ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

201 South Main, Suite 2300
Salt Lake City, Utah 84111

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2010 APR 28 AM 9:36
IDAHO PUBLIC UTILITIES COMMISSION

April 28, 2010

VIA OVERNIGHT DELIVERY

Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

PAC-E-10-06

Attention: Jean Jewell
Commission Secretary

RE: Annual Notice of Revision of QF Variable Energy Prices

Dear Ms. Jewell,

In compliance with IPUC Order No. 29316, Rocky Mountain Power, a division of PacifiCorp, is providing the updated QF variable energy price in accordance with the terms of the 1992 amendments to Idaho QF power purchase agreements.

The variable energy rate applicable to deliveries commencing July 1, 2010 extending through June 30, 2011 shall be $14.53/MWH. The calculation is attached, together with the relevant pages from the Company's FERC Form 1 for year/period ending 2009/Q4.

If you have any questions, please feel free to call Hui Shu at (503) 813-5540 or send an email to Hui.Shu@PacifiCorp.com.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

PacifiCorp
Total Variable Energy Rate
for 2010 / 2011

	Carbon	Naughton	Huntington	Hunter	Totals
Fuel Cost ($) 2009 FERC FORM 1 - Page 402 Line 20	$ 19,612,994	$ 74,045,306	$ 72,225,359	$ 104,856,697	$ 270,740,356
Generation (MWH) 2009 FERC FORM 1 - Page 402 Line 12	1,211,875	4,752,632	6,753,764	8,071,182	20,789,453

Average Fuel Cost ($/MWH)	$	13.02	/MWH
Variable O&M	$	1.51	/MWH
Total Variable Energy Rate for 2010 / 2011	$	14.53	/MWH

For deliveries commencing July 1, 2010 extending through June 30, 2011
12 PacifiCorp/QFs contracts with approved 1992 amendment language

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	04/14/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Carbon* (b)	Plant Name: [redacted] (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Full Outdoor
3	Year Originally Constructed	1954	1981
4	Year Last Unit was Installed	1957	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.60	414.00
6	Net Peak Demand on Plant - MW (60 minutes)	176	385
7	Plant Hours Connected to Load	8717	8462
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	172	395
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	70	0
12	Net Generation, Exclusive of Plant Use - KWh	1211875000	2877189000
13	Cost of Plant: Land and Land Rights	956546	2448255
14	Structures and Improvements	14711825	57386063
15	Equipment Costs	103555029	459550611
16	Asset Retirement Costs	6527359	39000
17	Total Cost	125750759	519423929
18	Cost per KW of Installed Capacity (line 17/5) Including	666.7591	1254.6472
19	Production Expenses: Oper, Supv, & Engr	61684	1216352
20	Fuel	19612994	56204755
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	1396202	5101692
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1810205	1150021
26	Misc Steam (or Nuclear) Power Expenses	4934749	1502518
27	Rents	170	1762
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	1912378
30	Maintenance of Structures	336038	938302
31	Maintenance of Boiler (or reactor) Plant	2988372	3403827
32	Maintenance of Electric Plant	1556410	410626
33	Maintenance of Misc Steam (or Nuclear) Plant	294454	3020817
34	Total Production Expenses	32991278	74863050
35	Expenses per Net KWh	0.0272	0.0260

Line No.	Item (a)	Plant Name: *Carbon* (b)			Plant Name: [redacted] (c)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	[redacted]	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	561433	3456	0	1553172	1530	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12079	140000	0	9529	130042	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	34.043	86.065	0.000	33.796	97.687	0.000
41	Average Cost of Fuel per Unit Burned	34.404	86.065	0.000	36.091	97.687	0.000
42	Average Cost of Fuel Burned per Million BTU	1.424	14.637	1.444	1.894	17.887	1.898
43	Average Cost of Fuel Burned per KWh Net Gen	0.016	0.000	0.016	0.019	0.000	0.019
44	Average BTU per KWh Net Generation	11191.461	16.771	11208.232	10287.940	2.904	10290.844

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	04/14/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: [redacted] (d)	Plant Name: *Hunter Unit No. 3* (e)	Plant Name: [redacted] (f)	Line No.
[redacted]		[redacted]	
Steam	Steam	Steam	1
Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	2
1980	1983	1978	3
1980	1983	1983	4
294.50	495.60	1247.80	5
260	465	1118	6
7977	8076	8760	7
0	0	0	8
259	460	1122	9
0	0	0	10
0	0	223	11
1919186000	3163584000	8071182000	12
9688975	10275401	29653351	13
51902741	91048170	205974007	14
155835995	409607088	798322821	15
953193	953193	2859579	16
218380904	511883852	1036809758	17
741.5311	1032.8568	830.9102	18
0	0	9	19
25483250	39919514	104856697	20
0	0	0	21
2879751	2895780	8660546	22
0	0	0	23
0	0	0	24
0	0	0	25
-3012030	2495825	1350291	26
36	36	108	27
0	0	0	28
0	0	0	29
1949545	1841148	5810931	30
5095985	8726696	18889214	31
1170308	1187195	3423960	32
115600	211740	419544	33
33682445	57277934	143411300	34
0.0176	0.0181	0.0178	35

Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
916714	3490	0	1429028	10817	0	3775530	17754	0	38
11613	140000	0	11414	140000	0	11508	140000	0	39
0.000	0.000	0.000	0.000	0.000	0.000	27.494	90.181	0.000	40
27.449	0.000	0.000	27.262	0.000	0.000	27.349	90.181	0.000	41
1.182	15.598	1.196	1.194	15.106	1.221	1.188	15.337	1.205	42
0.013	0.000	0.013	0.012	0.000	0.012	0.013	0.000	0.013	43
11093.719	10.694	11104.413	10311.604	20.105	10331.709	10766.182	12.935	10779.117	44

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Line No.	Item (a)	Plant Name: *Huntington* (b)			Plant Name: [redacted] (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Semi-Outdoor		
3	Year Originally Constructed	1974			1974		
4	Year Last Unit was Installed	1977			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00			1545.10		
6	Net Peak Demand on Plant - MW (60 minutes)	893			1427		
7	Plant Hours Connected to Load	8716			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	895			1411		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	166			346		
12	Net Generation, Exclusive of Plant Use - KWh	6753764000			10205785000		
13	Cost of Plant: Land and Land Rights	2386782			1161925		
14	Structures and Improvements	114795130			139315508		
15	Equipment Costs	519092603			842656040		
16	Asset Retirement Costs	2528174			4672990		
17	Total Cost	638802689			987806463		
18	Cost per KW of Installed Capacity (line 17/5) including	641.3682			639.3156		
19	Production Expenses: Oper, Supv, & Engr	27278			18005919		
20	Fuel	72225359			153880101		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	7037007			3956019		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			6741		
26	Misc Steam (or Nuclear) Power Expenses	10861739			-14874547		
27	Rents	99829			162397		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1148565			565038		
30	Maintenance of Structures	2102720			8014043		
31	Maintenance of Boiler (or reactor) Plant	8062385			24007785		
32	Maintenance of Electric Plant	2080488			8326771		
33	Maintenance of Misc Steam (or Nuclear) Plant	1211100			2904601		
34	Total Production Expenses	105756560			204954768		
35	Expenses per Net KWh	0.0157			0.0201		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	[redacted]	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2742685	10980	0	5605754	17615	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12329	140000	0	9219	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.969	93.715	0.000	27.430	94.516	0.000
41	Average Cost of Fuel per Unit Burned	25.959	93.715	0.000	27.153	94.516	0.000
42	Average Cost of Fuel Burned per Million BTU	1.053	15.938	1.067	1.473	16.074	1.487
43	Average Cost of Fuel Burned per KWh Net Gen	0.011	0.000	0.011	0.015	0.000	0.015
44	Average BTU per KWh Net Generation	10013.541	9.560	10023.101	10126.934	10.149	10137.083

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Plant Name: *Naughton* (d)	Plant Name: [redacted] (e)	Plant Name: *Gadsby Steam Plant* (f)	Line No.
	[redacted]		
Steam	Steam	Steam	1
Outdoor Boiler	Conventional	Outdoor	2
1963	1978	1951	3
1971	1978	1955	4
707.20	289.70	251.60	5
710	280	200	6
8760	8315	3753	7
0	0	0	8
700	268	231	9
0	0	0	10
144	67	38	11
4752632000	2173325000	256104000	12
4290826	210526	1252090	13
68909211	50622953	15072596	14
366019199	278115837	58376560	15
6618388	613826	587008	16
445837624	329563142	75288254	17
630.4265	1137.6015	299.2379	18
324827	230568	112089	19
74045306	19381981	34139992	20
0	0	0	21
5333061	0	0	22
0	0	0	23
0	0	0	24
9228	0	0	25
9224358	4272348	4077590	26
0	6288	0	27
0	0	0	28
1225396	5556	0	29
1439317	474208	220739	30
10677987	5398045	1772321	31
4789264	1451664	850210	32
1024574	288544	188443	33
108093318	31509202	41361384	34
0.0227	0.0145	0.1615	35

Coal	[redacted]	Composite	Coal	Oil	Composite	Gas			36
Tons	MCF		Tons	Barrels		MCF			37
2494866	409757	0	1608054	6243	0	3628836	0	0	38
9907	1033	0	7968	140000	0	1043	0	0	39
28.529	6.654	0.000	11.782	98.704	0.000	9.408	0.000	0.000	40
28.586	6.654	0.000	11.670	98.704	0.000	9.408	0.000	0.000	41
1.443	6.440	1.485	0.732	16.787	0.755	9.024	0.000	0.000	42
0.015	0.001	0.016	0.009	0.000	0.009	0.133	0.000	0.000	43
10400.984	89.078	10490.062	11790.384	16.892	11807.276	14772.370	0.000	0.000	44