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IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF THE )  
APPLICATION OF ROCKY )  
MOUNTAIN POWER FOR )  
APPROVAL OF CHANGES TO ITS )  
ELECTRIC SERVICE SCHEDULES )  
AND A PRICE INCREASE OF \$27.7 )  
MILLION, OR APPROXIMATELY )  
13.7 PERCENT )**

**CASE NO. PAC-E-10-07**

**Direct Testimony of William R. Griffith**

**ROCKY MOUNTAIN POWER**

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**CASE NO. PAC-E-10-07**

**May 2010**

1 **Q. Please state your name, business address and present position with Rocky**  
2 **Mountain Power (“Company”).**

3 A. My name is William R. Griffith. My business address is 825 NE Multnomah Street,  
4 Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing, Cost of  
5 Service & Regulatory Operations in the Regulation Department.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a B.A. degree with High Honors and distinction in Political Science and  
9 Economics from San Diego State University and an M.A. in Political Science from  
10 that same institution; I was subsequently employed on the faculty. I attended the  
11 University of Oregon and completed all course work towards a Ph.D. in Political  
12 Science. I joined the Company in the Rates & Regulation Department in December  
13 1983. In June 1989, I became Manager, Pricing in the Regulation Department. In  
14 February 2001, I was promoted to my current position.

15 **Q. Have you appeared as a witness in previous regulatory proceedings?**

16 A. Yes. I have testified for the Company in regulatory proceedings in Idaho, Utah,  
17 Oregon, Wyoming, Washington, and California.

18 **Q. What are your responsibilities in this proceeding?**

19 A. I am responsible for the Company’s proposed rate spread and rate design changes in  
20 this case.

21 **Proposed Rate Spread**

22 **Q. Please describe Rocky Mountain Power’s proposed rate spread in this case.**

23 A. The proposed rate spread has been guided by the Company’s cost of service study

1 filed in this case.

2 The Company proposes to allocate the price change to customers in line with  
3 the cost of service results. The only exception to this is for rate schedule classes for  
4 which cost of service results suggest the need for price decreases. For those  
5 customers, the Company proposes to make no change to present rate levels. During a  
6 time of rising costs, it is more appropriate to maintain price stability for these rate  
7 schedules, and to minimize price impacts on other rate schedule classes requiring  
8 price increases. This will assure that gradual movement toward full cost of service  
9 responsibility is maintained for all rate schedule classes.

10 **Q. Please describe the Company's proposal for the allocation of the revenue**  
11 **requirement.**

12 **A.** The overall proposed price increase is 13.7 percent. The Company proposes the  
13 following allocation of the base price increase:

<u>Customer Class</u>	<u>Proposed Price Change</u>
Residential – Schedule 1	8.0%
Residential – Schedule 36	15.6%
General Service	
Schedule 23/23A	10.8%
Schedule 6/6A/35/35A	14.9%
Schedule 9	14.6%
Schedule 19	12.0%
Irrigation	
Schedule 10	9.6%
Special Contracts	
Schedule 400	19.6%
Schedule 401	15.9%
Public Street Lighting	
Schedules 7/7A, 11, 12	0%

1 **Q. Please describe Exhibit No. 50.**

2 A. Exhibit No. 50 shows the estimated effect of the proposed price change by rate  
3 schedule for the normalized test period. The table displays the present schedule  
4 number, the average number of customers during the test year, and the megawatt-  
5 hours of energy use in Columns (2) through (4). Revenues by tariff schedule are  
6 divided into two columns – one for present revenues and one for proposed revenues.  
7 Column (5) shows annualized revenues under present base rates. Column (6) shows  
8 annualized revenues under proposed base rates. Columns (7) and (8) show the dollar  
9 and percentage changes in base rates. Column (9) shows present revenues expressed  
10 on an overall average cents per kilowatt-hour basis and column (10) shows proposed  
11 revenues expressed on an overall average cents per kilowatt-hour basis.

12 **Q. Please describe Exhibit Nos. 51 and 52.**

13 A. Exhibit No. 51 contains the Company's proposed revised tariffs in this case. Exhibit  
14 No. 52 contains the revised tariff sheets in legislative format.

15 **Q. Including the effects of the Company's proposal, how have the Company's  
16 proposed rates in Idaho changed over time?**

17 A. Since 1986, the Company's overall Idaho base rates collected from the rate schedule  
18 classes (i.e., standard tariff customers excluding special contracts) have increased  
19 only four times, and the overall base rates from these rate schedule classes have  
20 increased less than four percent. Including the effects of the increase proposed in this  
21 case, overall base rates for the major rate schedule customers in Idaho will have  
22 increased only 18 percent in the last quarter century. Over that same 25-year period,  
23 the Consumer Price Index has increased by over 100 percent. If the Company's

1 proposed increase in this case is approved as filed, changes to overall base rates will  
2 have declined on a real basis by over 41 percent since 1986--base residential rates  
3 will have declined 40 percent; irrigation rates, almost 37 percent; general service  
4 rates, 55 percent and large general service rates nearly 52 percent. This clearly  
5 demonstrates the Company's pattern of limiting rate increase requests due to rising  
6 costs.

### 7 **Residential Rate Design**

8 **Q. Please describe the Company's proposed residential rate design changes.**

9 A. For residential customers, the Company proposes a two-tiered inverted block pricing  
10 structure for energy use and a \$12.00 fixed monthly customer service charge.  
11 Currently, residential customers served on Schedule 1 pay a flat, seasonally  
12 differentiated energy charge applied equally to all kWh. In addition, a monthly  
13 minimum charge can apply.

14 Under the Company's proposed revisions, seasonal rates will continue to  
15 apply and two energy blocks will be implemented in the two billing seasons. The  
16 first energy usage block in each season will apply to usage for the first 800 kWh per  
17 month. All additional kilowatt-hours will be billed at the higher second tier price.  
18 The Company chose to terminate the first block at 800 kWh in order to reflect current  
19 average usage on Schedule 1 which is currently 839 kWh per month. As discussed in  
20 more detail later in my testimony, this means that the average Idaho residential  
21 customer on Schedule 1 will see an increase well below the average increase. Larger  
22 users with more discretionary usage will see substantially larger increases.

1 **Q. Why is the Company proposing an inverted rate for Residential Schedule 1 at**  
2 **this time?**

3 A. The proposed inverted rate design for Residential Schedule 1 is submitted consistent  
4 with the terms of the Stipulation approved by the Commission in Order No. 30783  
5 regarding the Company's 2008 Idaho General Rate Case (PAC-E-08-07). Term of  
6 Stipulation #10 states, "Rocky Mountain Power agrees that it will include an inverted  
7 tier rate design proposal or option for residential customers in its next filed general  
8 rate case for the Commission's consideration." The proposed rate design in this  
9 docket is filed consistent with that agreement.

10 **Q. Please explain the Company's proposed Monthly Customer Service Charge for**  
11 **Residential Schedule 1.**

12 A. The Company proposes that the current monthly minimum charge be eliminated and  
13 replaced with a proposed fixed Monthly Customer Service Charge of \$12.00. A  
14 Customer Service charge that achieves a high level of recovery of the fixed costs of  
15 serving customers will more appropriately assure that each customer pays its fair  
16 share of costs and will allow the Company a better opportunity to recover the fixed  
17 costs of serving customers.

18 The residential Customer Service charge should recover customer-related  
19 costs defined in Mr. C. Craig Paice's cost of service study including Distribution-  
20 Meter, Distribution-Service, Distribution-P&C, Distribution-Transformer, and Retail  
21 costs. These costs do not vary with customer usage and are appropriately recovered  
22 through the fixed Monthly Customer Service Charge. Ultimately, the Monthly  
23 Customer Service Charge should recover all residential fixed costs. This will assure

1 recovery of fixed costs regardless of usage and will limit subsidies within the  
2 customer class.

3 Based on the cost of service results, the inclusion of these fixed costs in the  
4 Monthly Customer Service Charge would result in a rate of approximately \$29.86 per  
5 month. Exhibit No. 53 contains this calculation. Even though the cost of service  
6 results could justify a higher Monthly Customer Service Charge than proposed in this  
7 case, the Company is asking for less than that, in order to minimize impacts on small  
8 usage customers.

9 **Q. How does Rocky Mountain Power's proposed residential Monthly Customer  
10 Service Charge and proposed rate design compare with other Idaho utilities?**

11 **A.** The Company conducted a survey of the Customer Charges of Idaho electric utilities  
12 in May, 2010. The results of the ten utilities surveyed indicated that the average  
13 residential Customer Service Charge was \$15.76 per month. The highest customer  
14 charges in the survey were Fall River Electric Cooperative (\$36.00/month), Northern  
15 Lights (\$25.00/month), and Clearwater Electric Cooperative (\$18.00/month). If the  
16 Company's proposed \$12.00 Customer Service Charge is approved as filed, Rocky  
17 Mountain Power's proposed Schedule 1 Customer Service Charge would rank the  
18 fourth lowest out of eleven utilities in the state.

19 The Company's proposed residential rate design changes are reasonable.  
20 They are cost-based, the Monthly Customer Service Charge is in line with other Idaho  
21 utilities, and an inverted energy charge rate design will send better price signals to  
22 large users on Schedule 1.

1 **Q. How will the Company's proposed rate design impact residential customers?**

2 A. First, all residential customers will pay a fixed Monthly Customer Service Charge  
3 equal to \$12.00 per month regardless of usage. At the same time, smaller users  
4 (usage up to 800 kWh) will see a corresponding reduction in their energy charge of  
5 14.0 percent in the summer and 18.3 percent in the winter. On the other hand, large  
6 users will see per kWh charges that are substantially higher than today. While the  
7 overall residential increase is 8.0 percent, the winter second block (tailblock) rate will  
8 be 10.4 percent higher than today while the summer tailblock rate will be 16.1 percent  
9 higher or two times the overall rate increase. Customers will get clear price signals  
10 that higher usage results in much higher costs.

11 As a result of the proposed two block inverted rate structure, the average  
12 Idaho residential customer who uses 839 kWh per month year round will see an  
13 average rate increase of only 84 cents per month, or 1.0 percent per month overall  
14 under this proposal. Large users will see large dollar increases in their energy  
15 charges while small users will see decreases in their energy charges. We believe that  
16 this rate design balances cost recovery, fairness, and provides customers price signals  
17 concerning the higher costs of increasing energy usage.

18 **Q. What changes does the Company propose for Schedule 36, Time-of-Use  
19 Residential Service?**

20 A. The Company proposes to retain the existing time of use residential rate structure for  
21 these customers and to apply increases to both the Customer Service Charge and to  
22 the on- and off-peak energy charges. Even with these changes, customers on  
23 Schedule 36 will continue to benefit from the time of use rate design. If the

1 Company's proposed rates are approved as filed, the average rate for a time of use  
2 customer will be 1.35 cents per kWh lower than the average rate for standard  
3 residential Schedule 1 customers.

#### 4 **General Service & Irrigation Rate Design**

5 **Q. Please describe the Company's proposed rate design changes for Schedules 6,**  
6 **6A, and 9.**

7 A. Based on the class cost of survey results which show that higher increases are needed  
8 for demand charges than for energy charges, the Company proposes slightly greater  
9 increases to demand rates than to energy rates.

10 **Q. Please describe the Company's proposed rate design changes for Schedule 10.**

11 A. Similar to the results for Schedules 6, 6A, and 9, the class cost of service results for  
12 Schedule 10 show that higher increases are needed for demand charges than for  
13 energy charges. Accordingly, the Company proposes slightly greater increases to  
14 demand rates than to energy rates for irrigation customers.

15 **Q. Please describe the Company's proposed rate design changes for Schedules 19,**  
16 **23, 23A, 400 and 401.**

17 A. For customers served on these schedules, the Company proposes a uniform  
18 percentage increase to all billing elements.

#### 19 **Monthly Billing Comparisons**

20 **Q. Please explain Exhibit No. 54.**

21 A. Exhibit No. 54 details the customer impacts of the Company's proposed pricing  
22 changes. For each rate schedule, it shows the dollar and percentage change in  
23 monthly bills for various load and usage levels.

