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IDAHO PUBLIC
UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

April 20, 2011

VIA ELECTRONIC FILING

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

RE: Compliance Filing - Revised Tariff Schedules Case No. PAC-E-10-07

Pursuant to Order No. 32224 issued April 18, 2011 in Case No. PAC-E-10-07, PacifiCorp (d.b.a. Rocky Mountain Power) hereby submits for electronic filing Rocky Mountain Power's amended tariffs in legislative and regular formats associated with Tariff I.P.U.C. No. 1 applicable to electric service in the State of Idaho. In compliance with the Commission's order, the revised tariff pages contained herein will become effective April 25, 2011.

Fifth Revision of Sheet No. 1.1	Schedule 1	Residential Service
Fifth Revision of Sheet No. 1.2	Schedule 1	Residential Service
Third Revision of Sheet No. 6.1	Schedule 6	General Service – Large Power
Third Revision of Sheet No. 6A.1	Schedule 6A	General Service – Large Power (Residential and Farm)
Third Revision of Sheet No. 9.2	Schedule 9	General Service – High Voltage
Fifth Revision of Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Fifth Revision of Sheet No. 19.2	Schedule 19	Commercial and Industrial Space Heating
Third Revision of Sheet No. 23.1	Schedule 23	General Service
Second Revision of Sheet No. 23.2	Schedule 23	General Service
Third Revision of Sheet No. 23A.1	Schedule 23A	General Service (Residential and Farm)
Second Revision of Sheet No. 23A.2	Schedule 23A	General Service (Residential and Farm)
Fourth Revision of Sheet No. 35.2	Schedule 35	Optional Time-Of-Day General Service – Distribution Service
Fourth Revision of Sheet No. 35A.2	Schedule 35A	Optional Time-Of-Day General Service – Distribution Service(Farm)
Sixth Revision of Sheet No. 36.2	Schedule 36	Optional Time-Of-Day Residential Service
Sixth Revision of Sheet No. 400.1	Schedule 400	Special Contract
Fifth Revision of Sheet No. 401.1	Schedule 401	Special Contract

Idaho Public Utilities Commission
April 20, 2011
Page 2

Informal inquiries may be directed to William Griffith, Director Pricing, Cost of Service & Regulatory Operations, at (503) 813-6051.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey K. Larsen" followed by a stylized flourish or initials.

Jeffrey K. Larsen
Vice President, Regulation

Enclosure

cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 20th of April, 2011, I caused to be served, via E-mail, a true and correct copy of Rocky Mountain Power's Compliance Tariff Filing in PAC-E-10-07 to the following:

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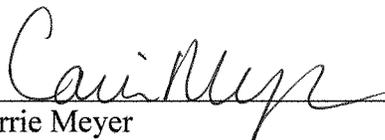
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Deputy Attorney General
Idaho Public Utilities Commission
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Dr. Don Reading (E-mail Only)
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6070 Hill Road
Boise, ID 83703
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Carrie Meyer
Coordinator, Administrative Services

Compliance Tariffs



I.P.U.C. No. 1

Fifth Revision of Sheet No. 1.1
Canceling Fourth Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

9.6018¢ per kWh first 700 kWh
12.9624¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: April 20, 2011

EFFECTIVE: April 25, 2011



IDAHO PUBLIC UTILITIES COMMISSION
Approved April 25, 2011 Effective April 25, 2011
Per O.N. 32224
Jean D. Jewell Secretary

I.P.U.C. No. 1

Fifth Revision of Sheet No. 1.2
Canceling Fourth Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

7.3496¢ per kWh first 1,000 kWh

9.9220¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-10-07

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Third Revision of Sheet No. 6.1
 Canceling Second Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 33.00 per Customer	\$ 33.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 99.00 per Customer	\$ 99.00 per Customer
Power Rate:	\$ 12.22 per kW for all kW	\$ 10.05 per kW for all kW
Energy Rate:	3.3805¢ per kWh for all kWh	3.3805¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

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Third Revision of Sheet No. 6A.1
 Canceling Second Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 33.00 per Customer	\$ 33.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 99.00 per Customer	\$ 99.00 per Customer
Power Rate:	\$ 12.22 per kW for all kW	\$ 10.05 per kW for all kW
Energy Rate:	3.3805¢ per kWh for all kWh (Continued)	3.3805¢ per kWh for all kWh

