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UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER FOR APPROVAL OF CHANGES TO ITS ELECTRIC SERVICE SCHEDULES AND A PRICE INCREASE OF $27.7 MILLION, OR APPROXIMATELY 13.7 PERCENT	)	**CASE NO. PAC-E-10-07** **Rebuttal Testimony of William R. Griffith**

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-10-07

November 2010

1 **Q. Please state your name.**

2 A. My name is William R. Griffith.

3 **Q. Are you the same William R. Griffith who has testified previously in this**

4 **case?**

5 A. Yes I am.

6 **Q. What is the purpose of your rebuttal testimony?**

7 A. The purpose of my rebuttal testimony is to:

8 • Offer updated proposed rate spread and rate design exhibits that reflect

9 adjustments to the cost of service study to which the Company has agreed.

10 • Address the direct testimony of Mr. Bryan Lanspery of the Idaho Public

11 Utilities Commission staff ("Staff"), Dr. Don C. Reading of the Idaho

12 Conservation League ("ICL") and Ms. Teri Ottens of the Community Action

13 Partnership Association of Idaho ("CAPAI") concerning residential rate

14 design issues.

15 **Updated Rate Spread and Rate Design Exhibits**

16 **Q. Please explain Exhibit No. 84.**

17 A. Exhibit No. 84 contains a revised, proposed rate spread, billing determinants, rate

18 designs, and monthly billing comparisons. These reflect the revenue requirement

19 revisions sponsored by Company witness Mr. Steven R. McDougal.

20 The proposed rate spread is consistent with the Company's proposal in its

21 direct case where the Company proposed to allocate the price change to customers

22 in line with the cost of service results. The only exception to this is for rate

23 schedule classes for which cost of service results suggest the need for price

decreases. For those customers, the Company proposes to make no change to present rate levels.

Q. Please describe the Company's proposal for the allocation of the rebuttal revenue requirement.

A. The overall proposed price increase is 12.3 percent. The Company proposes the following allocation of the base price increase:

Customer Class	Proposed Price Change
Residential – Schedule 1	7.2%
Residential – Schedule 36	14.6%
General Service	
Schedule 23/23A	9.7%
Schedule 6/6A/35/35A	13.3%
Schedule 9	12.8%
Schedule 19	10.8%
Irrigation	
Schedule 10	7.6%
Special Contracts	
Schedule 400	18.2%
Schedule 401	14.7%
Public Street Lighting	
Schedules 7/7A, 11, 12	0%

Q. Mr. Lanspery for Staff proposes a uniform percentage rate spread for the combined residential class--standard residential service Schedule 1 and time of use Schedule 36--rather than the separate cost-of-service-based increases proposed by the Company for Schedule 1 and Schedule 36. Does the Company agree with Staff's proposal?

A. No. The cost of service differences between Schedule 1 and 36 are consistent with the Company's prior Idaho cost of service analyses using different test periods. Those persistent differences should be reflected in the rate spread in this case.

As Mr. C. Craig Paice points out, in the 2008 general rate case the cost of service results indicated that the cost of service-based increase for Schedule 36 was 1.8 times the increase for Schedule 1. In this current case, the cost of service results indicate that Schedule 36 requires an increase equal to about 1.9 times the increase necessary for Schedule 1. The differences between Schedule 1 and Schedule 36 have been persistent in these cases, and they should be reflected in the prices that customers pay.

We see no reason that Schedule 1 customers whose present average rates are approximately 24 percent higher than Schedule 36 rates should continue to subsidize Schedule 36. Even with the Company's proposed cost of service-based change, Schedule 1 customers will pay average rates 16 percent higher than Schedule 36.

Residential Rate Design

Q. Please summarize the Company's residential rate design proposal for Schedule 1.

A. The Company proposes replacing the current monthly minimum bill and seasonal flat energy charge residential rate design for Schedule 1 with a two-tiered inverted block seasonal pricing structure for energy use and a $12.00 fixed monthly customer service charge. The Company proposes that the second inverted tier apply to all usage in excess of 800 kWh per month. The Company chose to terminate the first block at 800 kWh in order to reflect current average usage on Schedule 1 which is currently 839 kWh per month. Under the Company's proposal, the average Idaho residential customer on Schedule 1 would see an

1 increase well below the average increase. Larger users with more discretionary
2 usage would see substantially larger increases.

