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IDAHO PUBLIC
UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

December 27, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

RE: Compliance Filing - Revised Tariff Schedules Case No. PAC-E-10-07

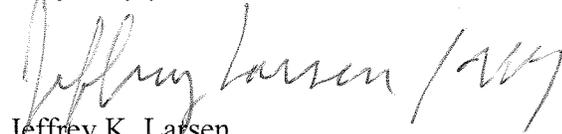
In compliance with Case No. PAC-E-10-07, PacifiCorp (d.b.a. Rocky Mountain Power) hereby submits for electronic filing PacifiCorp's amended tariffs in legislative and regular formats associated with Tariff I.P.U.C. No. 1 of Rocky Mountain Power applicable to electric service in the State of Idaho. The revised tariff pages contained herein will become effective December 28, 2010 with the exception of Schedule 400 and Schedule 401 which will become effective January 1, 2011. All rates contained in the enclosed tariff pages reflect the rates shown in the billing determinants exhibit submitted by Mr. Bryan Lanspery of Commission Staff to the Company on December 27, 2010.

Third Revision of Sheet No. B.3		Tariff Index
Fourth Revision of Sheet No. 1.1	Schedule 1	Residential Service
Fourth Revision of Sheet No. 1.2	Schedule 1	Residential Service
Second Revision of Sheet No. 6.1	Schedule 6	General Service – Large Power
Second Revision of Sheet No. 6.2	Schedule 6	General Service – Large Power
Second Revision of Sheet No. 6A.1	Schedule 6A	General Service – Large Power (Residential and Farm)
First Revision of Sheet No. 6A.2	Schedule 6A	General Service – Large Power (Residential and Farm)
Second Revision of Sheet No. 6A.3	Schedule 6A	General Service – Large Power (Residential and Farm)
Second Revision of Sheet No. 9.2	Schedule 9	General Service – High Voltage
Fourth Revision of Sheet No. 10.1	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Fourth Revision of Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Fourth Revision of Sheet No. 19.2	Schedule 19	Commercial and Industrial Space Heating
Second Revision of Sheet No. 23.1	Schedule 23	General Service
First Revision of Sheet No. 23.2	Schedule 23	General Service

Second Revision of Sheet No. 23A.1	Schedule 23A	General Service (Residential and Farm)
First Revision of Sheet No. 23A.2	Schedule 23A	General Service (Residential and Farm)
First Revision of Sheet No. 23A.3	Schedule 23A	General Service (Residential and Farm)
Third Revision of Sheet No. 35.2	Schedule 35	Optional Time-Of-Day General Service – Distribution Service
Second Revision of Sheet No. 35.3	Schedule 35	Optional Time-Of-Day General Service – Distribution Service
Third Revision of Sheet No. 35A.2	Schedule 35A	Optional Time-Of-Day General Service – Distribution Service(Farm)
Second Revision of Sheet No. 35A.3	Schedule 35A	Optional Time-Of-Day General Service – Distribution Service(Farm)
Fifth Revision of Sheet No. 36.2	Schedule 36	Optional Time-Of-Day Residential Service
Third Revision of Sheet No. 191	Schedule 191	Customer Efficiency Services Rate Adjustment
Fifth Revision of Sheet No. 400.1	Schedule 400	Special Contract
CANCEL First Revision of Sheet No. 400.2	Schedule 400	Special Contract
Fourth Revision of Sheet No. 401.1	Schedule 401	Special Contract
CANCEL Original Sheet No. 401.2	Schedule 401	Special Contract

Informal inquiries may be directed to William Griffith, Director Pricing, Cost of Service & Regulatory Operations, at (503) 813-6051.