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Third Revision of Sheet No. 9.2
Canceling Second Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$324.00 per Customer	\$324.00 per Customer
Power Rate:	\$ 8.48 per kW for all kW	\$ 6.41 per kW for all kW
Energy Rate:	3.5006¢ per kWh for all kWh	3.5006¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.69 per kW for all kW
Energy Rate: 7.3477¢ per kWh for first 25,000 kWh
5.4349¢ per kWh for the next 225,000 kWh
4.0116¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$19.00 per Customer
Energy Rate: 6.2144¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)



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April 25, 2011 April 25, 2011
Per O.N. 32224
Jean D. Jewell Secretary

I.P.U.C. No. 1

Fifth Revision of Sheet No. 19.2
Canceling Fourth Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$21.00	per Customer	\$21.00	per Customer
Energy Rate:	8.2953¢	per kWh for all kWh	6.1465¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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Third Revision of Sheet No. 23.1
 Canceling Second Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$14.00 per Customer	\$14.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$43.00 per Customer	\$43.00 per Customer
Energy Rate:	8.0585¢ per kWh for all kWh	7.0345¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 1

Second Revision of Sheet No. 23.2
Canceling First Revision of Sheet No. 23.2

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.3892¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$168.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$516.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)



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I.P.U.C. No. 1

Third Revision of Sheet No. 23A.1
 Canceling Second Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$14.00 per Customer	\$14.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$43.00 per Customer	\$43.00 per Customer
Energy Rate:	8.0585¢ per kWh for all kWh	7.0345¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

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Second Revision of Sheet No. 23A.2
Canceling First Revision of Sheet No. 23A.2

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.3892¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)



I.P.U.C. No. 1

Fourth Revision of Sheet No. 35.2
Canceling Third Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 59.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$145.00 per Customer

Power Charge:

On-Peak kW \$ 14.52 per kW

Energy Charge:

Per kWh for all kWh 4.3260¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.74 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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April 25, 2011 April 25, 2011
Per O.N. 32224
Jean D. Jewell Secretary

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Fourth Revision of Sheet No. 35A.2
Canceling Third Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 59.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$145.00 per Customer

Power Charge:

On-Peak kW \$ 14.52 per kW

Energy Charge:

Per kWh for all kWh 4.3260¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.74 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 36.2
Canceling Fifth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May <u>through October, Inclusive</u>		Billing Months November <u>through April, Inclusive</u>	
Customer Service Charge:	\$14.00	per Customer	\$14.00	per Customer
On Peak Energy Charge:	12.2191¢	per kWh	10.4377¢	per kWh
Off Peak Energy Charge:	4.1697¢	per kWh	3.8162¢	per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-10-07

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EFFECTIVE: April 25, 2011



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Per O.N. 32224
Jean D. Jewell Secretary

I.P.U.C. No. 1

Sixth Revision of Sheet No. 400.1
Canceling Fifth Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 26.18 mills per kilowatt hour

Customer Charge: \$1,345.00 per Billing Period

Firm Demand Charge: \$13.50 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 26.18 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.82/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-10-07

ISSUED: April 20, 2011

EFFECTIVE: April 25, 2011



IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
April 25, 2011 April 25, 2011
Per O.N. 32224
Jean D. Jewell Secretary

I.P.U.C. No. 1

Fifth Revision of Sheet No. 401.1
Canceling Fourth Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401
STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 375.00	\$ 375.00
Demand Charge - \$ per kW-month	\$ 14.93	\$ 12.04
Energy Charge - \$ per MWh		
HLH Monday through Friday	\$ 30.82	\$ 25.63
HE0800 to HE2300 MPT		
LLH All other hours and Holidays	\$ 23.11	\$ 23.11

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Case No. PAC-E-10-07

ISSUED: April 20, 2011

EFFECTIVE: April 25, 2011

Compliance Tariffs in Legislative Format



I.P.U.C. No. 1

~~Fifth~~ ~~Fourth~~ Revision of Sheet No. 1.1
Canceling ~~Fourth~~ ~~Third~~ Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

9.~~60185761~~¢ per kWh first 700 kWh
12.9~~624277~~¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Fifth~~ ~~Fourth~~ Revision of Sheet No. 1.2
Canceling ~~Fourth~~ ~~Third~~ Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

