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UTILITIES COMMISSION

201 South Main, Suite 2300
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February 11, 2009

VIA ELECTRONIC FILING

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

RE: TARIFF ADVICE 09-01 RATE SCHEDULE 72A

Rocky Mountain Power, a division of PacifiCorp, hereby files Tariff Advice 09-01 to Electric Service Schedule No. 72A – Irrigation Load Control Credit Rider Dispatch Program. Rocky Mountain Power hereby submits for electronic filing a clean and redline copy of each sheet containing proposed revisions to Schedule No. 72A. Rocky Mountain Power respectfully requests this application be processed under the Commission’s Modified Procedure with a proposed effective date of March 13, 2009.

Rocky Mountain Power submits the following proposed revisions to tariff sheets:

Third Revised Sheet No. 72A.1	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider
Third Revised Sheet No. 72A.2	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider
Third Revised Sheet No. 72A.3	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider
Third Revised Sheet No. 72A.4	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider

Sheet No. 72A.1 – Specify that preseason internet access is designed to facilitate program testing, training, and information sharing.

Sheet No. 72A.2 – Revise the language of the load control service credit to allow the Company the discretion of paying customers by check or to credit the customer’s outstanding account balance if one exists. Additional language was added to specify how the demand average would be calculated for the load control service credit if two years of usage history isn’t available at a site. This revision also corrects the notification date for the load control service agreement from February 15 to April 15. Language was added to specify that tiered program participation credit was designed to encourage program participation.

Sheet No. 72A.3 – Revise the language on the liquidated damages section from prices actually paid by the Company to state that the liquidated damages are based on the day ahead on-peak price at Four Corners as published at <http://theice.com>.

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If you have any questions please contact Ted Weston at (801) 220-2963 or email ted.weston@pacificorp.com.

Very truly yours,

Jeffrey Larsen
by AK

Jeffrey K. Larsen
Vice President, Regulation

Enclosures



IDAHO PUBLIC UTILITIES COMMISSION
Approved May 7, 2009 Effective June 1, 2009
Per O.N. 30793
Jean D. Jewell Secretary

I.P.U.C. No. 1

Third Revision of Sheet No. 72A.1
Canceling Second Revision of Sheet No. 72A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 72A

STATE OF IDAHO

Dispatchable Irrigation Load Control Credit Rider Program

PURPOSE: This optional tariff allows Customers to participate in a dispatchable control service interruption program in exchange for a Load Control Service Credit (LCSC). Customers participating in this program will be considered participants in the Irrigation Load Control Credit Rider program.

PARTICIPATION: Prior to participation, and in order to qualify under this Schedule, Customers must execute a Load Control Service Agreement (LCSA) with the Company. Participants in the dispatchable program will be considered program participants for subsequent years unless the Customer explicitly communicates the desire to no longer participate in the Load Control Credit Rider program.

APPLICABLE: To qualifying Customers served on Schedule 10 and who have continuous access to the Internet from May 1 through September 15. Access to the internet beginning May 1 is required to allow for program information sharing, training, and communication testing in advance of the control season. In addition, Schedule 10 Customers participating in the dispatchable program must:

- (a) Meet minimum irrigation equipment motor load size of 30 Hp. The Company may evaluate individual pumps or motors smaller than 30 Hp to determine if participation is cost-effective or necessary because such pumps are part of a larger participating system.
- (b) Use advanced 2-way remote control equipment as specified by the Company to manage ALL pumping requirements throughout the Company defined Irrigation Season (June 1 through September 15).
- (c) Participate in Company-defined training to set up their pump sites for dispatch.
- (d) Incur air time communication charges for communication transactions exceeding 70 per month. Charges for communication transactions in excess of 70 per month will be deducted from the Customer's LCSC.

IRRIGATION SEASON: This rider is applicable only during the Irrigation Season from June 1 to September 15, annually.

(Continued)

Submitted Under Advice No. 09-01

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I.P.U.C. No. 1

**Third Revision of Sheet No. 72A.2
Canceling Second Revision of Sheet No. 72A.2**

ELECTRIC SERVICE SCHEDULE NO. 72A – Continued

LOAD CONTROL SERVICE AGREEMENT: The Customer and Company will execute a LCSCA for irrigation load control participation. The LCSCA shall specify the Load Control kW amount that each of the Customer’s sites shall curtail during each Dispatch Event. The agreement will also include typical costs that the Customer may incur for Early Termination. Once executed, the agreement shall remain in force for subsequent Irrigation Seasons unless explicitly canceled by the participating Customer. Cancellation of an existing LCSCA may occur only between September 16 and May 30 each year.

LOAD CONTROL SERVICE CREDIT: The LCSC for a participating site shall be calculated and issued to the participating customer in the form of a check, or as a credit against the participating site account if an outstanding account balance exists that is 30 days or more past due two weeks before the credit issuance. The LCSC will be issued no later than October 31 following each irrigation season. The LCSC is composed of a Fixed Annual Participation Credit that shall remain fixed throughout the Irrigation Season each year. The LCSC shall be computed at the conclusion of the Irrigation Season by multiplying the Fixed Annual Participation Credit times the Load Control kW at the Schedule 10 metered pump site. The Load Control kW shall be computed by taking the most recent 2-year demand (kW) average for that particular site. In situations where the pump has been replaced and/or re-wound the kW shall be computed by taking the manufacturer’s revised nameplate Hp and converting it to kW using standard engineering conversion metrics.

The Fixed Annual Participation Credit for 2008 and 2009 is based upon total program participation volumes as defined in the table below (Participation Credit Schedule). The participation credit is increased for each tier of program participation volume to encourage participation in the program.