3 **Q. Do parties support the Company's proposal?**

4 A. Staff, ICL and CAPAI support an inverted energy charge rate design for
5 residential customers, but they propose a number of modifications to the
6 Company's proposal. Moreover, Staff and ICL believe that a $5.00 customer
7 charge would be appropriate and that, as indicated by Mr. Lanspery, the
8 Company's proposed $12.00 monthly basic charge is "too high". CAPAI opposes
9 fixed monthly charges in their entirety.

10 **Q. Does the Company agree with Staff's and ICL's proposed $5.00 customer**
11 **charge?**

12 A. No. A $5.00 customer charge would fall far short of recovering the fixed costs of
13 serving residential customers. As indicated in my direct testimony, the fixed costs
14 of serving residential customers are over $29 per customer per month. A $5.00
15 per month customer charge would require that $24 per month of fixed costs be
16 recovered through volumetric energy charges rather than through fixed monthly
17 charges. This would send customers improper price signals, result in a high level
18 of intra-class subsidization, and lessen the ability of the Company to have the
19 opportunity to recover the fixed costs of serving residential customers.

20 **Q. CAPAI opposes fixed monthly charges and indicates that other PacifiCorp**
21 **"sister companies" have residential customer charges "substantially below**
22 **the $12.00 proposed in Idaho." Please comment.**

23 A. While the Company has customer charges lower than the proposed $12.00

customer charge in some jurisdictions, it also has higher customer charges in others. For example, prior to May 2009 in Wyoming, the Company had a residential customer charge equal to $10.18 per month along with a flat energy charge. In May 2009, Rocky Mountain Power implemented a two block inverted rate along with a $20.00 residential monthly customer charge. Customer acceptance of the new rate design structure in Wyoming has been positive, and the Company now has a fair opportunity to recover the fixed costs of serving its residential customers. We believe that the Company's Idaho proposal is also moderate and fair. As indicated in my rebuttal Monthly Billing Comparisons contained in Exhibit No. 84, Rocky Mountain Power's average Idaho Schedule 1 customers using 839 kWh per month will see almost no change to their monthly bills, while low usage customers will pay a fairer share of the fixed costs of serving them.

Q. Please comment on Staff's and ICL's proposed inverted residential rate designs.

A. As indicated above, the Company proposed a seasonally differentiated two block inverted residential energy charge structure where the first block would cover usage from 0-800 kWh and the second block would cover all additional monthly usage. Staff supports retaining the current seasonal differentiation, but it proposes that different tiered rate block thresholds apply in different seasons— the first block would be comprised of the first 700 kWh in the summer and the first 900 kWh in the winter. ICL proposes a three block inverted residential rate design and proposes different energy charge blocks in both the summer and winter

1 months.

2 **Q. Does the Company support Staff's proposed seasonally differentiated**

3 **inverted tiers?**

4 A. No. The Company believes that these seasonally differentiated tiers are

5 unnecessary and will have little meaningful impact on customer usage. In fact,

6 they may increase customer confusion, particularly during the transition from the

7 existing flat rate to an inverted rate. As Mr. Lanspery indicates, "Rocky

8 Mountain Power customers in Idaho have not faced anything other than seasonal

9 flat rates since the 1970's, at least." The Company believes that the proper way to

10 implement a transition to an inverted rate is to implement a single year round tier

11 with seasonally differentiated prices. It is simpler and more easily understood by

12 customers.

13 **Q. Please comment on ICL's proposed seasonally differentiated three tier**

14 **inverted rate structure for Schedule 1.**

15 A. ICL's proposed rate design greatly increases rate complexity and volatility, and

16 the Company does not support it. ICL proposes three inverted rate tiers for

17 Schedule 1 in the summer and three different inverted rate tiers in the winter. In

18 the summer it proposes the following blocks: 0-700 kWh, 701-1800 kWh, and >

19 1800 kWh. In the winter it proposes the following blocks: 0-1000 kWh, 1001-

20 3000 kWh, and > 3000 kWh. It proposes the same rates in each of the three tiers

21 regardless of season. As a result of ICL's proposal, customer usage for the first

22 700 kWh per month, for example, will no longer be seasonally differentiated.