7.3496300¢ per kWh first 1,000 kWh

9.92208955¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Third~~ ~~Second~~ Revision of Sheet No. 6.1
 Canceling ~~Second~~ ~~First~~ Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 33.00 per Customer	\$ 33.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 99.00 per Customer	\$ 99.00 per Customer
Power Rate:	\$ 12.22 ¹⁸ per kW for all kW	\$ 10.05 2 per kW for all kW
Energy Rate:	3.3 80 ⁵⁷ 02 ¢ per kWh for all kWh	3.3 80 ⁵⁷ 02 ¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Third~~ ~~Second~~ Revision of Sheet No. 6A.1
 Canceling ~~Second~~ ~~First~~ Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 33.00 per Customer	\$ 33.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 99.00 per Customer	\$ 99.00 per Customer
Power Rate:	\$ 12. 22 ¹⁸ per kW for all kW	\$ 10.0 5 ² per kW for all kW
Energy Rate:	3.3 80 ⁵⁷ ¢ per kWh for all kWh	3.3 80 ⁵⁷ ¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Third Second~~ Revision of Sheet No. 9.2
Canceling ~~SecondFirst~~ Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$32 43 .0 per Customer 0	\$32 43 .0 per Customer 0
Power Rate:	\$ 8.4 86 per kW for all kW	\$ 6.4 10 per kW for all kW
Energy Rate:	3. 50064 887¢ per kWh for all kWh	3. 50064 887¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 28, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Fifth~~ ~~Fourth~~ Revision of Sheet No. 10.2
Canceling ~~Fourth~~ ~~Third~~ Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.6~~98~~ per kW for all kW

Energy Rate: 7.34~~77388~~¢ per kWh for first 25,000 kWh
5.43~~49284~~¢ per kWh for the next 225,000 kWh
4.01~~16411~~¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$19.00 per Customer

Energy Rate: 6.21~~44069~~¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Fifth Fourth~~ Revision of Sheet No. 19.2
Canceling ~~Fourth Third~~ Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

Customer	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Service Charge:	\$21.00 per Customer	\$21.00 per Customer
Energy Rate:	8.2953723 ¢ per kWh for all kWh	6.1465294 ¢ per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

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I.P.U.C. No. 1

~~Third~~ ~~Second~~ Revision of Sheet No. 23.1
 Canceling ~~Second~~ ~~First~~ Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$14.00 per Customer	\$14.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$43.00 per Customer	\$43.00 per Customer
Energy Rate:	8.0 5 <u>854</u> per kWh for all kWh 24¢	7.0 3 <u>452</u> per kWh for all kWh 04¢

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.38~~9284~~¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$168.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$516.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)



I.P.U.C. No. 1

~~Third Second~~ Revision of Sheet No. 23A.1
 Canceling ~~SecondFirst~~ Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$14.00 per Customer	\$14.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$43.00 per Customer	\$43.00 per Customer
Energy Rate:	8.05854 per kWh for all kWh 24¢	7.03452 per kWh for all kWh 04¢

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.38~~9284~~¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)



I.P.U.C. No. 1

~~Fourth~~ ~~Third~~ Revision of Sheet No. 35.2
Canceling ~~Third~~ ~~Second~~ Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 59.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$145.00 per Customer

Power Charge:

On-Peak kW \$ 14.~~5247~~ per kW

Energy Charge:

Per kWh for all kWh 4.3~~260~~~~130¢~~

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.74 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Fourth~~ ~~Third~~ Revision of Sheet No. 35A.2
Canceling ~~Third~~ ~~Second~~ Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 59.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$145.00 per Customer

Power Charge:

On-Peak kW \$ 14.~~5247~~ per kW

Energy Charge:

Per kWh for all kWh 4.3~~260130¢~~

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.74 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Sixth Fifth~~ Revision of Sheet No. 36.2
 Canceling ~~Fifth Fourth~~ Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$14.00	per Customer	\$14.00	per Customer
On Peak Energy Charge:	12. 219148 45¢	per kWh	10.4 377081 ¢	per kWh
Off Peak Energy Charge:	4.1 697579 ¢	per kWh	3.8 162054 ¢	per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~December 28, 2010~~ April 25, 2011



I.P.U.C. No. 1

~~Sixth Fifth~~ Revision of Sheet No. 400.1
Canceling ~~Fifth Fourth~~ Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 26.1~~80~~ mills per kilowatt hour

Customer Charge: \$1,345.00 per Billing Period

Firm Demand Charge: \$13.50~~45~~ per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 26.1~~80~~ mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.82/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ April 20, 2011

EFFECTIVE: ~~January 1, 2011~~ April 25, 2011



I.P.U.C. No. 1

~~Fifth~~ ~~Fourth~~ Revision of Sheet No. 401.1
Canceling ~~Fourth~~ ~~Third~~ Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401
STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 37 53 .00	\$ 37 53 .00
Demand Charge - \$ per kW-month	\$ 14. 9387	\$ 12. 0400
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 30. 8274	\$ 25. 6354
LLH All other hours and Holidays	\$ 23. 1103	\$ 23. 1103

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

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