Very truly yours,



Jeffrey K. Larsen
Vice President, Regulation

Enclosure

cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 27th of December, 2010, I caused to be served, via overnight delivery and E-mail, a true and correct copy of Rocky Mountain Power's Compliance Tariff Filing in PAC-E-10-07 to the following:

Eric L. Olsen
Racine, Olson, Nye, Budge & Bailey,
Chartered
201 E. Center
P.O. Box 1391
Pocatello, ID 83204-1391
E-Mail: elo@racinelaw.net

Randall C. Budge
Racine, Olson, Nye, Budge & Bailey,
Chartered
201 E. Center
P.O. Box 1391
Pocatello, ID 83204-1391
E-Mail: rcb@racinelaw.net

Tim Buller
Jason Harris
Agrium, Inc.
3010 Conda Road
Soda Springs, ID 83276
E-Mail: tbuller@agrium.com
JAHarris@agrium.com

Paul J. Hickey
Hickey & Evans, LLP
1800 Carey Ave. , Suite 700
PO Box 467
Cheyenne, WY 82003
E-Mail: phickey@hickeyevans.com

Brad Purdy
CAPAI
2019 N. 17th St.
Boise, ID. 83702
E-mail: bmpurdy@hotmail.com

Benjamin J. Otto
Idaho Conservation League
710 N. 6th St.
P.O. Box 844
Boise, Idaho 83702
E-mail: botto@idahoconservation.org

Anthony Yankel
29814 Lake Road
Bay Village, Ohio 44140
E-mail: tony@yankel.net

Katie Iverson (E-mail only)
Brubaker & Associates
17244 W. Cordova Court
Sunrise, Arizona 85387
E-Mail: kiverson@consultbai.com

James R. Smith (E-mail only)
Monsanto Company
P.O. Box 816
Soda Springs, Idaho 83276
E-Mail: jim.r.smith@monsanto.com

Melinda J. Davison
Davison Van Cleve, P.C.
333 S.W. Taylor, Suite 400
Portland, OR 97204
E-mail: mjd@dvc1aw.com

Ronald L. Williams
Williams Bradbury, P.C.
1015 W. Hays St.
Boise ID, 83702
E-mail: ron@williamsbradbury.com

Scott Woodbury
Deputy Attorney General
Idaho Public Utilities Commission
472 W. Washington (83702)
PO Box 83720
Boise, ID 83720-0074
E-Mail: scott.woodbury@puc.idaho.gov

Compliance Tariffs



IDAHO PUBLIC UTILITIES COMMISSION
Approved Dec. 28, 2010 Effective Dec. 28, 2010
Per O.N. 32151
Jean D. Jewell Secretary

I.P.U.C. No. 1

Third Revision of Sheet No. B.3
Canceling Second Revision of Sheet No. B.3

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 – 155.7
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises.

Submitted Under Case No. PAC-E-10-07

ISSUED: December 27, 2010

EFFECTIVE: December 28, 2010



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Approved Dec. 28, 2010 Effective Dec. 28, 2010
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I.P.U.C. No. 1

Fourth Revision of Sheet No. 1.1
Canceling Third Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

9.5761¢ per kWh first 700 kWh
12.9277¢ per kWh all additional kWh

(Continued)

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Fourth Revision of Sheet No. 1.2
Canceling Third Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

7.3300¢ per kWh first 1,000 kWh
9.8955¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-10-07

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Second Revision of Sheet No. 6.1
Canceling First Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 33.00 per Customer	\$ 33.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 99.00 per Customer	\$ 99.00 per Customer
Power Rate:	\$ 12.18 per kW for all kW	\$ 10.02 per kW for all kW
Energy Rate:	3.3702¢ per kWh for all kWh	3.3702¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

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ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.57 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 396.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,188.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)



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 Dec. 28, 2010 Dec. 28, 2010
 Per O.N. 32151
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Second Revision of Sheet No. 6A.1
 Canceling First Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Customer Service Charge:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Secondary voltage delivery (Less than 2300 volts)	\$ 33.00 per Customer	\$ 33.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 99.00 per Customer	\$ 99.00 per Customer
Power Rate:	\$ 12.18 per kW for all kW	\$ 10.02 per kW for all kW
Energy Rate:	3.3702¢ per kWh for all kWh (Continued)	3.3702¢ per kWh for all kWh

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First Revision of Sheet No. 6A.2
Canceling Original Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.57 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)



ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 396.00	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,188.00	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. 9.2
Canceling First Revision of Sheet No. 9.2**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued****MONTHLY BILL:****Rate:**

