbilled                                | 2,383,419   |                | \$138,099    |
| Base Total                              | 317,378,150 |                | \$23,268,057 |

|  |           | Revenue Impact |            |
|--|-----------|----------------|------------|
| <b>SCHEDULE NO. 19</b>                         |           |                | (\$808)    |
| <b>Commercial and Industrial Space Heating</b> |           |                |            |
| Customer Charge Secondary                      | 1,773     | \$20.15        | \$35,726   |
| All kWh (May through October)                  | 2,676,132 | 7.8695 ¢       | \$210,598  |
| All kWh (November through April)               | 5,862,708 | 5.8313 ¢       | \$341,872  |
| Base Subtotal                                  | 8,538,840 |                | \$588,196  |
| Temperature Adj. (May-Oct)                     | (330,000) |                | (\$28,097) |
| Temperature Adj. (Nov-Apr)                     | 66,000    |                | \$4,274    |
| Unbilled                                       | (38,374)  |                | (\$1,889)  |
| Base Total                                     | 8,236,466 |                | \$562,484  |

Revenue Impact \$1,702

## Tariffs



I.P.U.C. No. 1

Third Revision of Sheet No. 1.1  
Canceling Second Revision of Sheet No. 1.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Rate:**

(1) Billing months May  
through October inclusive

Energy Rate: 10.4093¢ per kWh for all kWh

(Continued)

---

Submitted Under Motion for Clarification of Order No. 30783

**ISSUED:** April 23, 2009

**EFFECTIVE:** May 1, 2009



I.P.U.C. No. 1

Third Revision of Sheet No. 1.2  
Canceling Second Revision of Sheet No. 1.2

---

**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued**

**MONTHLY BILL:** (continued)

- (2) Billing months November  
through April inclusive

Energy Rate: 8.0150¢ per kWh for all kWh

|                              |  |
|------------------------------|--|
| <b>Minimum</b> (all months): | \$10.64 for single phase service, permanent residences   |
|                              | \$31.92 for three-phase service, permanent residences  |
|                              | \$14.87 for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence |
|                              | \$44.61 for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence |

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$178.44.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

---

Submitted Under Motion for Clarification of Order No. 30783

**ISSUED:** April 23, 2009

**EFFECTIVE:** May 1, 2009



I.P.U.C. No. 1

Third Revision of Sheet No. 19.2  
Canceling Second Revision of Sheet No. 19.2

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**MONTHLY BILL:**

**Rate for space heating:**

|                                 | <u>Billing Months May<br/>through October, Inclusive</u> |                     | <u>Billing Months November<br/>through April, Inclusive</u> |                     |
|---------------------------------|--|---------------------|---|---------------------|
| <b>Customer Service Charge:</b> | \$20.10  | per Customer        | \$20.10   | per Customer        |
| <b>Energy Rate:</b>             | 7.8457¢  | per kWh for all kWh | 5.8133¢   | per kWh for all kWh |

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

---

Submitted Under Motion for Clarification of Order No. 30783

**ISSUED:** April 23, 2009

**EFFECTIVE:** May 1, 2009



I.P.U.C. No. 1

Fourth Revision of Sheet No. 36.2  
 Canceling Third Revision of Sheet No. 36.2

**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued**

**MONTHLY BILL:**

**Rate:**

|                                 | <u>Billing Months May<br/>through October, Inclusive</u> |              | <u>Billing Months November<br/>through April, Inclusive</u> |              |
|---------------------------------|--|--------------|---|--------------|
| <b>Customer Service Charge:</b> | \$13.63  | per Customer | \$13.63   | per Customer |
| On Peak Energy Charge:          | 11.3497¢   | per kWh      | 9.6950¢   | per kWh      |
| Off Peak Energy Charge:         | 3.8730¢  | per kWh      | 3.5447¢   | per kWh      |

**Minimum Bill:** Customer Service Charge.

**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$163.56 plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Motion for Clarification of Order No. 30783

**ISSUED:** April 23, 2009

**EFFECTIVE:** May 1, 2009

## Tariffs in Legislative Format



I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 1.1  
Canceling ~~First~~ Second Revision of Sheet No. 1.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Rate:**

- (1) Billing months May through October inclusive

Energy Rate: 10.409309¢ per kWh for all kWh

(Continued)

Submitted Under Motion for Clarification of Order Case No. PAC-E-08-0730783

ISSUED: April 23~~15~~, 2009

EFFECTIVE: MayApril 18, 2009



I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 1.2  
Canceling ~~First~~ Second Revision of Sheet No. 1.2

**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued**

**MONTHLY BILL:** (continued)

- (2) Billing months November  
through April inclusive

Energy Rate: ~~8.0150078¢~~ per kWh for all kWh

|  |           |  |
|--|-----------|--|
| <b>Minimum (all months):</b><br>residences | \$10.643  | for single phase service, permanent  |
|  | \$31.9289 | for three-phase service, permanent   |
|  | \$14.875  | for single-phase service, vacation home,<br>cabins and any other dwellings that are not utilized<br>year-round as the principal place of residence |
|  | \$44.6155 | for three-phase service, vacation homes,<br>cabins and any other dwellings that are not utilized<br>year-round as the principal place of residence |

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$178.4420.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

---

Submitted Under Motion for Clarification of Case Order No. PAC E-08-0730783

**ISSUED:** April 23~~4~~5, 2009

**EFFECTIVE:** ~~May~~ April 18, 2009



I.P.U.C. No. 1

~~Second-Third~~ Revision of Sheet No. 19.2  
 Canceling ~~First-Second~~ Revision of Sheet No. 19.2

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**MONTHLY BILL:**

**Rate for space heating:**

|                                 | <u>Billing Months May<br/>through October, Inclusive</u> | <u>Billing Months November<br/>through April, Inclusive</u> |
|---------------------------------|--|---|
| <b>Customer Service Charge:</b> | \$20.105 per Customer                                    | \$20.105 per Customer                                       |
| <b>Energy Rate:</b>             | 7.8457695 per kWh for all kWh<br>¢                       | 5.8133343 per kWh for all kWh<br>¢                          |

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Motion for Clarification of Case Order No. PAC-E-08-0730783

ISSUED: April 23<sup>rd</sup>, 2009

EFFECTIVE: May April 18, 2009



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 36.2  
 Canceling ~~Second~~ Third Revision of Sheet No. 36.2

**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued**

**MONTHLY BILL:**

**Rate:**

|                                 | <u>Billing Months May<br/>through October, Inclusive</u> |              | <u>Billing Months November<br/>through April, Inclusive</u> |              |
|---------------------------------|--|--------------|---|--------------|
| <b>Customer Service Charge:</b> | \$13.63  | per Customer | \$13.63   | per Customer |
| On Peak Energy Charge:          | 11.34974¢  | per kWh      | 9.695048¢   | per kWh      |
| Off Peak Energy Charge:         | 3.873027¢  | per kWh      | 3.54475¢  | per kWh      |

**Minimum Bill:** Customer Service Charge.

**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$163.56 plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Motion for Clarification of Case Order No. PAC-E-08-0730783

ISSUED: April 23<sup>rd</sup>, 2009

EFFECTIVE: May April 18, 2009