1 **Billing Determinants**

2 **Q. Please explain Exhibit No. 55.**

3 A. Exhibit No. 55 details the billing determinants used in preparing the pricing proposals  
4 in this case. It shows billing quantities and prices at present rates and proposed rates.

5 **Q. Does this conclude your testimony?**

6 A. Yes, it does.

Case No. PAC-E-10-07  
Exhibit No. 50  
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of William R. Griffith

Table A – Estimated Effect of Proposed Changes

May 2010

TABLE A  
 ROCKY MOUNTAIN POWER  
 ESTIMATED IMPACT OF PROPOSED REVENUES ON FORECAST PRESENT REVENUES  
 FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
 DISTRIBUTED BY RATE SCHEDULES IN IDAHO  
 12 MONTHS ENDING DECEMBER 2010

Line No.	Description (1)	Sch. (2)	Average Customers (3)	MWH (4)	Revenue (\$000)			Avg. Rate (¢/kWh)		
					Present (5)	Proposed (6)	Change (7) (6)-(5)	% (8) (7)/(5)	Present (9) (5)/(4)	Proposed (10) (6)/(4)
<b>Residential Sales</b>										
1	Residential Service	1	42,506	427,907	\$39,005	\$42,140	\$3,135	8.0%	9.12	9.85
2	Residential Optional TOD	36	15,050	280,407	\$20,624	\$23,844	\$3,219	15.6%	7.36	8.50
3	AGA Revenue	--	--	0	\$4	\$4	\$0	0.0%		
4	<b>Total Residential</b>		<b>57,556</b>	<b>708,314</b>	<b>\$59,633</b>	<b>\$65,987</b>	<b>\$6,354</b>	<b>10.7%</b>	<b>8.42</b>	<b>9.32</b>
<b>Commercial &amp; Industrial</b>										
5	General Service - Large Power	6	1,059	280,497	\$17,659	\$20,278	\$2,620	14.8%	6.30	7.23
7	General Svc. - Lg. Power (R&F)	6A	243	33,001	\$2,325	\$2,675	\$351	15.1%	7.04	8.11
8	<i>Subtotal-Schedule 6</i>		<i>1,302</i>	<i>313,498</i>	<i>\$19,983</i>	<i>\$22,954</i>	<i>\$2,970</i>	<i>14.9%</i>	<i>6.37</i>	<i>7.32</i>
9	General Service - High Voltage	9	12	106,486	\$5,062	\$5,799	\$737	14.6%	4.75	5.45
10	Irrigation	10	4,810	545,290	\$39,846	\$43,665	\$3,820	9.6%	7.31	8.01
11	Comm. & Ind. Space Heating	19	135	7,769	\$534	\$598	\$64	12.0%	6.88	7.70
12	General Service	23	6,692	134,294	\$10,731	\$11,895	\$1,165	10.9%	7.99	8.86
13	General Service (R&F)	23A	1,494	18,907	\$1,579	\$1,749	\$170	10.8%	8.35	9.25
14	<i>Subtotal-Schedule 23</i>		<i>8,186</i>	<i>153,201</i>	<i>12,310</i>	<i>13,644</i>	<i>1,335</i>	<i>10.8%</i>	<i>8.03</i>	<i>8.91</i>
15	General Service Optional TOD	35	3	1,883	\$92	\$106	\$14	14.9%	4.90	5.63
16	Special Contract 1		1	1,385,173	\$59,524	\$71,221	\$11,696	19.6%	4.30	5.14
17	Special Contract 2		1	101,450	\$4,466	\$5,178	\$712	15.9%	4.40	5.10
18	AGA Revenue	--	--	0	\$681	\$681	\$0	0.0%		
19	<b>Total Commercial &amp; Industrial</b>		<b>14,451</b>	<b>2,614,750</b>	<b>\$142,499</b>	<b>\$163,847</b>	<b>\$21,348</b>	<b>15.0%</b>	<b>5.45</b>	<b>6.27</b>
<b>Public Street Lighting</b>										
21	Security Area Lighting	7	204	264	\$97	\$97	\$0	0.0%	36.81	36.81
22	Security Area Lighting (R&F)	7A	153	131	\$52	\$52	\$0	0.0%	39.62	39.62
23	Street Lighting - Company	11	30	101	\$44	\$44	\$0	0.0%	43.87	43.87
24	Street Lighting - Customer	12	323	2,313	\$407	\$407	\$0	0.0%	17.60	17.60
25	AGA Revenue	--	--	0	\$0	\$0	\$0			
26	<b>Total Public Street Lighting</b>		<b>710</b>	<b>2,809</b>	<b>\$601</b>	<b>\$601</b>	<b>\$0</b>	<b>0.0%</b>	<b>21.38</b>	<b>21.38</b>
27	<b>Total Sales to Ultimate Customers</b>		<b>72,717</b>	<b>3,325,873</b>	<b>\$202,733</b>	<b>\$230,435</b>	<b>\$27,702</b>	<b>13.7%</b>	<b>6.10</b>	<b>6.93</b>

Case No. PAC-E-10-07  
Exhibit No. 51  
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of William R. Griffith

Proposed Revisions to Tariffs - Clean

May 2010

I.P.U.C. No. 1

**Third Revision of Sheet No. B.3  
Canceling Second Revision of Sheet No. B.3**

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<b>ELECTRIC SERVICE SCHEDULES - Continued</b>		
<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 – 155.7
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

\* These schedules are not available to new customers or premises.

I.P.U.C. No. 1

**Fourth Revision of Sheet No. 1.1  
Canceling Third Revision of Sheet No. 1.1**

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Customer Service Charge:**  
\$12.00 per Customer

**Energy Charge:**  
(1) Billing months May  
through October inclusive

8.9526¢ per kWh first 800 kWh  
12.0860¢ per kWh all additional kWh

(Continued)

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Submitted Under Case No. PAC-E-10-07

**ISSUED:** May 28, 2010

**EFFECTIVE:** June 28, 2010

I.P.U.C. No. 1

**Fourth Revision of Sheet No. 1.2  
Canceling Third Revision of Sheet No. 1.2**

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**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued**

**MONTHLY BILL:** (continued)

- (2) Billing months November  
through April inclusive

6.5519¢ per kWh first 800 kWh  
8.8451¢ per kWh all additional kWh

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$144.00.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 1

Second Revision of Sheet No. 6.1  
Canceling First Revision of Sheet No. 6.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6**  
**STATE OF IDAHO**

\_\_\_\_\_  
**General Service - Large Power**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>				
Secondary voltage delivery (Less than 2300 volts)	\$ 36.00	per Customer	\$ 36.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$ 108.00	per Customer	\$ 108.00	per Customer
<b>Power Rate:</b>	\$ 13.30	per kW for all kW	\$ 10.95	per kW for all kW
<b>Energy Rate:</b>	3.5266¢	per kWh for all kWh	3.5266¢	per kWh for all kWh

(Continued)

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Submitted Under Case No. PAC-E-10-07

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I.P.U.C. No. 1

Second Revision of Sheet No. 6.2  
Canceling First Revision of Sheet No. 6.2

**ELECTRIC SERVICE SCHEDULE NO. 6 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.62 per kW for all kW of Power

**Minimum Bill:**

The Customer Service Charge.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
  - \$ 432.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
  - \$ 1,296.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

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I.P.U.C. No. 1

Second Revision of Sheet No. 6A.1  
Canceling First Revision of Sheet No. 6A.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6A**  
**STATE OF IDAHO**

**General Service - Large Power (Residential and Farm)**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>				
Secondary voltage delivery (Less than 2300 volts)	\$ 36.00	per Customer	\$ 36.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$ 108.00	per Customer	\$ 108.00	per Customer
<b>Power Rate:</b>	\$ 13.30	per kW for all kW	\$ 10.95	per kW for all kW
<b>Energy Rate:</b>	3.5266¢	per kWh for all kWh	3.5266¢	per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

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I.P.U.C. No. 1

**First Revision of Sheet No. 6A.2  
Canceling Original Sheet No. 6A.2**

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**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.62 per kW for all kW of Power

**Minimum Bill:**

The Customer Service Charge.

**MONTHLY BILLING REDUCTION:** Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

I.P.U.C. No. 1

**Second Revision of Sheet No. 6A.3  
Canceling First Revision of Sheet No. 6A.3**

**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**SEASONAL SERVICE:** (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 432.00	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,296.00	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

I.P.U.C. No. 1

 Second Revision of Sheet No. 9.2  
 Canceling First Revision of Sheet No. 9.2

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**
**MONTHLY BILL:**
**Rate:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>	\$345.00 per Customer	\$345.00 per Customer
<b>Power Rate:</b>	\$ 9.57 per kW for all kW	\$ 7.24 per kW for all kW
<b>Energy Rate:</b>	3.6244¢ per kWh for all kWh	3.6244¢ per kWh for all kWh

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:**

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Fourth Revision of Sheet No. 10.1  
Canceling Third Revision of Sheet No. 10.1

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 10**  
**STATE OF IDAHO**

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**Irrigation and Soil Drainage Pumping Power Service**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

**IRRIGATION SEASON AND POST-SEASON SERVICE:** The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

**MONTHLY BILL:**

**Irrigation Season Rate**

**Customer Service Charge:**

**Small Pumping Operations:**

15 horsepower or less total connected horsepower  
served through one service connection - \$13.00 per Customer

**Large Pumping Operations:**

16 horsepower or more total connected horsepower  
served through one service connection - \$37.00 per Customer

(Continued)

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Submitted Under Case No. PAC-E-10-07

**ISSUED:** May 28, 2010

**EFFECTIVE:** June 28, 2010

**I.P.U.C. No. 1**

**Fourth Revision of Sheet No. 10.2  
Canceling Third Revision of Sheet No. 10.2**

**ELECTRIC SERVICE SCHEDULE No. 10 - Continued**

**MONTHLY BILL: (Continued)**

**Power Rate:** \$5.53 per kW for all kW

**Energy Rate:** 7.6106¢ per kWh for first 25,000 kWh  
5.6294¢ per kWh for the next 225,000 kWh  
4.1699¢ per kWh for all additional kWh

**Power Factor:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:** The Customer Service Charge.

**Post-Season Rate**

**Customer Service Charge:** \$20.00 per Customer

**Energy Rate:** 6.6102¢ per kWh for all kWh

**Minimum:** The Customer Service Charge.

**ADJUSTMENTS:** All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

**PAYMENT:** All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)



I.P.U.C. No. 1

Fourth Revision of Sheet No. 19.2  
Canceling Third Revision of Sheet No. 19.2

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**MONTHLY BILL:**

**Rate for space heating:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$23.00	per Customer	\$23.00	per Customer
<b>Energy Rate:</b>	8.7759¢	per kWh for all kWh	6.5025¢	per kWh for all kWh

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

I.P.U.C. No. 1

**Second Revision of Sheet No. 23.1  
 Canceling First Revision of Sheet No. 23.1**
**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 23**
**STATE OF IDAHO**


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**General Service**


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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$15.00 per Customer	\$15.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$46.00 per Customer	\$46.00 per Customer
<b>Energy Rate:</b>	8.5200¢ per kWh for all kWh	7.4373¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

**ISSUED:** May 28, 2010

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I.P.U.C. No. 1

First Revision of Sheet No. 23.2  
Canceling Original Sheet No. 23.2

**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4115¢ per kWh for all kWh.

**Minimum Bill:**

The Customer Service Charge

**POWER:** The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$180.00 plus Energy Charges for Customer taking service at less than 2,300 volts and  
\$552.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. 23A.1  
Canceling First Revision of Sheet No. 23A.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23A**

**STATE OF IDAHO**

**General Service (Residential and Farm)**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$15.00 per Customer	\$15.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$46.00 per Customer	\$46.00 per Customer
<b>Energy Rate:</b>	8.5200¢ per kWh for all kWh	7.4373¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-10-07