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$323.00 per Customer	\$323.00 per Customer
Power Rate:	\$ 8.46 per kW for all kW	\$ 6.40 per kW for all kW
Energy Rate:	3.4887¢ per kWh for all kWh	3.4887¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Jean D. Jewell Secretary

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Fourth Revision of Sheet No. 10.1
Canceling Third Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10
STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$12.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$35.00 per Customer

(Continued)

Submitted Under Case No. PAC-E-10-07

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ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.68 per kW for all kW

Energy Rate: 7.3388¢ per kWh for first 25,000 kWh
5.4284¢ per kWh for the next 225,000 kWh
4.0411¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$19.00 per Customer
Energy Rate: 6.2069¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)



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Fourth Revision of Sheet No. 19.2
Canceling Third Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$21.00	per Customer	\$21.00	per Customer
Energy Rate:	8.2723¢	per kWh for all kWh	6.1294¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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Second Revision of Sheet No. 21.2
Canceling First Revision of Sheet No. 21.2

ELECTRIC SERVICE SCHEDULE NO. 21 – (Continued)

A. Definitions (Continued):

- b. Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.
2. "Agency" means a non-profit group, Municipality or County authorized to receive funds for installation of energy efficiency materials in low income properties.
3. "Low Income" means households qualifying under the Federal low income guidelines and certified for eligibility according to agency procedure. Income eligibility is based on 150% of federal poverty guidelines.
4. "Major Measure" means ceiling insulation, wall insulation, floor insulation and window replacements applicable in dwellings with permanently installed electric space heating systems. When cost-effective (Savings to Investment Ratio ("SIR") of 1.0 or greater as determined by a U.S. Department of Energy ("DOE") approved energy audit), all major measures must be installed or in place or financial assistance under this schedule will not be offered. If physical barriers exist that prohibit the installation of a measure, then the measure is not required as a condition for financial assistance under this schedule.
5. "Supplemental Measures and Additional Measures" are not required measures under this schedule, but may qualify for a Company reimbursement.

B. Financial Assistance:

1. The Company will reimburse Agency 85% of the installed cost of all eligible Energy Conservation Measures listed in Section C of this Tariff. Reimbursements on weatherized homes will be provided one time only on any individual measure, and up to two times per dwelling. An incentive will be provided a second time only on dwellings originally treated before October 1, 1993.

(Continued)

I.P.U.C. No. 1

Second Revision of Sheet No. 21.3
 Canceling First Revision of Sheet No. 21.3

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

B. Financial Assistance (Continued):

2. The Company will reimburse Agency for administrative costs based on 15% of Rocky Mountain Power's rebate on installed measures, not to exceed the following total administrative payment per building:

Dwelling Units in Building	Maximum Administrative Payment
1 to 4	\$350
5 to 10	\$800
11 to 15	\$1200
16 to 20	\$1400
21 to 25	\$1600
26 to 30	\$1800
31+	\$2100

The minimum reimbursement will be \$150 on homes with one or more Major Measure installed and \$50 on homes without the installation of a Major Measure.

3. Agencies must invoice Company within 120 days of job completion.
4. A maximum of \$300,000 in Company reimbursements will be available annually (April 1 through March 31). Reimbursements related to health and safety measures are limited to 15% of the annual cost of total jobs performed by each agency.

C. Energy Conservation Measures:

Financial assistance will be provided based on the results of a cost effective analysis through a Department of Energy approved energy audit. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. All Major and Supplemental Measures indicated below may qualify for a company reimbursement when audit results indicate a measure has a Savings to Investment Ratio of 1.0 or greater. The energy efficient measures that may be eligible for funding are listed as follows:

Major Measures – Electric Heating System Required:

1. Ceiling insulation up to R-48 for ceilings with less than R-30 in place. R-30 or better attics will not be further insulated.