23 This seasonal change in the proposed three rate tiers will introduce even

more rate complexity than does Staff's proposal, and it will be confusing to customers. It should be rejected by the Commission. Again, the Company believes that the proper way to implement a transition to an inverted residential rate design is to implement a single year round tier. This was the Company's proposal in Wyoming as discussed above. This supports the principle of gradualism and can be more easily understood by customers.

Q. Does the Company believe that ICL's proposal may produce unintended consequences?

A. Yes it may. As the Schedule 1 rate design becomes more complex, customers may simply choose to migrate to lower priced time-of-use Schedule 36, while making no change to their usage patterns, in order to avoid the higher third tier prices and rate complexity of Schedule 1, particularly large Schedule 1 users.

Q. Please describe ICL's proposed revisions to residential time-of-use Schedule 36.

A. ICL proposes to "turn back the clock" on TOU Schedule 36. It proposes to lower the customer charge from its current level and to eliminate the current seasonal differential. ICL appears to ignore the fact that Idaho TOU customers have paid a higher customer charge than ICL proposes, and they have paid seasonally differentiated energy charges for more than twenty years.

Q. Does the Company agree with ICL's proposals?

A. No. The Company believes that during a time of rising costs, ICL's proposal to reduce the current TOU customer charge is unacceptable. It is not cost-based, does not reflect the current cost environment, and sends an incorrect price signal

1 to TOU customers. In addition, the elimination of the seasonal differential for the
2 TOU rate, while continuing to retain seasonality in the Schedule 1 rates, sends
3 confusing and conflicting signals to residential customers. ICL's proposed lower
4 customer charge and simpler TOU structure may enhance Schedule 36's appeal to
5 customers, particularly large customers, choosing to avoid the higher prices on
6 Schedule 1. These customers may benefit from ICL's rate design while making
7 no changes to their current usage patterns. These improper price signals will
8 produce unintended consequences if ICL's proposed rate designs are
9 implemented. ICL's proposals should be dismissed by the Commission.
10 **Q. Has the Company performed any studies of residential rate structures?**
11 A. Yes. The Company conducted telephone interview surveys of 405 randomly
12 selected Utah residential customers in September 2007 to assess their
13 understanding of Rocky Mountain Power's Utah residential rates. The
14 Company's Utah residential rate includes a three-tier inverted energy charge
15 structure for the months of May through September.
16 **Q. What are the major findings of the study?**
17 A. The major findings of the study are that most residential customers are unaware of
18 their electric rates and usage. As reported by the survey respondents, 67 percent
19 do not know how much energy they use each month, 67 percent do not know
20 when their billing cycle begins and ends, and 86 percent do not know on average
21 how many kWh they use in a typical month. All of this information, plus
22 knowledge of the rate blocks and the amount of energy consumed during the
23 billing cycle at any given point in time, is required to effectively receive a price

signal under an inverted rate design. When asked their preference, a majority of customers, 54 percent, preferred a flat rate year round.

Q. What were the Company's conclusions from these findings?

A. The Company concluded that the residential inverted rate structure was not understood by customers and was not significantly impacting consumption decisions.

Q. What lesson can be learned from this study for Idaho residential rate design?

A. The main lesson is that the vast majority of customers have little knowledge of their electric rate structure. Because of this, rates should be easily understood and structural changes to rates should be minimized. Staff's and ICL's proposals to change the rate block structure twice a year, and ICL's additional proposal to implement a third inverted rate tier, would have little impact on actual customer usage while increasing rate complexity and confusion. The Company believes the transition from the current flat Schedule 1 energy charge should move toward a simple, year round two-block inverted rate structure. This will assure a smooth transition to an inverted rate design and will assure that rates are easy to understand for our customers.