ISSUED: May 28, 2010

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I.P.U.C. No. 1

First Revision of Sheet No. 23A.2  
Canceling Original Sheet No. 23A.2

**ELECTRIC SERVICE SCHEDULE NO. 23A - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4115¢ per kWh for all kWh.

**Minimum Bill:**

The Customer Service Charge

**POWER:** The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**MONTHLY BILLING REDUCTION:** Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

I.P.U.C. No. 1

**First Revision of Sheet No. 23A.3  
Canceling Original Sheet No. 23A.3**

**ELECTRIC SERVICE SCHEDULE NO. 23A – Continued**

**SEASONAL SERVICE:** (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$180.00 plus Energy Charges for Customer taking service at less than 2,300 volts and  
\$552.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)

I.P.U.C. No. 1

**Third Revision of Sheet No. 35.2  
Canceling Second Revision of Sheet No. 35.2**

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ 63.00 per Customer

Primary voltage delivery  
(2300 volts or higher) \$155.00 per Customer

**Power Charge:**

On-Peak kW \$ 15.48 per kW

**Energy Charge:**

Per kWh for all kWh 4.6137¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.79 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

**I.P.U.C. No. 1**

**Second Revision of Sheet No. 35.3  
Canceling First Revision of Sheet No. 35.3**

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
  - \$ 756.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
  - \$1,860.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

**Third Revision of Sheet No. 35A.2  
Canceling Second Revision of Sheet No. 35A.2**

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ 63.00 per Customer

Primary voltage delivery  
(2300 volts or higher) \$155.00 per Customer

**Power Charge:**

On-Peak kW \$ 15.48 per kW

**Energy Charge:**

Per kWh for all kWh 4.6137¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.79 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-10-07

**ISSUED:** May 28, 2010

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I.P.U.C. No. 1

**Second Revision of Sheet No. 35A.3  
Canceling First Revision of Sheet No. 35A.3**

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**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
  - \$ 756.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
  - \$1,860.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

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Submitted Under Case No. PAC-E-10-07

**ISSUED:** May 28, 2010

**EFFECTIVE:** June 28, 2010



LP.U.C. No. 1

Fifth Revision of Sheet No. 36.2  
 Canceling Fourth Revision of Sheet No. 36.2

**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued**

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$16.00	per Customer	\$16.00	per Customer
On Peak Energy Charge:	13.0940¢	per kWh	11.1850¢	per kWh
Off Peak Energy Charge:	4.4682¢	per kWh	4.0894¢	per kWh

**Minimum Bill:** Customer Service Charge.

**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$192.00 plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

I.P.U.C. No. 1

Fifth Revision of Sheet No. 400.1  
Canceling Fourth Revision of Sheet No. 400.1

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 400**

**STATE OF IDAHO**

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**Special Contract**

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**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 28.49 mills per kilowatt hour  
Customer Charge: \$1,468.00 per Billing Period  
Firm Demand Charge: \$14.68 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 28.49 mills per kilowatt hour  
Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

**Tariff Rates:** The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

**I.P.U.C. No. 1**

**First Revision of Sheet No. 400.2  
Canceling Original Sheet No. 400.2**

**ELECTRIC SERVICE SCHEDULE NO. 400 - Continued**

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

**Adjustment:** The charges specified in this Section shall be adjusted January 1, 2008 and 2010 in accordance with the Electric Service Agreement. No other changes shall be made prior to January 1, 2011. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.

**Tariff Rates:** The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits specified in Idaho Electric Service Schedule No. 400 or its successor.

**CANCELLED**

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Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008

I.P.U.C. No. 1

Fourth Revision of Sheet No. 401.1  
Canceling Third Revision of Sheet No. 401.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 401**

**STATE OF IDAHO**

**Special Contract**

**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 396.00	\$ 396.00
Demand Charge - \$ per kW-month	\$ 15.77	\$ 12.72
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 32.55	\$ 27.06
LLH All other hours and Holidays	\$ 24.42	\$ 24.42

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

I.P.U.C. No. 1

Original Sheet No. 401.2

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Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

**CANCELLED**

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Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008

Case No. PAC-E-10-07  
Exhibit No. 52  
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of William R. Griffith

Proposed Revisions to Tariffs - Legislative

May 2010

I.P.U.C. No. 1

~~Second-Third~~ **Revision of Sheet No. B.3**  
~~Canceling First-Second~~ **Revision of Sheet No. B.3**

**ELECTRIC SERVICE SCHEDULES - Continued**

Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services – Optional for Qualifying Customers	155.1 – 155.7
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1 – <del>400.2</del>
401	Special Contract	401.1 – <del>401.2</del>

Schedule numbers not listed are not currently used.

\* These schedules are not available to new customers or premises.

Submitted Under ~~Order~~ Case No. ~~30482~~ PAC-E-10-07

**ISSUED:** ~~May 28, 2010~~ December 28, 2007

**EFFECTIVE:** ~~January 1, 2008~~ June 28, 2010



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 1.1  
Canceling ~~Third~~ Second Revision of Sheet No. 1.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

Customer Service Charge Rate:

(1) ~~Billing months May through October inclusive~~

~~Energy Rate: 10.4093¢ per kWh for all kWh~~  
\$12.00 per Customer

Energy Charge:

(1) ~~Billing months May through October inclusive~~

8.9526¢ per kWh first 800 kWh

Submitted Under ~~Motion for Clarification of Order~~ Case No. ~~30783~~ PAC-E-10-07

**ISSUED:** ~~April 23, 2009~~ May 28, 2010

**EFFECTIVE:** ~~May 6, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 1.1  
Canceling ~~Third~~ Second Revision of Sheet No. 1.2

12.0860¢ per kWh all additional kWh

(Continued)

Submitted Under ~~Motion for Clarification of Order~~ Case No. 30783PAC-E-10-07

ISSUED: ~~April 23, 2009~~ May 28, 2010

EFFECTIVE: ~~May 6, 2009~~ June 28, 2010

LP.U.C. No. 1

~~Third-Third~~ **Revision of Sheet No. 1.2**  
**Canceling ~~Second-Third~~ Revision of Sheet No. 1.2**

**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued**

**MONTHLY BILL: (continued)**

- (2) **Billing months November  
through April inclusive**

6.5519¢ per kWh first 800 kWh  
8.8451¢ per kWh all additional kWh Energy Rate: ~~8.0150¢ per kWh for all~~  
kWh

~~Minimum (all months): \$10.64 for single phase service, permanent residences  
\$31.92 for three phase service, permanent residences  
\$14.87 for single phase service, vacation home, cabins and any other dwellings that are not utilized  
year round as the principal place of residence  
\$44.61 for three phase service, vacation homes, cabins and any other dwellings that are not utilized  
year round as the principal place of residence~~

~~MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly  
kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service  
Schedule No. 34.~~

~~SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum  
seasonal charge will be \$178.44, 144.00.~~

~~CONTRACT PERIOD: One year or longer.~~

~~ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with  
the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service  
Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including  
future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.~~

Submitted Under ~~Motion for Clarification of Order~~ Case No. ~~30783~~ PAC-E-10-07

ISSUED: ~~April 23, 2009~~ May 28, 2010

EFFECTIVE: ~~May 6, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 6.1  
Canceling ~~Original First~~ Revision of Sheet No. 6.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6**  
**STATE OF IDAHO**

General Service - Large Power

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$ <del>36,000.9</del> 7 per Customer	\$ <del>36,000.9</del> 7 per Customer
Primary voltage delivery (2300 volts or higher)	\$ <del>108,000</del> 2.94 per Customer	\$ <del>108,000</del> 2.94 per Customer
<b>Power Rate:</b>	\$ <del>11,341.3</del> 30 per kW for all kW	\$ <del>9,331.0</del> 5 per kW for all kW

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010

**I.P.U.C. No. 1**

~~First~~ Second **Revision of Sheet No. 6.1**  
**Canceling** ~~Original~~ First **Revision of Sheet No. 6.2**

<b>Energy Rate:</b>	<del>3.13805</del> <u>266¢</u>	per kWh for all kWh	<del>3.13805</del> <u>266¢</u>	per kWh for all kWh
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(Continued)

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~First-Second~~ Revision of Sheet No. 6.2  
Canceling ~~Original-First~~ Revision of Sheet No. 6.2

**ELECTRIC SERVICE SCHEDULE NO. 6 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$~~0.6253~~ per kW for all kW of Power

**Minimum Bill:**

The Customer Service Charge.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ ~~371.75~~432.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$ ~~1,115.25~~1,296.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010

**I.P.U.C. No. 1**

~~First-Second~~ **Revision of Sheet No. 6A.1**  
~~Canceling Original-First~~ **Revision of Sheet No. 6A.1**

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6A**

**STATE OF IDAHO**

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**General Service - Large Power (Residential and Farm)**


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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$ <u>30.9736.</u> 00 per Customer	\$ <u>30.9736.</u> 00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ <u>92.9110</u> <u>8.00</u> per Customer	\$ <u>92.91108</u> <u>.00</u> per Customer
<b>Power Rate:</b>	\$ <u>11.3413.</u> per kW for all kW	<del>\$ 9.33\$</del> <u>10.95</u> per kW for all kW

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010



I.P.U.C. No. 1

First Revision of Sheet No. 6A.2  
Canceling Original Sheet No. 6A.2

**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.~~6253~~ per kW for all kW of Power

**Minimum Bill:**

The Customer Service Charge.

**MONTHLY BILLING REDUCTION:** Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

Submitted Under ~~Advice Letter~~ Case No. ~~06-06~~ PAC-E-10-07

ISSUED: ~~August 14, 2006~~ May 28, 2010

EFFECTIVE: ~~September 15, 2006~~ June 28, 2010

I.P.U.C. No. 1

~~First-Second Revision of Sheet No. 6A.3~~  
~~Canceling Original First Revision of Sheet No. 6A.3~~

**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**SEASONAL SERVICE:** (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$ 371,75432.00~~ plus Power and Energy Charges for Customer taking service at less than 2300 volts and

~~\$1,115,251,296.00~~ plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010



I.P.U.C. No. 1

~~First-Second~~ **Revision of Sheet No. 9.2**  
 Canceling ~~Original-First~~ **Revision of Sheet No. 9.2**

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>	<del>\$301.10</del> <u>345.00</u> per Customer	<del>\$301.10</del> <u>345.00</u> per Customer
<b>Power Rate:</b>	\$ <del>7.889.5</del> <u>7</u> per kW for all kW	\$ <del>5.967.2</del> <u>4</u> per kW for all kW
<b>Energy Rate:</b>	<del>3.62442</del> <u>519¢</u> per kWh for all kWh	<del>3.6244</del> <u>2519¢</u> per kWh for all kWh

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:**

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010



I.P.U.C. No. 1

~~Third~~ ~~Fourth~~ Revision of Sheet No. 10.1  
Canceling ~~Second~~ ~~Third~~ Revision of Sheet No. 10.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 10**  
**STATE OF IDAHO**

\_\_\_\_\_  
**Irrigation and Soil Drainage Pumping Power Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

**IRRIGATION SEASON AND POST-SEASON SERVICE:** The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

**MONTHLY BILL:**

**Irrigation Season Rate**

**Customer Service Charge:**

**Small Pumping Operations:**

15 horsepower or less total connected horsepower  
served through one service connection - \$13,004.74 per Customer

**Large Pumping Operations:**

16 horsepower or more total connected horsepower  
served through one service connection - \$37,004.14 per Customer

(Continued)

Submitted Under Case No. PAC-E-1008-07

ISSUED: ~~April 15, 2009~~ May 28, 2010

EFFECTIVE: ~~April 18, 2009~~ June 28, 2010

LP.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 10.2  
Canceling ~~Second~~ Third Revision of Sheet No. 10.2

**ELECTRIC SERVICE SCHEDULE No. 10 - Continued**

**MONTHLY BILL: (Continued)**

**Power Rate:** ~~\$5.534.55~~ per kW for all kW

**Energy Rate:** ~~7.61061315¢~~ per kWh for first 25,000 kWh  
~~5.62942750¢~~ per kWh for the next 225,000 kWh  
~~4.169930095¢~~ per kWh for all additional kWh