(Continued)



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Per O.N. 32151
Jean D. Jewell Secretary

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Second Revision of Sheet No. 23.1
Canceling First Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$14.00	per Customer	\$14.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$43.00	per Customer	\$43.00	per Customer
Energy Rate:	8.0424¢	per kWh for all kWh	7.0204¢	per kWh for all kWh

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.3884¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$168.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$516.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)



IDAHO PUBLIC UTILITIES COMMISSION
 Approved Effective
 Dec. 28, 2010 Dec. 28, 2010
 Per O.N. 32151
 Jean D. Jewell Secretary

I.P.U.C. No. 1

Second Revision of Sheet No. 23A.1
 Canceling First Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Customer Service Charge:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Secondary voltage delivery (Less than 2300 volts)	\$14.00 per Customer	\$14.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$43.00 per Customer	\$43.00 per Customer
Energy Rate:	8.0424¢ per kWh for all kWh	7.0204¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 1

First Revision of Sheet No. 23A.2
Canceling Original Sheet No. 23A.2

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:
0.3884¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

I.P.U.C. No. 1

First Revision of Sheet No. 23A.3
Canceling Original Sheet No. 23A.3

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$168.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$516.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 35.2
Canceling Second Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 59.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$145.00 per Customer

Power Charge:

On-Peak kW \$ 14.47 per kW

Energy Charge:

Per kWh for all kWh 4.3130¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.74 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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I.P.U.C. No. 1

Second Revision of Sheet No. 35.3
Canceling First Revision of Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 708.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,740.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Third Revision of Sheet No. 35A.2
Canceling Second Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 59.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$145.00 per Customer

Power Charge:

On-Peak kW \$ 14.47 per kW

Energy Charge:

Per kWh for all kWh 4.3130¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.74 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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Second Revision of Sheet No. 35A.3
Canceling First Revision of Sheet No. 35A.3

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 708.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,740.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

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Fifth Revision of Sheet No. 36.2
Canceling Fourth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$14.00	per Customer	\$14.00	per Customer
On Peak Energy Charge:	12.1845¢	per kWh	10.4081¢	per kWh
Off Peak Energy Charge:	4.1579¢	per kWh	3.8054¢	per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 191
Canceling Second Revision of Sheet No. 191

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	3.40%
Schedule 6	3.40%
Schedule 6A	3.40%
Schedule 7	3.40%
Schedule 7A	3.40%
Schedule 8	3.40%
Schedule 9	3.40%
Schedule 10	3.40%
Schedule 11	3.40%
Schedule 12 – Street Lighting	3.40%
Schedule 12 – Traffic Signal	3.40%
Schedule 19	3.40%
Schedule 23	3.40%
Schedule 23A	3.40%
Schedule 24	3.40%
Schedule 35	3.40%
Schedule 35A	3.40%
Schedule 36	3.40%

Submitted Under Case No. PAC-E-10-07

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IDAHO PUBLIC UTILITIES COMMISSION
Approved Dec. 28, 2010 Effective Jan. 1, 2011
Per O.N. 32151
Jean D. Jewell Secretary

I.P.U.C. No. 1

Fifth Revision of Sheet No. 400.1
Canceling Fourth Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 26.10 mills per kilowatt hour

Customer Charge: \$1,345.00 per Billing Period

Firm Demand Charge: \$13.45 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 26.10 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.82/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-10-07

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EFFECTIVE: January 1, 2011

ELECTRIC SERVICE SCHEDULE NO. 400 - Continued

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Adjustment: The charges specified in this Section shall be adjusted January 1, 2009 and 2010 in accordance with the Electric Service Agreement. No other changes shall be made prior to January 1, 2011. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

CANCELLED



IDAHO PUBLIC UTILITIES COMMISSION
Approved Dec. 28, 2010 Effective Jan. 1, 2011
Per O.N. 32151
Jean D. Jewell Secretary

I.P.U.C. No. 1

Fourth Revision of Sheet No. 401.1
Canceling Third Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 373.00	\$ 373.00
Demand Charge - \$ per kW-month	\$ 14.87	\$ 12.00
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 30.71	\$ 25.54
LLH All other hours and Holidays	\$ 23.03	\$ 23.03

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

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ISSUED: December 27, 2010

EFFECTIVE: January 1, 2011

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

CANCELLED