Q. Does this conclude your rebuttal testimony?

A. Yes.

Case No. PAC-E-10-07
Exhibit No. 84
Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of William R. Griffith

Rebuttal Monthly Billing Comparisons

November 2010

TABLE A
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED REVENUES ON FORECAST PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
12 MONTHS ENDING DECEMBER 2010

Line No.	Description	Sch.	Average Customers	MWH	Revenue ($000) Present	Revenue ($000) Proposed	Revenue ($000) Change	Revenue ($000) %	Avg. Rate (¢/kWh) Present	Avg. Rate (¢/kWh) Proposed
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
							(6)-(5)	(7)/(5)	(5)/(4)	(6)/(4)
	Residential Sales									
1	Residential Service	1	42,506	427,907	$39,005	$41,794	$2,789	7.2%	9.12	9.77
2	Residential Optional TOD	36	15,050	280,407	$20,624	$23,646	$3,021	14.6%	7.36	8.43
3	AGA Revenue	--	--	0	$4	$4	$0	0.0%		
4	**Total Residential**		57,556	708,314	$59,633	$65,444	$5,811	9.7%	8.42	9.24
5	**Commercial & Industrial**									
6	General Service - Large Power	6	1,059	280,497	$17,659	$20,000	$2,341	13.3%	6.30	7.13
7	General Svc. - Lg. Power (R&F)	6A	243	33,001	$2,325	$2,638	$313	13.5%	7.04	7.99
8	*Subtotal-Schedule 6*		*1,302*	*313,498*	*$19,983*	*$22,638*	*$2,654*	*13.3%*	*6.37*	*7.22*
9	General Service - High Voltage	9	12	106,486	$5,062	$5,709	$647	12.8%	4.75	5.36
10	Irrigation	10	4,810	545,290	$39,846	$42,867	$3,021	7.6%	7.31	7.86
11	Comm. & Ind. Space Heating	19	135	7,769	$534	$592	$58	10.8%	6.88	7.62
12	General Service	23	6,692	134,294	$10,731	$11,766	$1,036	9.7%	7.99	8.76
13	General Service (R&F)	23A	1,494	18,907	$1,579	$1,731	$152	9.6%	8.35	9.16
14	*Subtotal-Schedule 23*		*8,186*	*153,201*	*12,310*	*13,498*	*1,188*	*9.7%*	*8.03*	*8.81*
15	General Service Optional TOD	35	3	1,883	$92	$105	$12	13.3%	4.90	5.55
16	Special Contract 1		1	1,385,173	$59,524	$70,347	$10,822	18.2%	4.30	5.08
17	Special Contract 2		1	101,450	$4,466	$5,121	$654	14.7%	4.40	5.05
18	AGA Revenue	--	--	0	$681	$681	$0	0.0%		
19	**Total Commercial & Industrial**		14,451	2,614,750	$142,499	$161,556	$19,057	13.4%	5.45	6.18
20	**Public Street Lighting**									
21	Security Area Lighting	7	204	264	$97	$97	$0	0.0%	36.81	36.81
22	Security Area Lighting (R&F)	7A	153	131	$52	$52	$0	0.0%	39.62	39.62
23	Street Lighting - Company	11	30	101	$44	$44	$0	0.0%	43.87	43.87
24	Street Lighting - Customer	12	323	2,313	$407	$407	$0	0.0%	17.60	17.60
25	AGA Revenue	--	--	0	$0	$0	$0			
26	**Total Public Street Lighting**		710	2,809	$601	$601	$0	0.0%	21.38	21.38
27	**Total Sales to Ultimate Customers**		72,717	3,325,873	$202,733	$227,601	$24,867	12.3%	6.10	6.84

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
12 MONTHS ENDING DECEMBER 2010