**Power Factor:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:** The Customer Service Charge.

**Post-Season Rate**

**Customer Service Charge:** ~~\$20.0018.08~~ per Customer

**Energy Rate:** ~~6.61020315¢~~ per kWh for all kWh

**Minimum:** The Customer Service Charge.

**ADJUSTMENTS:** All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

**PAYMENT:** All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-~~1008~~-07

ISSUED: ~~April 15, 2009~~ May 28, 2010

EFFECTIVE: ~~April 18, 2009~~ June 28, 2010



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 19.2  
Canceling ~~Second~~ Third Revision of Sheet No. 19.2

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**MONTHLY BILL:**

**Rate for space heating:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>	<del>\$20.10</del> <u>23.0</u> per Customer 0	<del>\$20.10</del> <u>23.0</u> per Customer 0
<b>Energy Rate:</b>	<del>8.77</del> <u>597.84</u> per kWh for all kWh 57¢	<del>6.50</del> <u>255.84</u> per kWh for all kWh 33¢

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No. 35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under ~~Motion for Clarification of Order~~ Case No. ~~30783~~ PAC-E-10-07

**ISSUED:** ~~April 23, 2009~~ May 28, 2010

**EFFECTIVE:** ~~May 6, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~First-Second~~ **Revision of Sheet No. 23.1**  
 Canceling ~~Original-First~~ **Revision of Sheet No. 23.1**

**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 23**
**STATE OF IDAHO**


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**General Service**


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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

<b>Customer Service Charge:</b>	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Secondary voltage delivery (Less than 2300 volts)	<del>\$13.721</del> <u>5.00</u> per Customer	<del>\$13.721</del> <u>5.00</u> per Customer
Primary voltage delivery (2300 volts or higher)	<del>\$41.164</del> <u>6.00</u> per Customer	<del>\$41.164</del> <u>6.00</u> per Customer
<b>Energy Rate:</b>	<del>8.52007</del> <del>.6737¢</del> per kWh for all kWh	<del>7.43736</del> <del>.6985¢</del> per kWh for all kWh

(Continued)

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 Submitted Under Order Case No. ~~30482~~ PAC-E-10-07
**ISSUED:** ~~December 28, 2007~~ May 28, 2010
**EFFECTIVE:** ~~January 1, 2008~~ June 28, 2010

I.P.U.C. No. 1

First Revision of Sheet No. 23.2  
Canceling Original Sheet No. 23.2

**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.41153706¢ per kWh for all kWh.

**Minimum Bill:**

The Customer Service Charge

**POWER:** The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$180.00~~64.64 plus Energy Charges for Customer taking service at less than 2,300 volts and  
~~\$552.00~~493.92 plus Energy Charges for Customer taking service at 2,300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

(Continued)

Submitted Under ~~Advice Letter~~ Case No. ~~06-06~~PAC-E-10-07

ISSUED: ~~August 14, 2006~~ May 28, 2010

EFFECTIVE: ~~September 15, 2006~~ June 28, 2010



I.P.U.C. No. 1

~~First-Second~~ **Revision of Sheet No. 23A.1**  
~~Original-First~~ **Canceling Revision of Sheet No. 23A.1**

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23A**

**STATE OF IDAHO**

**General Service (Residential and Farm)**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	<del>\$13.721</del> <u>5.00</u> per Customer	<del>\$13.721</del> <u>5.00</u> per Customer
Primary voltage delivery (2300 volts or higher)	<del>\$41.164</del> <u>6.00</u> per Customer	<del>\$41.164</del> <u>6.00</u> per Customer
<b>Energy Rate:</b>	<del>7.67378</del> <u>.5200¢</u> per kWh for all kWh	<del>6.69857</del> <u>.4373¢</u> per kWh for all kWh

(Continued)

Submitted Under ~~Order~~ Case No. ~~PAC-E-10-0730482~~

**ISSUED:** ~~December 28, 2007~~ May 28, 2010

**EFFECTIVE:** ~~January 1, 2008~~ June 28, 2010

I.P.U.C. No. 1

First Revision of Sheet No. 23A.2  
Canceling Original Sheet No. 23A.2

**ELECTRIC SERVICE SCHEDULE NO. 23A - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.41153706¢ per kWh for all kWh.

**Minimum Bill:**

The Customer Service Charge

**POWER:** The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**MONTHLY BILLING REDUCTION:** Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~ PAC-E-10-07

ISSUED: ~~August 14, 2006~~ May 28, 2010

EFFECTIVE: ~~September 15, 2006~~ June 28, 2010

I.P.U.C. No. 1

First Revision of Sheet No. 23A.3  
Canceling Original Sheet No. 23A.3

**ELECTRIC SERVICE SCHEDULE NO. 23A – Continued**

**SEASONAL SERVICE:** (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$164.64~~180.00 plus Energy Charges for Customer taking service at less than 2,300 volts and  
~~\$493.92~~552.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)

Submitted Under Advice Letter Case No. ~~06-06~~PAC-E-10-07

ISSUED: ~~August 14, 2006~~May 28, 2010

EFFECTIVE: ~~September 15, 2006~~June 28, 2010



I.P.U.C. No. 1

~~Second-Third~~ Revision of Sheet No. 35.2  
Canceling ~~First-Second~~ Revision of Sheet No. 35.2

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ ~~63.00~~<sup>54.75</sup> per Customer

Primary voltage delivery  
(2300 volts or higher) \$ ~~134.80~~<sup>155.00</sup> per Customer

**Power Charge:**

On-Peak kW \$ ~~153.48~~ per kW

**Energy Charge:**

Per kWh for all kWh ~~4.61370167¢~~

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$~~0.769~~ per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~First-Second~~ **Revision of Sheet No. 35.3**  
~~Original-First~~ **Canceling Original-First Revision of Sheet No. 35.3**

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

(a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

~~\$ 656,727.56.00~~ plus Power and Energy Charges for Customer taking service at less than 2300 volts, and

~~\$1,617,811.860.00~~ plus Power and Energy Charges for Customer taking service at 2300 volts or

higher.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-~~1008-07~~

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~Second-Third~~ **Revision of Sheet No. 35A.2**  
~~Canceling First-Second~~ **Revision of Sheet No. 35A.2**

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ ~~54.75~~63.00 per Customer

Primary voltage delivery  
(2300 volts or higher) \$ ~~134.80~~155.00 per Customer

**Power Charge:**

On-Peak kW \$ ~~153.48~~ per kW

**Energy Charge:**

Per kWh for all kWh ~~4.0167~~6137¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$~~0.76~~9 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-~~1008~~-07

**ISSUED:** ~~April 15, 2009~~ May 28, 2010

**EFFECTIVE:** ~~April 18, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~First Second~~ Revision of Sheet No. 35A.3  
Canceling ~~Original First~~ Revision of Sheet No. 35A.3

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~656.72~~756.00 -plus Power and Energy Charges for Customer taking service at less than 2300 volts, and

\$ ~~1,617.84~~1,860.00 plus Power and Energy Charges for Customer taking service at 2300 volts or

higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under Case No. PAC-E-~~1098~~-07

ISSUED: ~~April 15, 2009~~May 28, 2010

EFFECTIVE: ~~April 18, 2009~~June 28, 2010

I.P.U.C. No. 1

~~Fourth-Fifth~~ **Revision of Sheet No. 36.2**  
~~Third-Fourth~~ **Canceling Revision of Sheet No. 36.2**

**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued**

**MONTHLY BILL:**
**Rate:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service</b>	<del>\$13.63</del> 16.	per Customer	<del>\$13.63</del> 16.00	per Customer
<b>Charge:</b>	00			
On Peak Energy Charge:	13.0940+	per kWh	<del>11.18509.69</del>	per kWh
	<del>3497¢</del>		50¢	
Off Peak Energy	4.46823-8	per kWh	<del>4.08943.544</del>	per kWh
<b>Charge:</b>	<del>730¢</del>		7¢	

**Minimum Bill:** Customer Service Charge.

**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be ~~\$192.00~~63.56 plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

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 Submitted Under ~~Motion for Clarification of Order~~ Case No. ~~30783~~PAC-E-10-07

**ISSUED:** ~~April 23, 2009~~ May 28, 2010

**EFFECTIVE:** ~~May 6, 2009~~ June 28, 2010

I.P.U.C. No. 1

~~Fourth-Fifth~~ Revision of Sheet No. 400.1  
Canceling ~~Third-Fourth~~ Revision of Sheet No. 400.1

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 400**

**STATE OF IDAHO**

**Special Contract**

**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

~~Special Contract Dated May 18, 2006.~~

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Term

~~Initial term through December 31, 2009, then subject to annual renewals. Any electric service PacificCorp provides to the Customer after the Termination Date shall be on terms and conditions and at prices in accordance with Electric Service Schedule No. 400 or its successor then in effect until such time as the Commission establishes or approves other terms and conditions and prices.~~

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: ~~28,493.81~~ mills per kilowatt hour

Customer Charge: ~~\$1,468.00227~~ per Billing Period

Firm Demand Charge: ~~\$14,682.27~~ per kW

Interruptible Power and Energy:

Interruptible Energy Charge: ~~28,493.81~~ mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Submitted Under ~~Advice Case No. 09-06~~ PAC-E-10-07

ISSUED: ~~November 30, 2009~~ May 28, 2010

EFFECTIVE: January 1, 2011~~0~~

I.P.U.C. No. 1

~~Fourth-Fifth~~ **Revision of Sheet No. 400.1**  
~~Canceling Third-Fourth~~ **Revision of Sheet No. 400.1**

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

(Continued)

Submitted Under ~~Advice Case No. 09-06~~ PAC-E-10-07

ISSUED: ~~November 30, 2009~~ May 28, 2010

**EFFECTIVE: January 1, 2011**

I.P.U.C. No. 1

**First Revision of Sheet No. 400.2  
Canceling Original Sheet No. 400.2**

**ELECTRIC SERVICE SCHEDULE NO. 400 - Continued**

Replacement Energy:

~~Adjusted Index Price multiplied by Replacement Energy.~~

~~Adjustment: The charges specified in this Section shall be adjusted January 1, 2009 and 2010 in accordance with the Electric Service Agreement. No other changes shall be made prior to January 1, 2011. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.~~

~~Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.~~

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

~~Third-Fourth~~ **Revision of Sheet No. 401.1**  
~~Canceling Second-Third~~ **Revision of Sheet No. 401.1**

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 401**

**STATE OF IDAHO**

Special Contract

**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

~~Nu-West Industries Inc.~~  
~~Special Contract Dated October 31, 2005.~~

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Term  
~~January 1, 2006 through December 31, 2010.~~

Monthly Charge

	May - October	November - April
Customer Charge - \$ per Month	<del>\$ 341.33396.00</del>	<del>\$ 341.33396.00</del>
Demand Charge - \$ per kW-month	<del>\$ 13.6015.77</del>	<del>\$ 10.9712.72</del>
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	<del>\$ 28.0832.55</del>	<del>\$ 23.3627.06</del>
LLH All other hours and Holidays	<del>\$ 21.0624.42</del>	<del>\$ 21.0624.42</del>

~~The charges specified in this section shall be adjusted annually effective January 1, 2009 and January 1, 2010 in compliance with the Stipulation approved by the Commission on December 27, 2007 in Case No. PAC E 07-05.~~

~~Semi Annual Adjustment: The charges specified in this Section shall be adjusted semi annually effective July 1, 2006 and January 1, 2007 and each July 1 and January 1 thereafter, so that they equal the tariff rates. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.~~

~~Submitted Under Advice Case No. 09-06PAC-E-10-07~~

~~ISSUED: November 30, 2009~~ May 28, 2010

**EFFECTIVE: January 1, 2010**

I.P.U.C. No. 1

~~Third-Fourth~~ **Revision of Sheet No. 401.1**  
**Canceling ~~Second-Third~~ Revision of Sheet No. 401.1**

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

(Continued)

Submitted Under ~~Advice~~ Case No. ~~09-06~~ PAC-E-10-07

ISSUED: ~~November 30, 2009~~ May 28, 2010

EFFECTIVE: January 1, 2011



**I.P.U.C. No. 1**

**Original Sheet No. 401.2**

~~Tariff Rates: The Commission approved rates applicable to Nu West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.~~