Participation Credit Schedule

Program Participation Volumes (MW)	Participation Credit (\$/kW-yr)
Less than 150	\$23.00
150 to less than 175	\$26.00
175 or greater	\$28.00

SCHEDULE:

Notification of Credit: The Company will provide notification of the total LCSC to all eligible Schedule 10 customers by February 15 each year.

Load Control Service Agreement: Concurrent with the Notification of Credit referenced above, the Company will provide a LCSCA listing the amount of the credit the Customer will receive for the irrigation season if they elect to participate in the program. Customers who have not previously entered into a LCSCA with the Company and who desire to participate in this load control program shall sign the LCSCA and return it to the Company by April 15 to indicate their participation.

(Continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 72A.3
Canceling Second Revision of Sheet No. 72A.3**ELECTRIC SERVICE SCHEDULE NO. 72A – Continued**

DISPATCH CONDITIONS: The Company shall have the right to implement a Dispatch Event for participating customers according to the following criteria:

- (a) Available Dispatch Hours: 2:00 PM to 8:00 PM Mountain Daylight Savings Time
- (b) Maximum Dispatch Hours: 52 hours per Irrigation Season
- (c) Dispatch Duration: Not more than four hours per Dispatch Event or twelve hours per week
- (d) Dispatch Event Frequency: limited to a single (1) Dispatch Event per day
- (e) Dispatch Days: Monday through Friday (inclusive)
- (f) Dispatch Day Exclusions: July 4 and July 24

DISPATCH COMMUNICATIONS: The Company will provide day-ahead notice of intent to dispatch as well as day-of confirmation communication prior to the dispatch event. Communications will be made via voice, text or email messaging depending on each Customer's communication preference.

SPECIAL CONDITIONS:

Load Control kW: The Load Control kW amount for the 2007 Irrigation Season shall be computed as follows:

1. The maximum kW for the past two (2) years (or available history) for each of the four irrigation months shall be averaged by month (June 1 through September 15).
2. The average monthly values calculated in Step 1 above shall be averaged.
3. The output of Step 2 above shall be multiplied by the appropriate participation credit as defined in the Participant Credit Schedule above.

Outages: Uncontrolled outages or other types of interruptions do not qualify for payment under the tariff.

Ownership of Control Equipment: The load control equipment remains the property of the Company. Customers may, at their discretion, purchase complementary control components that can work with the Company's foundational control units. To the extent possible, the Company will cooperate and work with local equipment distributors in facilitating such additional equipment.

Communication: The Company will pay the cost of air time communication for up to 70 transactions per month. Additional Customer communication with irrigation control equipment is permitted. The cost of such transactions will be the Customer's responsibility but will be managed through the Company (Note: Customer air time communication costs, if any, will be calculated as a reduction to the LCSC).

Liquidated Damages: Customers are permitted to 'opt-out' of five (5) Dispatch Events throughout the Irrigation Season. Customers electing to 'opt-out' of a scheduled dispatch event may do so on the program's web page, by contacting the program's call center, or by notifying a program field technician. Each 'opt-out' event will incur a cost resulting in a reduction to the Customer's LCSC. The costs will be calculated based on the \$/MWh the Company otherwise has to pay for power at the time of the Dispatch Event. Such \$/MWh prices will be provided by day ahead on-peak price as published at <http://theice.com> and will be based on the established Four Corners trading hubs.

(Continued)

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**I.P.U.C. No. 1****Third Revision of Sheet No. 72A.4
Canceling Second Revision of Sheet No. 72A.4****ELECTRIC SERVICE SCHEDULE NO. 72A – Continued****Liquidated Damages:** (continued)

'Opt-outs' will be computed at the conclusion of the irrigation season and will be included as a reduction to the LCSC payment issued to the Customer prior to October 31 each year. 'Opt-outs' beyond those identified above are not permitted. Violation of the Liquidated Damages provision shall result in Early Termination under the terms of Special Condition-Early Termination, forfeiture of the entire LCSC.

Liability: The Company is not responsible for any consequences to the participating Customer that result from a load control Dispatch Event or the failure of load control equipment.

Use of Load Control Equipment: The Customer shall be required to exclusively use the 2-way load control equipment to manage their irrigation equipment through the duration of the Irrigation Season.

Load Shifting: Customers participating in this program may not shift irrigation loads to other facilities served by the Company or purchase replacement production from another facility served by the Company. The Company reserves the right to determine if the participating customer site is in violation of Special Condition-Load Shifting. Violation of the Load Shifting provision shall result in Early Termination under the terms of Special Condition-Early Termination, forfeiture of the entire LCSC, and removal from the program for the remainder of the Irrigation Season.

Control Equipment Damage / Sabotage: The Company reserves the right to determine if load control devices were intentionally damaged and/or bypassed to limit load control. Violation of this clause shall result in early termination under the terms of Special Condition-Early Termination, forfeiture of the entire LCSC, and removal from the pilot program for the remainder of the Irrigation Season.

Early Termination: If the Customer is terminated from the program the Customer shall be responsible for reimbursing the Company for costs associated with participation in the program. Such costs include, but are not limited to, direct and indirect labor costs associated with enrolling the Customer in the program, labor costs for installing the equipment, labor to investigate intentional damage to load control devices, removing the Customer from the program, and will not include costs for replacement power. Customers required to pay costs associated with early termination under terms of this Special Condition will be provided with a statement detailing such costs.

Free Riders: Customers may not participate in this program with accounts and meters that would not have used power during the Irrigation Season irrespective of participation in the program. The Company reserves the right to determine if the participating customer is in violation of the Special Condition-Free Riders. Violation of Special Condition-Free Riders shall result in Early Termination, forfeiture of the LCSC, and removal from the program for the remainder of the Irrigation Season.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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