	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 1 - Residential Service							
Customer Charge	494,732	510,072	$0.00	$0	$0	$12.00	$6,120,864
All kWh (May - Oct)	173,386,277	185,849,590	10.4093 ¢	$18,048,298	$19,345,641		
<= 800 kWh	133,351,145	142,936,662				8.8667 ¢	$12,673,765
> 800 kWh	40,035,132	42,912,928				11.9700 ¢	$5,136,677
All kWh (Nov - Apr)	235,898,750	242,057,409	8.0150 ¢	$18,907,285	$19,400,901		
<= 800 kWh	143,466,968	147,212,491				6.4891 ¢	$9,552,766
> 800 kWh	92,431,782	94,844,918				8.7603 ¢	$8,308,699
Minimum 1-Phase (permanent)	33,140	34,168	$10.64	$352,610	$363,548	$0.00	$0
Minimum 3-Phase (permanent)	159	164	$31.92	$5,066	$5,235	$0.00	$0
Minimum 1-Phase (vacation)	2,702	2,786	$14.87	$40,177	$41,428	$0.00	$0
Minimum 3-Phase (vacation)	0	0	$44.61	$0	$0	$0.00	$0
kWh for Minimum Billings (May - Oct)	775,309	831,040	(10.4093) ¢	($80,704)	($86,505)	0.0000 ¢	$0
kWh for Minimum Billings (Nov - Apr)	817,471	838,813	(8.0150) ¢	($65,520)	($67,231)	0.0000 ¢	$0
Seasonal Service Charge	12	12	$178.44	$2,141	$2,141	$144.00	$1,728
Subtotal	409,285,027	427,906,999		$37,209,353	$39,005,158		$41,794,499
Temperature Adj. (May-Oct)	2,690,346	0	10.4093 ¢	$280,046	$0		$0
Temperature Adj. (Nov-Apr)	(8,332,936)	0	8.0150 ¢	($667,885)	$0		$0
Unbilled	(3,108,821)	0		($182,104)	$0		$0
Total	400,533,616	427,906,999		$36,639,410	$39,005,158		$41,794,499
SCHEDULE NO. 36 - Residential Service Optional TOD							
Customer Charge	194,480	180,597	$13.63	$2,650,768	$2,461,537	$16.00	$2,889,552
On-Peak kWh (May - Oct)	49,333,418	44,367,187	11.3497 ¢	$5,599,195	$5,035,543	12.9702 ¢	$5,754,513
Off-Peak kWh (May - Oct)	61,926,703	55,692,748	3.8730 ¢	$2,398,421	$2,156,980	4.4260 ¢	$2,464,961
On-Peak kWh (Nov - Apr)	81,505,751	74,426,847	9.6950 ¢	$7,901,983	$7,215,683	11.0793 ¢	$8,245,974
Off-Peak kWh (Nov - Apr)	115,994,277	105,919,988	3.5447 ¢	$4,111,649	$3,754,546	4.0508 ¢	$4,290,607
Seasonal Service Charge	0	0	$163.56	$0	$0	$192.00	$0
Subtotal	308,760,149	280,406,770		$22,662,016	$20,624,289		$23,645,607
Temperature Adj. (May-Oct)	61,834	0	11.3497 ¢	$7,018	$0 ¢		$0
Temperature Adj. (Nov-Apr)	(8,926,314)	0	3.8730 ¢	($345,716)	$0 ¢		$0