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Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008

Case No. PAC-E-10-07  
Exhibit No. 53  
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of William R. Griffith

Residential Customer Service Charge

May 2010

**Customer Charge Calculation  
Unit Costs @ Target ROR  
Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Idaho  
12 Months Ended Dec 2010**

<b>Description</b>	<b>Residential Sch 1</b>
Distribution -	
Meters	820,668
Service	1,494,695
P&C	6,409,512
Transformer	2,307,805
Retail	4,200,405
Total Customer Rev Req	<u>15,233,085</u>
<u>Units</u>	
Average Customers	<u>42,506</u>
<u>100% Cost Based Rates</u>	
Customer Charge	<u><u>\$ 29.86</u></u>

Case No. PAC-E-10-07  
Exhibit No. 54  
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of William R. Griffith

Customer Impact of Proposed Changes

May 2010

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 1  
 Residential Service**

kWh	Monthly Billing <sup>1</sup>				Change			
	Present		Proposed		\$		%	
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$11.04	\$11.04	\$12.45	\$12.45	\$1.41	\$1.41	12.8%	12.8%
100	\$11.04	\$11.04	\$21.84	\$19.35	\$10.80	\$8.31	97.9%	75.3%
200	\$21.80	\$16.83	\$31.23	\$26.25	\$9.42	\$9.41	43.2%	55.9%
300	\$32.70	\$25.25	\$40.61	\$33.14	\$7.91	\$7.89	24.2%	31.3%
400	\$43.60	\$33.67	\$50.00	\$40.04	\$6.40	\$6.38	14.7%	18.9%
500	\$54.50	\$42.08	\$59.39	\$46.94	\$4.89	\$4.86	9.0%	11.5%
600	\$65.40	\$50.50	\$68.78	\$53.84	\$3.38	\$3.34	5.2%	6.6%
700	\$76.30	\$58.92	\$78.17	\$60.74	\$1.87	\$1.82	2.5%	3.1%
729 s	\$79.46		\$80.89		\$1.43		1.8%	
800	\$87.20	\$67.34	\$87.56	\$67.64	\$0.36	\$0.31	0.4%	0.5%
839 a	\$91.45	\$70.62	\$92.49	\$71.26	\$1.04	\$0.64	1.1%	0.9%
900	\$98.10	\$75.75	\$100.20	\$76.92	\$2.10	\$1.17	2.1%	1.5%
949 w		\$79.88		\$81.47		\$1.59		2.0%
1,000	\$109.00	\$84.17	\$112.84	\$86.20	\$3.84	\$2.03	3.5%	2.4%
1,100	\$119.90	\$92.59	\$125.48	\$95.47	\$5.58	\$2.89	4.7%	3.1%
1,200	\$130.80	\$101.00	\$138.12	\$104.75	\$7.32	\$3.75	5.6%	3.7%
1,400	\$152.60	\$117.84	\$163.40	\$123.31	\$10.79	\$5.47	7.1%	4.6%
1,600	\$174.40	\$134.67	\$188.68	\$141.86	\$14.27	\$7.19	8.2%	5.3%
1,800	\$196.20	\$151.50	\$213.95	\$160.42	\$17.75	\$8.92	9.0%	5.9%
2,000	\$218.00	\$168.34	\$239.23	\$178.98	\$21.23	\$10.64	9.7%	6.3%
2,500	\$272.51	\$210.42	\$302.43	\$225.36	\$29.92	\$14.94	11.0%	7.1%
3,000	\$327.01	\$252.51	\$365.63	\$271.75	\$38.62	\$19.25	11.8%	7.6%
5,000	\$545.01	\$420.84	\$618.41	\$457.31	\$73.40	\$36.47	13.5%	8.7%

<sup>1</sup> Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

s, w, a: Monthly average usage for summer, winter and annual respectively.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 36  
 Residential Service-Optional Time of Day**

kWh	Monthly Billing <sup>1</sup>				Change			
	Present		Proposed		\$		%	
	Summer <sup>2</sup>	Winter <sup>3</sup>	Summer <sup>2</sup>	Winter <sup>3</sup>	Summer	Winter	Summer	Winter
0	\$14.14	\$14.14	\$16.60	\$16.60	\$2.46	\$2.46	17.4%	17.4%
50	\$17.90	\$17.33	\$20.93	\$20.28	\$3.03	\$2.94	16.9%	17.0%
100	\$21.67	\$20.53	\$25.27	\$23.96	\$3.60	\$3.43	16.6%	16.7%
150	\$25.44	\$23.73	\$29.61	\$27.64	\$4.17	\$3.91	16.4%	16.5%
200	\$29.20	\$26.93	\$33.94	\$31.32	\$4.74	\$4.39	16.2%	16.3%
300	\$36.74	\$33.32	\$42.62	\$38.68	\$5.88	\$5.36	16.0%	16.1%
400	\$44.27	\$39.72	\$51.29	\$46.05	\$7.03	\$6.33	15.9%	15.9%
500	\$51.80	\$46.12	\$59.97	\$53.41	\$8.17	\$7.29	15.8%	15.8%
600	\$59.33	\$52.51	\$68.64	\$60.77	\$9.31	\$8.26	15.7%	15.7%
700	\$66.87	\$58.91	\$77.32	\$68.13	\$10.45	\$9.23	15.6%	15.7%
800	\$74.40	\$65.30	\$85.99	\$75.50	\$11.59	\$10.19	15.6%	15.6%
900	\$81.93	\$71.70	\$94.67	\$82.86	\$12.73	\$11.16	15.5%	15.6%
1,000	\$89.47	\$78.09	\$103.34	\$90.22	\$13.88	\$12.13	15.5%	15.5%
1,100	\$97.00	\$84.49	\$112.02	\$97.58	\$15.02	\$13.09	15.5%	15.5%
1,200	\$104.53	\$90.89	\$120.69	\$104.95	\$16.16	\$14.06	15.5%	15.5%
1,400	\$119.60	\$103.68	\$138.04	\$119.67	\$18.44	\$16.00	15.4%	15.4%
1,600	\$134.66	\$116.47	\$155.39	\$134.40	\$20.73	\$17.93	15.4%	15.4%
1,800	\$149.73	\$129.26	\$172.74	\$149.12	\$23.01	\$19.86	15.4%	15.4%
2,000	\$164.80	\$142.05	\$190.09	\$163.85	\$25.29	\$21.80	15.3%	15.3%
2,500	\$202.46	\$174.03	\$233.46	\$200.66	\$31.00	\$26.63	15.3%	15.3%
3,000	\$240.12	\$206.01	\$276.84	\$237.48	\$36.71	\$31.47	15.3%	15.3%

<sup>1</sup> Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

<sup>2</sup> Bills are based on 44%-56% on-peak to off-peak ratio in the summer

<sup>3</sup> Bills are based on 41%-59% on-peak to off-peak ratio in the winter

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 6  
 General Service - Large Power - Secondary**

Load Size kW	kWh	Monthly Billing <sup>1</sup>				Change		
		Present		Proposed		Summer	Winter	Annual
		Summer	Winter	Summer	Winter			
50	5,000	\$788.14	\$683.90	\$915.15	\$793.28	16.1%	16.0%	16.1%
	15,000	\$1,123.98	\$1,019.74	\$1,291.30	\$1,169.43	14.9%	14.7%	14.8%
	25,000	\$1,459.83	\$1,355.59	\$1,667.45	\$1,545.58	14.2%	14.0%	14.1%
	35,000	\$1,795.67	\$1,691.43	\$2,043.61	\$1,921.73	13.8%	13.6%	13.7%
100	10,000	\$1,544.15	\$1,335.68	\$1,792.97	\$1,549.22	16.1%	16.0%	16.1%
	30,000	\$2,215.84	\$2,007.37	\$2,545.27	\$2,301.53	14.9%	14.7%	14.8%
	50,000	\$2,887.53	\$2,679.06	\$3,297.57	\$3,053.83	14.2%	14.0%	14.1%
	70,000	\$3,559.22	\$3,350.75	\$4,049.87	\$3,806.13	13.8%	13.6%	13.7%
500	50,000	\$7,592.27	\$6,549.89	\$8,815.47	\$7,596.76	16.1%	16.0%	16.0%
	150,000	\$10,950.73	\$9,908.34	\$12,576.98	\$11,358.27	14.9%	14.6%	14.7%
	250,000	\$14,309.18	\$13,266.79	\$16,338.49	\$15,119.78	14.2%	14.0%	14.1%
	350,000	\$17,667.63	\$16,625.25	\$20,100.00	\$18,881.29	13.8%	13.6%	13.7%
1,000	100,000	\$15,152.42	\$13,067.65	\$17,593.61	\$15,156.19	16.1%	16.0%	16.0%
	300,000	\$21,869.33	\$19,784.56	\$25,116.63	\$22,679.21	14.8%	14.6%	14.7%
	500,000	\$28,586.24	\$26,501.47	\$32,639.65	\$30,202.23	14.2%	14.0%	14.1%
	700,000	\$35,303.15	\$33,218.37	\$40,162.67	\$37,725.25	13.8%	13.6%	13.7%
3,000	300,000	\$45,393.03	\$39,138.71	\$52,706.15	\$45,393.89	16.1%	16.0%	16.0%
	900,000	\$65,543.75	\$59,289.43	\$75,275.20	\$67,962.94	14.8%	14.6%	14.7%
	1,500,000	\$85,694.47	\$79,440.15	\$97,844.26	\$90,532.00	14.2%	14.0%	14.1%
	2,100,000	\$105,845.19	\$99,590.88	\$120,413.32	\$113,101.06	13.8%	13.6%	13.7%
5,000	500,000	\$75,633.63	\$65,209.77	\$87,818.69	\$75,631.59	16.1%	16.0%	16.0%
	1,500,000	\$109,218.17	\$98,794.31	\$125,433.78	\$113,246.68	14.8%	14.6%	14.7%
	2,500,000	\$142,802.70	\$132,378.84	\$163,048.88	\$150,861.78	14.2%	14.0%	14.1%
	3,500,000	\$176,387.24	\$165,963.38	\$200,663.97	\$188,476.87	13.8%	13.6%	13.7%

<sup>1</sup> Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 6A  
 General Service - Large Power - Secondary**

Load Size kW	kWh	Monthly Billing <sup>1</sup>				Change		
		Present		Proposed		Summer	Winter	Annual
		Summer	Winter	Summer	Winter			
50	5,000	\$788.14	\$683.90	\$915.15	\$793.28	16.1%	16.0%	16.1%
	15,000	\$1,123.98	\$1,019.74	\$1,291.30	\$1,169.43	14.9%	14.7%	14.8%
	25,000	\$1,459.83	\$1,355.59	\$1,667.45	\$1,545.58	14.2%	14.0%	14.1%
	35,000	\$1,795.67	\$1,691.43	\$2,043.61	\$1,921.73	13.8%	13.6%	13.7%
100	10,000	\$1,544.15	\$1,335.68	\$1,792.97	\$1,549.22	16.1%	16.0%	16.1%
	30,000	\$2,215.84	\$2,007.37	\$2,545.27	\$2,301.53	14.9%	14.7%	14.8%
	50,000	\$2,887.53	\$2,679.06	\$3,297.57	\$3,053.83	14.2%	14.0%	14.1%
	70,000	\$3,559.22	\$3,350.75	\$4,049.87	\$3,806.13	13.8%	13.6%	13.7%
500	50,000	\$7,592.27	\$6,549.89	\$8,815.47	\$7,596.76	16.1%	16.0%	16.0%
	150,000	\$10,950.73	\$9,908.34	\$12,576.98	\$11,358.27	14.9%	14.6%	14.7%
	250,000	\$14,309.18	\$13,266.79	\$16,338.49	\$15,119.78	14.2%	14.0%	14.1%
	350,000	\$17,667.63	\$16,625.25	\$20,100.00	\$18,881.29	13.8%	13.6%	13.7%
1,000	100,000	\$15,152.42	\$13,067.65	\$17,593.61	\$15,156.19	16.1%	16.0%	16.0%
	300,000	\$21,869.33	\$19,784.56	\$25,116.63	\$22,679.21	14.8%	14.6%	14.7%
	500,000	\$28,586.24	\$26,501.47	\$32,639.65	\$30,202.23	14.2%	14.0%	14.1%
	700,000	\$35,303.15	\$33,218.37	\$40,162.67	\$37,725.25	13.8%	13.6%	13.7%
3,000	300,000	\$45,393.03	\$39,138.71	\$52,706.15	\$45,393.89	16.1%	16.0%	16.0%
	900,000	\$65,543.75	\$59,289.43	\$75,275.20	\$67,962.94	14.8%	14.6%	14.7%
	1,500,000	\$85,694.47	\$79,440.15	\$97,844.26	\$90,532.00	14.2%	14.0%	14.1%
	2,100,000	\$105,845.19	\$99,590.88	\$120,413.32	\$113,101.06	13.8%	13.6%	13.7%
5,000	500,000	\$75,633.63	\$65,209.77	\$87,818.69	\$75,631.59	16.1%	16.0%	16.0%
	1,500,000	\$109,218.17	\$98,794.31	\$125,433.78	\$113,246.68	14.8%	14.6%	14.7%
	2,500,000	\$142,802.70	\$132,378.84	\$163,048.88	\$150,861.78	14.2%	14.0%	14.1%
	3,500,000	\$176,387.24	\$165,963.38	\$200,663.97	\$188,476.87	13.8%	13.6%	13.7%

