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IDAHO PUBLIC
UTILITIES COMMISSION



201 South Main, Suite 2300
Salt Lake City, Utah 84111

March 7, 2011

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

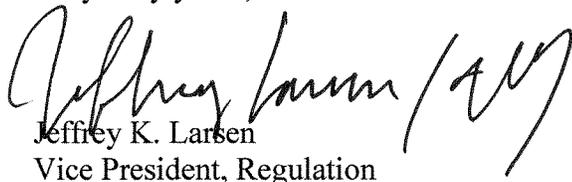
RE: Compliance Filing - Revised Tariff Schedule 400 Case No. PAC-E-10-07

In compliance with Case No. PAC-E-10-07, PacifiCorp (d.b.a. Rocky Mountain Power) hereby submits for electronic filing Rocky Mountain Power's amended tariff in legislative and regular formats associated with Tariff I.P.U.C. No. 1 of Rocky Mountain Power applicable to electric service in the State of Idaho. The revised tariff pages contained herein will become effective March 1, 2011.

Fourth Revision of Sheet No. B.3		Tariff Index
Sixth Revision of Sheet No. 400.1	Schedule 400	Tariff Contract
Second Revision of Sheet No. 400.2	Schedule 400	Tariff Contract

Informal inquiries may be directed to Ted Weston, at (801) 220-2963.

Very truly yours,


Jeffrey K. Larsen
Vice President, Regulation

Enclosure

cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 7th day of March, 2011, I caused to be served, via E-mail, a true and correct copy of Rocky Mountain Power's Compliance Filing - Schedule 400 in Case No. PAC-E-10-07 to the following:

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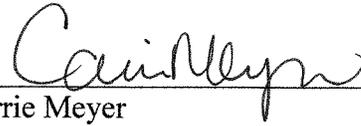
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Carrie Meyer

Coordinator, Administrative Services

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 – 155.7
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Tariff Contract	400.1 – 400.2
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises.



I.P.U.C. No. 1

Sixth Revision of Sheet No. 400.1
Canceling Fifth Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Tariff Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company to qualifying Customers for service and pursuant to any Tariff Contract approved by the Idaho Public Utilities Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Billing:

Firm Power and Energy:

Firm Energy Charge: 26.10 mills per kilowatt hour
Customer Charge: \$1,345.00 per Billing Period
Firm Demand Charge: \$13.45 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 26.10 mills per kilowatt hour
Interruptible Demand Charge:

- For up to the first 162,000 kW of Interruptible Demand: Firm Demand Charge minus Interruptible Credit;
- For the portion of Interruptible Demand that exceeds 162,000 kW: Firm Demand Charge

Where the Interruptible Credit is the amount set forth in the applicable Electric Service Agreement between the Customer and the Company for the applicable time period. In the event no Electric Service Agreement is in place, the Interruptible Credit is zero.

Excess KVAR: \$0.82/KVAR

(continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: March 7, 2011

EFFECTIVE: March 1, 2011



I.P.U.C. No. 1

Second Revision of Sheet No. 400.2
Canceling First Revision of Sheet No. 400.2

ELECTRIC SERVICE SCHEDULE NO. 400 – Continued

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

The Monthly Billing shall include all applicable adjustments as specified in Schedule 94.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments and tariff surcharges as ordered by the Commission, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-10-07

ISSUED: March 7, 2011

EFFECTIVE: March 1, 2011

I.P.U.C. No. 1
**~~Third~~ Fourth Revision of Sheet No. B.3
 Canceling ~~Third~~ Second Revision of Sheet No. B.3**
ELECTRIC SERVICE SCHEDULES - Continued

Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 – 155.7
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Tariff Special Contract	400.1 – 400.2
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises.

 Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ March 7, 2011
EFFECTIVE: ~~December 28, 2010~~ March 1, 2011



I.P.U.C. No. 1

~~Sixth~~^{Fifth} Revision of Sheet No. 400.1
Canceling ~~Fifth~~^{Fourth} Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Tariff~~Special Contract~~

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company to qualifying Customers for service and pursuant to any Tariff~~Special Contract~~ approved by the Idaho Public Utilities Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Billing: Charge

Firm Power and Energy:

Firm Energy Charge: 26.10 mills per kilowatt hour

Customer Charge: \$1,345.00 per Billing Period

Firm Demand Charge: \$13.45 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 26.10 mills per kilowatt hour

Interruptible Demand Charge:

- For up to the first 162,000 kW of Interruptible Demand: Firm Demand Charge minus Interruptible Credit;
- For the portion of Interruptible Demand that exceeds 162,000 kW: Firm Demand Charge

Where the Interruptible Credit is the amount set forth in the applicable Electric Service Agreement between the Customer and the Company for the applicable time period. In the event no Electric Service Agreement is in place, the Interruptible Credit is zero.

Excess KVAR: \$0.82/KVAR

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~ March 7, 2011

EFFECTIVE: ~~March~~ January 1, 2011

I.P.U.C. No. 1

~~Sixth~~Fifth Revision of Sheet No. 400.1
Canceling ~~Fifth~~Fourth Revision of Sheet No. 400.1

(continued)

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

~~Tariff Rates:—The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.~~

Submitted Under Case No. PAC-E-10-07

ISSUED: ~~December 27, 2010~~March 7, 2011

EFFECTIVE: ~~March~~January 1, 2011

ELECTRIC SERVICE SCHEDULE NO. 400 – Continued

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

The Monthly Billing shall include all applicable adjustments as specified in Schedule 94.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments and tariff surcharges as ordered by the Commission, will be considered as forming a part of and incorporated in said Agreement.