Unbilled	(2,345,261)	0		($110,660)	$0		$0
Total	297,550,408	280,406,770		$22,212,658	$20,624,289		$23,645,607
SCHEDULE NO. 6 - General Service - Large Power Composite							
Customer Charge (Secondary Voltage)	12,619	12,611	$30.97	$390,805	$390,563	$35.00	$441,385
Customer Charge (Primary Voltage)	103	102	$92.91	$9,570	$9,477	$105.00	$10,710
Total Customer Charges	12,722	12,713					
All kW (May - Oct)	434,040	420,946	$11.34	$4,922,010	$4,773,528	$13.13	$5,527,021
All kW (Nov - Apr)	411,526	399,150	$9.33	$3,839,538	$3,724,070	$10.80	$4,310,820
All kWh	289,555,576	280,496,681	3.1380 ¢	$9,086,254	$8,801,986	3.4785 ¢	$9,757,077
Seasonal Service Charge (Secondary)	0	0	$371.75	$0	$0	$420.00	$0
Seasonal Service Charge (Primary)	0	0	$1,115.25	$0	$0	$1,260.00	$0
Voltage Discount	81,149	77,568	($0.53)	($43,009)	($41,111)	($0.61)	($47,316)
Subtotal	289,555,576	280,496,681		$18,205,168	$17,658,513		$19,999,697
Temperature Adj. (May-Oct)	355,395	0	3.1380 ¢	$11,152	$0		$0
Temperature Adj. (Nov-Apr)	11,426	0	3.1380 ¢	$359	$0		$0
Unbilled	17,026,175	0		$947,389	$0		$0
Total	306,948,572	280,496,681		$19,164,068	$17,658,513		$19,999,697
SCHEDULE NO. 6 - General Service - Large Power Commercial							
Customer Charge (Secondary Voltage)	11,286	11,300	$30.97	$349,519	$349,961	$35.00	$395,500
Customer Charge (Primary Voltage)	12	12	$92.91	$1,115	$1,115	$105.00	$1,260
Total Customer Charges	11,298	11,312					
All kW (May - Oct)	313,219	305,472	$11.34	$3,551,899	$3,464,052	$13.13	$4,010,847
All kW (Nov - Apr)	298,971	291,577	$9.33	$2,789,399	$2,720,413	$10.80	$3,149,032
All kWh	192,387,040	187,628,787	3.1380 ¢	$6,037,105	$5,887,791	3.4785 ¢	$6,526,667
Seasonal Service Charge (Secondary)	0	0	$371.75	$0	$0	$420.00	$0
Seasonal Service Charge (Primary)	0	0	$1,115.25	$0	$0	$1,260.00	$0
Voltage Discount	524	511	($0.53)	($278)	($271)	($0.61)	($312)
Subtotal	192,387,040	187,628,787		$12,728,759	$12,423,061		$14,082,994
Temperature Adj. (May-Oct)	355,395	0	3.1380 ¢	$11,152	$0		$0
Temperature Adj. (Nov-Apr)	11,426	0	3.1380 ¢	$359	$0		$0
Unbilled	12,773,647	0		$778,771	$0		$0
Total	205,527,508	187,628,787		$13,519,041	$12,423,061		$14,082,994