<sup>1</sup> Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 9  
 General Service - High Voltage**

Load Size kW	kWh	Monthly Billing <sup>1</sup>				Change		
		Present		Proposed		Summer	Winter	Annual
		Summer	Winter	Summer	Winter			
500	150,000	\$9,599.75	\$8,604.04	\$11,101.26	\$9,892.92	15.6%	15.0%	15.3%
	250,000	\$13,067.01	\$12,071.30	\$14,954.87	\$13,746.53	14.4%	13.9%	14.2%
	350,000	\$16,534.26	\$15,538.55	\$18,808.48	\$17,600.14	13.8%	13.3%	13.5%
1,000	300,000	\$18,887.20	\$16,895.78	\$21,844.68	\$19,428.00	15.7%	15.0%	15.3%
	500,000	\$25,821.72	\$23,830.29	\$29,551.90	\$27,135.23	14.4%	13.9%	14.2%
	700,000	\$32,756.23	\$30,764.80	\$37,259.13	\$34,842.45	13.7%	13.3%	13.5%
2,000	600,000	\$37,462.11	\$33,479.26	\$43,331.52	\$38,498.17	15.7%	15.0%	15.3%
	1,000,000	\$51,331.13	\$47,348.28	\$58,745.97	\$53,912.62	14.4%	13.9%	14.2%
	1,400,000	\$65,200.16	\$61,217.31	\$74,160.42	\$69,327.07	13.7%	13.2%	13.5%
3,000	900,000	\$56,037.01	\$50,062.74	\$64,818.36	\$57,568.33	15.7%	15.0%	15.3%
	1,500,000	\$76,840.55	\$70,866.28	\$87,940.04	\$80,690.01	14.4%	13.9%	14.2%
	2,100,000	\$97,644.08	\$91,669.81	\$111,061.72	\$103,811.69	13.7%	13.2%	13.5%
4,000	1,200,000	\$74,611.92	\$66,646.22	\$86,305.20	\$76,638.50	15.7%	15.0%	15.3%
	2,000,000	\$102,349.96	\$94,384.27	\$117,134.11	\$107,467.40	14.4%	13.9%	14.2%
	2,800,000	\$130,088.01	\$122,122.31	\$147,963.01	\$138,296.31	13.7%	13.2%	13.5%
5,000	1,500,000	\$93,186.82	\$83,229.70	\$107,792.05	\$95,708.67	15.7%	15.0%	15.3%
	2,500,000	\$127,859.38	\$117,902.26	\$146,328.18	\$134,244.80	14.4%	13.9%	14.2%
	3,500,000	\$162,531.94	\$152,574.82	\$184,864.30	\$172,780.92	13.7%	13.2%	13.5%

<sup>1</sup> Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 10-Irrigation  
 Small Pumping Operations - Secondary**

Load Size kW	kWh	Monthly Billing <sup>1</sup>				Change	
		Present		Proposed		Season	Post Season
		Season	Post Season	Season	Post Season		
5	500	\$73.28	\$50.55	\$82.15	\$55.54	12.11%	9.88%
	1,500	\$148.28	\$114.15	\$162.12	\$125.14	9.34%	9.63%
	2,500	\$223.29	\$177.74	\$242.10	\$194.74	8.43%	9.56%
8	800	\$109.93	\$69.63	\$123.35	\$76.42	12.20%	9.76%
	2,400	\$229.94	\$171.38	\$251.31	\$187.78	9.29%	9.57%
	4,000	\$349.95	\$273.14	\$379.27	\$299.14	8.38%	9.52%
12	1,200	\$158.81	\$95.07	\$178.28	\$104.26	12.26%	9.67%
	3,600	\$338.83	\$247.70	\$370.22	\$271.30	9.27%	9.53%
	6,000	\$518.84	\$400.33	\$562.16	\$438.33	8.35%	9.49%

1. Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 10-Irrigation  
 Large Pumping Operations - Secondary**

Load Size kW	kWh	Monthly Billing <sup>1</sup>				Change	
		Present		Proposed		Season	Post Season
		Season	Post Season	Season	Post Season		
12	1,200	\$182.05	\$95.07	\$203.17	\$104.26	11.61%	9.67%
	3,600	\$362.06	\$247.70	\$395.11	\$271.30	9.13%	9.53%
	6,000	\$542.07	\$400.33	\$587.05	\$438.33	8.30%	9.49%
20	2,000	\$279.81	\$145.94	\$313.04	\$159.94	11.88%	9.59%
	6,000	\$579.83	\$400.33	\$632.94	\$438.33	9.16%	9.49%
	10,000	\$879.85	\$654.71	\$952.83	\$716.73	8.30%	9.47%
50	5,000	\$646.40	\$336.73	\$725.03	\$368.73	12.17%	9.50%
	15,000	\$1,396.45	\$972.69	\$1,524.78	\$1,064.72	9.19%	9.46%
	25,000	\$2,146.50	\$1,608.65	\$2,324.52	\$1,760.70	8.29%	9.45%
100	10,000	\$1,257.39	\$654.71	\$1,411.69	\$716.73	12.27%	9.47%
	30,000	\$2,661.21	\$1,926.63	\$2,908.43	\$2,108.69	9.29%	9.45%
	50,000	\$3,776.20	\$3,198.55	\$4,096.94	\$3,500.65	8.49%	9.45%
200	20,000	\$2,479.36	\$1,290.67	\$2,785.01	\$1,412.71	12.33%	9.46%
	60,000	\$4,805.62	\$3,834.51	\$5,264.76	\$4,196.64	9.55%	9.44%
	100,000	\$7,035.60	\$6,378.34	\$7,641.78	\$6,980.56	8.62%	9.44%
500	50,000	\$5,663.91	\$3,198.55	\$6,391.23	\$3,500.65	12.84%	9.45%
	150,000	\$11,238.86	\$9,558.14	\$12,333.76	\$10,460.47	9.74%	9.44%
	250,000	\$16,813.81	\$15,917.73	\$18,276.29	\$17,420.29	8.70%	9.44%
1000	100,000	\$10,811.01	\$6,378.34	\$12,230.35	\$6,980.56	13.13%	9.44%
	300,000	\$21,252.76	\$19,097.53	\$23,358.52	\$20,900.20	9.91%	9.44%
	500,000	\$29,570.07	\$31,816.71	\$32,216.00	\$34,819.84	8.95%	9.44%

1. Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 19  
 General Service - Small Power - Secondary**

kWh	Monthly Billing <sup>1</sup>				Change		
	Present		Proposed		Summer	Winter	Annual
	Summer	Winter	Summer	Winter			
0	\$20.85	\$20.85	\$23.86	\$23.86	14.4%	14.4%	14.4%
250	\$41.45	\$36.18	\$46.87	\$40.98	13.1%	13.3%	13.2%
500	\$62.05	\$51.51	\$69.89	\$58.10	12.6%	12.8%	12.7%
750	\$82.66	\$66.85	\$92.90	\$75.22	12.4%	12.5%	12.5%
1,000	\$103.26	\$82.18	\$115.92	\$92.34	12.3%	12.4%	12.3%
1,250	\$123.86	\$97.51	\$138.93	\$109.46	12.2%	12.2%	12.2%
1,500	\$144.47	\$112.85	\$161.95	\$126.58	12.1%	12.2%	12.1%
1,750	\$165.07	\$128.18	\$184.96	\$143.70	12.1%	12.1%	12.1%
2,000	\$185.67	\$143.51	\$207.98	\$160.82	12.0%	12.1%	12.0%
2,250	\$206.28	\$158.85	\$230.99	\$177.94	12.0%	12.0%	12.0%
2,500	\$226.88	\$174.18	\$254.01	\$195.06	12.0%	12.0%	12.0%
2,750	\$247.48	\$189.51	\$277.02	\$212.18	11.9%	12.0%	11.9%
3,000	\$268.09	\$204.85	\$300.04	\$229.30	11.9%	11.9%	11.9%
3,250	\$288.69	\$220.18	\$323.05	\$246.42	11.9%	11.9%	11.9%
3,500	\$309.29	\$235.51	\$346.07	\$263.54	11.9%	11.9%	11.9%
3,750	\$329.90	\$250.85	\$369.08	\$280.66	11.9%	11.9%	11.9%
4,000	\$350.50	\$266.18	\$392.10	\$297.78	11.9%	11.9%	11.9%
4,250	\$371.10	\$281.51	\$415.11	\$314.90	11.9%	11.9%	11.9%
4,500	\$391.71	\$296.85	\$438.13	\$332.02	11.9%	11.8%	11.9%
4,750	\$412.31	\$312.18	\$461.14	\$349.14	11.8%	11.8%	11.8%
5,000	\$432.91	\$327.51	\$484.16	\$366.26	11.8%	11.8%	11.8%

<sup>1</sup> Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power  
 State of Idaho  
 Monthly Billing Comparison  
 Schedule 23  
 General Service - Small Power - Secondary**

kWh	Monthly Billing <sup>1</sup>				Change		
	Present		Proposed		Summer	Winter	Annual
	Summer	Winter	Summer	Winter			
0	\$14.23	\$14.23	\$15.56	\$15.56	9.3%	9.3%	9.3%
250	\$34.39	\$31.86	\$37.91	\$35.10	10.2%	10.2%	10.2%
500	\$54.54	\$49.49	\$60.26	\$54.65	10.5%	10.4%	10.5%
750	\$74.70	\$67.12	\$82.61	\$74.19	10.6%	10.5%	10.6%
1,000	\$94.86	\$84.74	\$104.96	\$93.73	10.7%	10.6%	10.6%
1,250	\$115.02	\$102.37	\$127.32	\$113.28	10.7%	10.7%	10.7%
1,500	\$135.17	\$120.00	\$149.67	\$132.82	10.7%	10.7%	10.7%
1,750	\$155.33	\$137.63	\$172.02	\$152.37	10.7%	10.7%	10.7%
2,000	\$175.49	\$155.26	\$194.37	\$171.91	10.8%	10.7%	10.7%
2,250	\$195.65	\$172.89	\$216.72	\$191.46	10.8%	10.7%	10.8%
2,500	\$215.80	\$190.52	\$239.07	\$211.00	10.8%	10.8%	10.8%
2,750	\$235.96	\$208.14	\$261.43	\$230.54	10.8%	10.8%	10.8%
3,000	\$256.12	\$225.77	\$283.78	\$250.09	10.8%	10.8%	10.8%
3,250	\$276.27	\$243.40	\$306.13	\$269.63	10.8%	10.8%	10.8%
3,500	\$296.43	\$261.03	\$328.48	\$289.18	10.8%	10.8%	10.8%
3,750	\$316.59	\$278.66	\$350.83	\$308.72	10.8%	10.8%	10.8%
4,000	\$336.75	\$296.29	\$373.18	\$328.27	10.8%	10.8%	10.8%
4,250	\$356.90	\$313.92	\$395.54	\$347.81	10.8%	10.8%	10.8%
4,500	\$377.06	\$331.54	\$417.89	\$367.35	10.8%	10.8%	10.8%
4,750	\$397.22	\$349.17	\$440.24	\$386.90	10.8%	10.8%	10.8%
5,000	\$417.37	\$366.80	\$462.59	\$406.44	10.8%	10.8%	10.8%

<sup>1</sup> Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

Case No. PAC-E-10-07  
Exhibit No. 55  
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of William R. Griffith

Billing Determinants

May 2010

**ROCKY MOUNTAIN POWER  
 STATE OF IDAHO  
 NORMALIZED BILLING DETERMINANTS  
 12 MONTHS ENDING DECEMBER 2010**

	2010 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 1</b>					
Residential Service					
Customer Charge	510,072	\$0.00	\$0	\$12.00	\$6,120,864
All kWh (May - Oct)	185,849,590	10.4093 ¢	\$19,345,641		
<= 800 kWh	142,936,662			8.9526 ¢	\$12,796,548
> 800 kWh	42,912,928			12.0860 ¢	\$5,186,456
All kWh (Nov - Apr)	242,057,409	8.0150 ¢	\$19,400,901		
<= 800 kWh	147,212,491			6.5519 ¢	\$9,645,215
> 800 kWh	94,844,918			8.8451 ¢	\$8,389,128
Minimum 1-Phase (permanent)	34,168	\$10.64	\$363,548	\$0.00	\$0
Minimum 3-Phase (permanent)	164	\$31.92	\$5,235	\$0.00	\$0
Minimum 1-Phase (vacation)	2,786	\$14.87	\$41,428	\$0.00	\$0
Minimum 3-Phase (vacation)	0	\$44.61	\$0	\$0.00	\$0
kWh for Minimum Billings (May - Oct)	831,040	(10.4093) ¢	(\$86,505)	0.0000 ¢	\$0
kWh for Minimum Billings (Nov - Apr)	838,813	(8.0150) ¢	(\$67,231)	0.0000 ¢	\$0
Seasonal Service Charge	12	\$178.44	\$2,141	\$144.00	\$1,728
<b>Total</b>	<b>427,906,999</b>		<b>\$39,005,158</b>		<b>\$42,139,939</b>

<b>SCHEDULE NO. 36</b>					
Residential Service Optional TOD					
Customer Charge	180,597	\$13.63	\$2,461,537	\$16.00	\$2,889,552
On-Peak kWh (May - Oct)	44,367,187	11.3497 ¢	\$5,035,543	13.0940 ¢	\$5,809,439
Off-Peak kWh (May - Oct)	55,692,748	3.8730 ¢	\$2,156,980	4.4682 ¢	\$2,488,463
On-Peak kWh (Nov - Apr)	74,426,847	9.6950 ¢	\$7,215,683	11.1850 ¢	\$8,324,643
Off-Peak kWh (Nov - Apr)	105,919,988	3.5447 ¢	\$3,754,546	4.0894 ¢	\$4,331,492
Seasonal Service Charge	0	\$163.56	\$0	\$192.00	\$0
<b>Total</b>	<b>280,406,770</b>		<b>\$20,624,289</b>		<b>\$23,843,589</b>

<b>SCHEDULE NO. 6</b>					
General Service - Large Power					
Customer Charge (Secondary Voltage)	12,611	\$30.97	\$390,563	\$36.00	\$453,996
Customer Charge (Primary Voltage)	102	\$92.91	\$9,477	\$108.00	\$11,016
Total Customer Charges	12,713				
All kW (May - Oct)	420,946	\$11.34	\$4,773,528	\$13.30	\$5,598,582
All kW (Nov - Apr)	399,150	\$9.33	\$3,724,070	\$10.95	\$4,370,693
All kWh	280,496,681	3.1380 ¢	\$8,801,986	3.5266 ¢	\$9,891,996
Seasonal Service Charge (Secondary)	0	\$371.75	\$0	\$432.00	\$0
Seasonal Service Charge (Primary)	0	\$1,115.25	\$0	\$1,296.00	\$0
Voltage Discount	77,568	(\$0.53)	(\$41,111)	(\$0.62)	(\$48,092)
<b>Total</b>	<b>280,496,681</b>		<b>\$17,658,513</b>		<b>\$20,278,191</b>

<b>SCHEDULE NO. 6A</b>					
General Service - Large Power (Residential and Farm)					
Customer Charge (Secondary Voltage)	2,914	\$30.97	\$90,247	\$36.00	\$104,904
Customer Charge (Primary Voltage)	0	\$92.91	\$0	\$108.00	\$0
Total Customer Charges	2,914				
All kW (May - Oct)	57,247	\$11.34	\$649,181	\$13.30	\$761,385
All kW (Nov - Apr)	58,935	\$9.33	\$549,864	\$10.95	\$645,338
All kWh	33,001,225	3.1380 ¢	\$1,035,578	3.5266 ¢	\$1,163,821
Seasonal Service Charge (Secondary)	0	\$371.75	\$0	\$432.00	\$0
Seasonal Service Charge (Primary)	0	\$1,115.25	\$0	\$1,296.00	\$0
Voltage Discount	0	(\$0.53)	\$0	(\$0.62)	\$0
<b>Base Total</b>	<b>33,001,225</b>		<b>\$2,324,870</b>		<b>\$2,675,448</b>

**ROCKY MOUNTAIN POWER  
 STATE OF IDAHO  
 NORMALIZED BILLING DETERMINANTS  
 12 MONTHS ENDING DECEMBER 2010**

	2010 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 7</b>					
Customer Owned Light					
Residential					
Charges Per Lamp					
16,000 Lumens, HPSV	265	\$14.67	\$3,888	\$14.67	\$3,888
Avg Customers	1				
All kHz	10,317				
Base Total	<u>10,317</u>		<u>\$3,888</u>		<u>\$3,888</u>

<b>SCHEDULE NO. 7</b>					
Security Area Lighting					
Charges Per Lamp					
7000 Lumens, MV	1,720	\$26.40	\$45,408	\$26.40	\$45,408
20,000 Lumens, MV	235	\$47.09	\$11,066	\$47.09	\$11,066
5,600 Lumens, HPSV, Co Owned Pole	0	\$16.77	\$0	\$16.77	\$0
5,600 Lumens, HPSV, No Co Owned Pole	53	\$13.34	\$707	\$13.34	\$707
9,500 Lumens, HPSV, Co Owned Pole	165	\$19.20	\$3,168	\$19.20	\$3,168
9,500 Lumens, HPSV, No Co Owned Pole	288	\$15.77	\$4,542	\$15.77	\$4,542
16,000 Lumens, HPSV, Co Owned Pole	24	\$25.29	\$607	\$25.29	\$607
16,000 Lumens, HPSV, No Co Owned Pole	59	\$22.52	\$1,329	\$22.52	\$1,329
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	82	\$32.94	\$2,701	\$32.94	\$2,701
50,000 Lumens, HPSV, Co Owned Pole	24	\$50.84	\$1,220	\$50.84	\$1,220
50,000 Lumens, HPSV, No Co Owned Pole	47	\$45.00	\$2,115	\$45.00	\$2,115
16,000 Lumens, HPS Flood, Co Owned Pole	24	\$25.29	\$607	\$25.29	\$607
16,000 Lumens, HPS Flood, No Co Owned Pole	105	\$22.52	\$2,365	\$22.52	\$2,365
27,500 Lumens, HPS Flood, Co Owned Pole	201	\$36.37	\$7,310	\$36.37	\$7,310
27,500 Lumens, HPS Flood, No Co Owned Pole	59	\$32.94	\$1,943	\$32.94	\$1,943
50,000 Lumens, HPS Flood, Co Owned Pole	59	\$50.84	\$3,000	\$50.84	\$3,000
50,000 Lumens, HPS Flood, No Co Owned Pole	118	\$45.00	\$5,310	\$45.00	\$5,310
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	203				
All kWh	253,971				
Base Total	<u>253,971</u>		<u>\$93,398</u>		<u>\$93,398</u>

<b>SCHEDULE NO. 7A</b>					
Security Area Lighting (Residential and Farm)					
Charges Per Lamp					
7000 Lumens, MV	1,240	\$26.40	\$32,736	\$26.40	\$32,736
20,000 Lumens, MV	25	\$47.09	\$1,177	\$47.09	\$1,177
5,600 Lumens, HPSV, Co Owned Pole	13	\$16.77	\$218	\$16.77	\$218
5,600 Lumens, HPSV, No Co Owned Pole	192	\$13.34	\$2,561	\$13.34	\$2,561
9,500 Lumens, HPSV, Co Owned Pole	189	\$19.20	\$3,629	\$19.20	\$3,629
9,500 Lumens, HPSV, No Co Owned Pole	452	\$15.77	\$7,128	\$15.77	\$7,128
16,000 Lumens, HPSV, Co Owned Pole	89	\$25.29	\$2,251	\$25.29	\$2,251
16,000 Lumens, HPSV, No Co Owned Pole	51	\$22.52	\$1,149	\$22.52	\$1,149
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0

**ROCKY MOUNTAIN POWER  
 STATE OF IDAHO  
 NORMALIZED BILLING DETERMINANTS  
 12 MONTHS ENDING DECEMBER 2010**

	2010 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
50,000 Lumens, HPSV, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	25	\$22.52	\$563	\$22.52	\$563
27,500 Lumens, HPS Flood, Co Owned Pole	13	\$36.37	\$473	\$36.37	\$473
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	153				
All kWh	130,964				
Base Total	130,964		\$51,885		\$51,885

**SCHEDULE NO. 9**

General Service - High Voltage

Customer Charge	144	\$301.10	\$43,358	\$345.00	\$49,680
All kW (May - Oct)	116,673	\$7.88	\$919,383	\$9.57	\$1,116,561
All kW (Nov - Apr)	106,866	\$5.96	\$636,921	\$7.24	\$773,710
Minimum kW Summer	0	\$7.88	\$0	\$9.57	\$0
Minimum kW Winter	0	\$5.96	\$0	\$7.24	\$0
All kWh	106,486,046	3.2519 ¢	\$3,462,820	3.6244 ¢	\$3,859,480
Base Total	106,486,046		\$5,062,482		\$5,799,431

**SCHEDULE NO. 10**

Irrigation

Small Customer Charge (Season)	2,281	\$11.74	\$26,779	\$13.00	\$29,653
Large Customer Charge (Season)	14,462	\$34.14	\$493,733	\$37.00	\$535,094
Post-Season Customer Charge	12,157	\$18.08	\$219,799	\$20.00	\$243,140
Total Customer Charges	28,900				
All kW (June 1 - Sept 15)	1,346,186	\$4.55	\$6,125,147	\$5.53	\$7,444,409
First 25,000 kWh (June 1 - Sept 15)	188,334,471	7.1315 ¢	\$13,431,073	7.6106 ¢	\$14,333,383
Next 225,000 kWh (June 1 - Sept 15)	214,758,576	5.2750 ¢	\$11,328,515	5.6294 ¢	\$12,089,619
All Add'l kWh (June 1 - Sept 15)	16,772,770	3.9095 ¢	\$655,731	4.1699 ¢	\$699,408
All kWh (Sept 16 - May 31)	125,424,183	6.0315 ¢	\$7,564,960	6.6102 ¢	\$8,290,789
Meters	4,810				
Base Total	545,290,000		\$39,845,737		\$43,665,495