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
12 MONTHS ENDING DECEMBER 2010

	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 6 - General Service - Large Power Industrial							
Customer Charge (Secondary Voltage)	1,333	1,311	$30.97	$41,286	$40,602	$35.00	$45,885
Customer Charge (Primary Voltage)	91	90	$92.91	$8,455	$8,362	$105.00	$9,450
Total Customer Charges	1,424	1,401					
All kW (May - Oct)	120,821	115,474	$11.34	$1,370,111	$1,309,475	$13.13	$1,516,174
All kW (Nov - Apr)	112,555	107,573	$9.33	$1,050,138	$1,003,656	$10.80	$1,161,788
All kWh	97,168,536	92,867,893	3.1380 ¢	$3,049,149	$2,914,194	3.4785 ¢	$3,230,410
Seasonal Service Charge (Secondary)	0	0	$371.75	$0	$0	$420.00	$0
Seasonal Service Charge (Primary)	0	0	$1,115.25	$0	$0	$1,260.00	$0
Voltage Discount	80,625	77,057	($0.53)	($42,731)	($40,840)	($0.61)	($47,005)
Subtotal	97,168,536	92,867,893		$5,476,408	$5,235,449		$5,916,702
Unbilled	4,252,528	0		$168,618	$0		$0
Total	101,421,064	92,867,893		$5,645,026	$5,235,449		$5,916,702
SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm) Composite							
Customer Charge (Secondary Voltage)	2,950	2,914	$30.97	$91,374	$90,247	$35.00	$101,990
Customer Charge (Primary Voltage)	0	0	$92.91	$0	$0	$105.00	$0
Total Customer Charges	2,950	2,914					
All kW (May - Oct)	58,646	57,247	$11.34	$665,047	$649,181	$13.13	$751,653
All kW (Nov - Apr)	60,384	58,935	$9.33	$563,384	$549,864	$10.80	$636,498
All kWh	33,795,140	33,001,225	3.1380 ¢	$1,060,491	$1,035,578	3.4785 ¢	$1,147,948
Seasonal Service Charge (Secondary)	0	0	$371.75	$0	$0	$420.00	$0
Seasonal Service Charge (Primary)	0	0	$1,115.25	$0	$0	$1,260.00	$0
Voltage Discount	0	0	($0.53)	$0	$0	($0.61)	$0
Base Subtotal	33,795,140	33,001,225		$2,380,296	$2,324,870		$2,638,089
Unbilled	2,132,017	0		$135,211	$0		$0
Base Total	35,927,157	33,001,225		$2,515,507	$2,324,870		$2,638,089
SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm) Commercial							
Customer Charge (Secondary Voltage)	2,563	2,530	$30.97	$79,388	$78,354	$35.00	$88,550
Customer Charge (Primary Voltage)	0	0	$92.91	$0	$0	$105.00	$0
Total Customer Charges	2,563	2,530					
All kW (May - Oct)	50,421	48,533	$11.34	$571,778	$550,364	$13.13	$637,238
All kW (Nov - Apr)	52,009	50,061	$9.33	$485,241	$467,069	$10.80	$540,659
All kWh	28,927,887	27,844,318	3.1380 ¢	$907,757	$873,755	3.4785 ¢	$968,565
Seasonal Service Charge (Secondary)	0	0	$371.75	$0	$0	$420.00	$0
Seasonal Service Charge (Primary)	0	0	$1,115.25	$0	$0	$1,260.00	$0
Voltage Discount	0	0	($0.53)	$0	$0	($0.61)	$0
Base Subtotal	28,927,887	27,844,318		$2,044,164	$1,969,542		$2,235,012
Unbilled	1,915,757	0		$124,627	$0		$0
Base Total	30,843,644	27,844,318		$2,168,791	$1,969,542		$2,235,012
SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm) Industrial							
Customer Charge (Secondary Voltage)	387	384	$30.97	$11,985	$11,892	$35.00	$13,440
Customer Charge (Primary Voltage)	0	0	$92.91	$0	$0	$105.00	$0
Total Customer Charges	387	384					
All kW (May - Oct)	8,225	8,714	$11.34	$93,269	$98,817	$13.13	$114,415
All kW (Nov - Apr)	8,375	8,874	$9.33	$78,142	$82,794	$10.80	$95,839
All kWh	4,867,253	5,156,906	3.1380 ¢	$152,734	$161,824	3.4785 ¢	$179,383
Seasonal Service Charge (Secondary)	0	0	$371.75	$0	$0	$420.00	$0
Seasonal Service Charge (Primary)	0	0	$1,115.25	$0	$0	$1,260.00	$0
Voltage Discount	0	0	($0.53)	$0	$0	($0.61)	$0
Base Subtotal	4,867,253	5,156,906		$336,130	$355,327		$403,077
Unbilled	216,260	0		$10,584	$0		$0
Base Total	5,083,513	5,156,906		$346,714	$355,327		$403,077
SCHEDULE NO. 7 - Customer Owned Light							
Residential							
Charges Per Lamp							
16,000 Lumens, HPSV	252	265	$14.67	$3,697	$3,888	$14.67	$3,888
Avg Customers	1	1					