**SCHEDULE NO. 11**

Company-Owned Street Lighting Service

Charges per Lamp

5,800 Lumens, High Intensity Discharge	77	\$14.89	\$1,147	\$14.89	\$1,147
9,500 Lumens, High Intensity Discharge	1,610	\$18.58	\$29,914	\$18.58	\$29,914
16,000 Lumens, High Intensity Discharge	22	\$25.33	\$557	\$25.33	\$557
27,500 Lumens, High Intensity Discharge	274	\$35.38	\$9,694	\$35.38	\$9,694
50,000 Lumens, High Intensity Discharge	55	\$51.93	\$2,856	\$51.93	\$2,856
9,500 Lumens, High Intensity Discharge - Series 1	0	\$30.73	\$0	\$30.73	\$0
16,000 Lumens, High Intensity Discharge - Series 1	0	\$33.73	\$0	\$33.73	\$0
9,500 Lumens, High Intensity Discharge - Series 2	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, High Intensity Discharge - Series 2	0	\$28.21	\$0	\$28.21	\$0
12,000 Metal Halide	0	\$27.42	\$0	\$27.42	\$0
19,500 Metal Halide	0	\$34.03	\$0	\$34.03	\$0

**ROCKY MOUNTAIN POWER**  
**STATE OF IDAHO**  
**NORMALIZED BILLING DETERMINANTS**  
**12 MONTHS ENDING DECEMBER 2010**

	2010 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
32,000 Metal Halide	0	\$41.28	\$0	\$41.28	\$0
9,000 Metal Halide - Series 1	0	\$31.00	\$0	\$31.00	\$0
12,000 Metal Halide - Series 1	0	\$35.64	\$0	\$35.64	\$0
9,000 Metal Halide - Series 2	0	\$30.17	\$0	\$30.17	\$0
12,000 Metal Halide - Series 2	0	\$31.85	\$0	\$31.85	\$0
Avg Customers	30				
All kWh	100,676				
Base Total	<u>100,676</u>		<u>\$44,168</u>		<u>\$44,168</u>

**SCHEDULE NO. 12P**

Customer-Owned Street Lighting Service-Partial Maintenance

Charges per Lamp

10,000 Lumens, MV	141	\$16.15	\$2,277	\$16.15	\$2,277
20,000 Lumens, MV	235	\$21.62	\$5,081	\$21.62	\$5,081
5,800 Lumens, HPSV	70	\$5.78	\$405	\$5.78	\$405
9,500 Lumens, HPSV	669	\$7.44	\$4,977	\$7.44	\$4,977
27,500 Lumens, HPSV	563	\$11.94	\$6,722	\$11.94	\$6,722
50,000 Lumens, HPSV	399	\$16.09	\$6,420	\$16.09	\$6,420
Avg Customers	16				
All kWh	188,259				
Base Total	<u>188,259</u>		<u>\$25,882</u>		<u>\$25,882</u>

**SCHEDULE NO. 12F**

Customer-Owned Street Lighting Service-Full Maintenance

Charges per Lamp

5,800 Lumens, HPSV	9,711	\$6.45	\$62,636	\$6.45	\$62,636
9,500 Lumens, HPSV	24,622	\$8.22	\$202,393	\$8.22	\$202,393
16,000 Lumens, HPSV	2,633	\$9.88	\$26,014	\$9.88	\$26,014
27,500 Lumens, HPSV	4,067	\$12.94	\$52,627	\$12.94	\$52,627
50,000 Lumens, HPSV	876	\$17.27	\$15,129	\$17.27	\$15,129
Avg Customers	287				
All kWh	1,907,567				
Base Total	<u>1,907,567</u>		<u>\$358,799</u>		<u>\$358,799</u>

**SCHEDULE NO. 12E**

Customer-Owned Street Lighting Service-Energy Only

Charges per Lamp

33,000 Lumens, LPSV	163	\$9.01	\$1,469	\$9.01	\$1,469
12,000 Metal Halide	0	\$6.94	\$0	\$6.94	\$0
19,500 Metal Halide	0	\$9.49	\$0	\$9.49	\$0
32,000 Metal Halide	148	\$14.92	\$2,208	\$14.92	\$2,208
107,800 Metal Halide	0	\$35.72	\$0	\$35.72	\$0
9,000 Metal Halide	0	\$3.95	\$0	\$3.95	\$0
5,800 Lumens, HPSV	0	\$2.79	\$0	\$2.79	\$0
9,500 Lumens, HPSV	1,116	\$3.91	\$4,364	\$3.91	\$4,364
16,000 Lumens, HPSV	209	\$5.81	\$1,214	\$5.81	\$1,214
27,500 Lumens, HPSV	425	\$9.93	\$4,220	\$9.93	\$4,220
50,000 Lumens, HPSV	591	\$15.27	\$9,025	\$15.27	\$9,025
Non-Listed Luminaire - Energy Only		10.1259 ¢		10.1259 ¢	
Avg Customers	19				
All kWh	217,507				
Base Subtotal	<u>217,507</u>		<u>\$22,500</u>		<u>\$22,500</u>

**ROCKY MOUNTAIN POWER  
 STATE OF IDAHO  
 NORMALIZED BILLING DETERMINANTS  
 12 MONTHS ENDING DECEMBER 2010**

	2010 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
<b>SCHEDULE NO. 19</b>					
Commercial and Industrial Space Heating					
Customer Charge Secondary	1,616	\$20.10	\$32,482	\$23.00	\$37,168
All kWh (May - Oct)	2,465,459	7.8457 ¢	\$193,433	8.7759 ¢	\$216,366
All kWh (Nov - Apr)	5,303,433	5.8133 ¢	\$308,304	6.5025 ¢	\$344,856
Base Total	<u>7,768,893</u>		<u>\$534,219</u>		<u>\$598,390</u>
<b>SCHEDULE NO. 23</b>					
General Service					
Customer Charge Secondary	79,867	\$13.72	\$1,095,775	\$15.00	\$1,198,005
Customer Charge Primary	12	\$41.16	\$494	\$46.00	\$552
Total Customer Charges	79,879				
All kWh (May - Oct)	65,068,472	7.6737 ¢	\$4,993,159	8.5200 ¢	\$5,543,834
All kWh (Nov - Apr)	69,055,313	6.6985 ¢	\$4,625,670	7.4373 ¢	\$5,135,851
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$180.00	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$552.00	\$0
Voltage Discount	740,359	(0.3706) ¢	(\$2,744)	(0.4115) ¢	(\$3,047)
Base Total	<u>134,123,785</u>		<u>\$10,712,354</u>		<u>\$11,875,195</u>
<b>SCHEDULE NO. 23F</b>					
General Service - Commercial					
Customer Charge	69	\$13.72	\$947	\$15.00	\$1,066.01
Sprinkler Timer, 32 kWh/MO	34	\$2.30	\$78	\$2.55	\$87
Power Supply Unit, 5.6 AMPS, 491 kWh/MO.	0	\$0.00	\$0	\$0.00	\$0
Power Supply Unit, 8 AMPS, 701 kWh/MO	0	\$0.00	\$0	\$0.00	\$0
Power Supply Unit, 10 AMPS, 877 kWh/MO	0	\$0.00	\$0	\$0.00	\$0
Power Supply Unit, 15 AMPS, 1315 kWh/MO	0	\$0.00	\$0	\$0.00	\$0
School Flashing Light, \$7/MO	47	\$7.47	\$351	\$8.28	\$389
CTV, 90V, 15 AMPS, 739 kWh/MO	0	\$76.33	\$0	\$84.61	\$0
CTV, 30V, 12 AMPS, 197 kWh/MO	0	\$30.41	\$0	\$33.71	\$0
CTV, 30V, 10 AMPS, 164 kWh/MO	0	\$25.51	\$0	\$28.28	\$0
CTV, 60V, 15 AMPS, 493 kWh/MO	12	\$35.43	\$425	\$39.27	\$471
CTV, 60V, 14 AMPS, 460 kWh/MO	12	\$33.06	\$397	\$36.64	\$440
CTV, 60V, 12 AMPS, 394 kWh/MO	12	\$28.31	\$340	\$31.38	\$377
Avg Customers	7				
All kWh	17,337				
Base Total	<u>17,337</u>		<u>\$2,538</u>		<u>\$2,830</u>
<b>SCHEDULE NO. 23S</b>					
Traffic Signal Systems					
Customer Charge	344	\$13.72	\$4,720	\$15.00	\$5,160
All kWh (May - Oct)	70,232	7.6737 ¢	\$5,389	8.5200 ¢	\$5,984
All kWh (Nov - Apr)	82,568	6.6985 ¢	\$5,531	7.4373 ¢	\$6,141
Base Total	<u>152,800</u>		<u>\$15,640</u>		<u>\$17,285</u>
<b>SCHEDULE NO. 23A</b>					
General Service (Residential & Farm)					
Customer Charge Secondary	17,930	\$13.72	\$246,000	\$15.00	\$268,950
Customer Charge Primary	0	\$41.16	\$0	\$46.00	\$0
Total Customer Charges	17,930				
All kWh (May - Oct)	6,825,891	7.6737 ¢	\$523,798	8.5200 ¢	\$581,566
All kWh (Nov - Apr)	12,081,507	6.6985 ¢	\$809,280	7.4373 ¢	\$898,538
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$180.00	\$0

**ROCKY MOUNTAIN POWER  
 STATE OF IDAHO  
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 12 MONTHS ENDING DECEMBER 2010**

	2010 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$552.00	\$0
Voltage Discount	0	(0.3706) ¢	\$0	(0.4115) ¢	\$0
Base Total	18,907,397		\$1,579,078		\$1,749,054

**SCHEDULE NO. 35**

General Service - Optional TOD

Customer Charge Secondary	36	\$54.75	\$1,971	\$63.00	\$2,268
Customer Charge Primary	0	\$134.80	\$0	\$155.00	\$0
Total Customer Charges	36				
All On-Peak kWh	1,090	\$13.48	\$14,693	\$15.48	\$16,873
All kWh	1,882,805	4.0167 ¢	\$75,627	4.6137 ¢	\$86,867
Seasonal Service Charge (Secondary)	0	\$656.72	\$0	\$756.00	\$0
Seasonal Service Charge (Primary)	0	\$1,617.81	\$0	\$1,860.00	\$0
Voltage Discount	0	(\$0.69)	\$0	(\$0.79)	\$0
Base Total	1,882,805		\$92,291		\$106,008

**SCHEDULE 400**

Customer Charges	12	\$1,227.00	\$14,724	\$1,468.00	\$17,616
Firm kWh	78,840,000	2.3810 ¢	\$1,877,180	2.8490 ¢	\$2,246,152
Firm kW	108,000	\$12.27	\$1,325,160	\$14.68	\$1,585,440
Excess kVar	46,960	\$0.75	\$35,220	\$0.90	\$42,264
Total-Normalized	78,840,000		\$3,252,284		\$3,891,472
Non-Firm kWh	1,256,245,801	2.3810 ¢	\$29,911,213	2.8490 ¢	\$35,790,443
Non-Firm kW	2,051,216	\$12.27	\$25,168,416	\$14.68	\$30,111,846
Curtailed kWh	50,087,510	2.3810 ¢	\$1,192,584	2.8490 ¢	\$1,426,993
Total-Normalized	1,306,333,311		\$56,272,213		\$67,329,282
	1,385,173,311		\$59,524,497		\$71,220,754

**SCHEDULE 401**

Customer Charges	12	\$341.33	\$4,096	\$396.00	\$4,752
HLH kWh (May-October)	22,258,718	2.8080 ¢	\$625,025	3.2550 ¢	\$724,521
HLH kWh (November-April)	23,718,456	2.3360 ¢	\$554,063	2.7060 ¢	\$641,821
LLH kWh (May-October)	27,241,282	2.1060 ¢	\$573,701	2.4420 ¢	\$665,232
LLH kWh (November-April)	28,231,544	2.1060 ¢	\$594,556	2.4420 ¢	\$689,414
All kW (May-October)	86,403	\$13.60	\$1,175,081	\$15.77	\$1,362,575
All kW (November-April)	85,680	\$10.97	\$939,910	\$12.72	\$1,089,850
Total	101,450,000		\$4,466,432		\$5,178,165

**IDAHO JURISDICTIONAL TOTALS:**

Base Subtotal	3,325,873,311		\$202,048,618		\$229,750,294
AGA Revenue			\$684,548		\$684,548
Base Total	3,325,873,311		202,733,166		230,434,842