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
All kHz	9,828	10,317					
Base Subtotal	9,828	10,317		$3,697	$3,888		$3,888
Unbilled	(75)	0		($18)	$0		$0
Base Total	9,753	10,317		$3,679	$3,888		$3,888
SCHEDULE NO. 7 - Security Area Lighting							
Composite							
Charges Per Lamp							
7000 Lumens, MV	1,753	1,720	$26.40	$46,270	$45,408	$26.40	$45,408
20,000 Lumens, MV	240	235	$47.09	$11,284	$11,066	$47.09	$11,066
5,600 Lumens, HPSV, Co Owned Pole	0	0	$16.77	$0	$0	$16.77	$0
5,600 Lumens, HPSV, No Co Owned Pole	54	53	$13.34	$720	$707	$13.34	$707
9,500 Lumens, HPSV, Co Owned Pole	168	165	$19.20	$3,226	$3,168	$19.20	$3,168
9,500 Lumens, HPSV, No Co Owned Pole	295	288	$15.77	$4,657	$4,542	$15.77	$4,542
16,000 Lumens, HPSV, Co Owned Pole	24	24	$25.29	$607	$607	$25.29	$607
16,000 Lumens, HPSV, No Co Owned Pole	60	59	$22.52	$1,351	$1,329	$22.52	$1,329
27,500 Lumens, HPSV, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPSV, No Co Owned Pole	84	82	$32.94	$2,767	$2,701	$32.94	$2,701
50,000 Lumens, HPSV, Co Owned Pole	24	24	$50.84	$1,220	$1,220	$50.84	$1,220
50,000 Lumens, HPSV, No Co Owned Pole	48	47	$45.00	$2,160	$2,115	$45.00	$2,115
16,000 Lumens, HPS Flood, Co Owned Pole	24	24	$25.29	$607	$607	$25.29	$607
16,000 Lumens, HPS Flood, No Co Owned Pole	108	105	$22.52	$2,432	$2,365	$22.52	$2,365
27,500 Lumens, HPS Flood, Co Owned Pole	204	201	$36.37	$7,429	$7,310	$36.37	$7,310
27,500 Lumens, HPS Flood, No Co Owned Pole	60	59	$32.94	$1,976	$1,943	$32.94	$1,943
50,000 Lumens, HPS Flood, Co Owned Pole	60	59	$50.84	$3,050	$3,000	$50.84	$3,000
50,000 Lumens, HPS Flood, No Co Owned Pole	120	118	$45.00	$5,400	$5,310	$45.00	$5,310
8,000 Lumens, LPSV, Energy Only	0	0	$3.60	$0	$0	$3.60	$0
13,500 Lumens, LPSV, Energy Only	0	0	$5.32	$0	$0	$5.32	$0
22,500 Lumens, LPSV, Energy Only	0	0	$7.40	$0	$0	$7.40	$0
33,000 Lumens, LPSV, Energy Only	0	0	$9.01	$0	$0	$9.01	$0
Avg Customers	203	203					
All kWh	258,734	253,971					
Base Subtotal	258,734	253,971		$95,156	$93,398		$93,398
Unbilled	16,891	0		$5,787	$0		$0
Base Total	275,625	253,971		$100,943	$93,398		$93,398
SCHEDULE NO. 7 - Security Area Lighting							
Commercial							
Charges Per Lamp							
7000 Lumens, MV	1,675	1,646	$26.40	$44,211	$43,454	$26.40	$43,454
20,000 Lumens, MV	228	224	$47.09	$10,719	$10,548	$47.09	$10,548
5,600 Lumens, HPSV, Co Owned Pole	0	0	$16.77	$0	$0	$16.77	$0
5,600 Lumens, HPSV, No Co Owned Pole	54	53	$13.34	$720	$707	$13.34	$707
9,500 Lumens, HPSV, Co Owned Pole	168	165	$19.20	$3,226	$3,168	$19.20	$3,168
9,500 Lumens, HPSV, No Co Owned Pole	199	196	$15.77	$3,143	$3,091	$15.77	$3,091
16,000 Lumens, HPSV, Co Owned Pole	24	24	$25.29	$607	$607	$25.29	$607
16,000 Lumens, HPSV, No Co Owned Pole	60	59	$22.52	$1,351	$1,329	$22.52	$1,329
27,500 Lumens, HPSV, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPSV, No Co Owned Pole	72	71	$32.94	$2,372	$2,339	$32.94	$2,339
50,000 Lumens, HPSV, Co Owned Pole	24	24	$50.84	$1,220	$1,220	$50.84	$1,220
50,000 Lumens, HPSV, No Co Owned Pole	48	47	$45.00	$2,160	$2,115	$45.00	$2,115
16,000 Lumens, HPS Flood, Co Owned Pole	24	24	$25.29	$607	$607	$25.29	$607
16,000 Lumens, HPS Flood, No Co Owned Pole	96	94	$22.52	$2,162	$2,117	$22.52	$2,117
27,500 Lumens, HPS Flood, Co Owned Pole	204	201	$36.37	$7,429	$7,310	$36.37	$7,310
27,500 Lumens, HPS Flood, No Co Owned Pole	60	59	$32.94	$1,976	$1,943	$32.94	$1,943
50,000 Lumens, HPS Flood, Co Owned Pole	60	59	$50.84	$3,050	$3,000	$50.84	$3,000
50,000 Lumens, HPS Flood, No Co Owned Pole	120	118	$45.00	$5,400	$5,310	$45.00	$5,310
8,000 Lumens, LPSV, Energy Only	0	0	$3.60	$0	$0	$3.60	$0
13,500 Lumens, LPSV, Energy Only	0	0	$5.32	$0	$0	$5.32	$0
22,500 Lumens, LPSV, Energy Only	0	0	$7.40	$0	$0	$7.40	$0
33,000 Lumens, LPSV, Energy Only	0	0	$9.01	$0	$0	$9.01	$0
Avg Customers	186	186					
All kWh	246,008	241,820					
Base Subtotal	246,008	241,820		$90,353	$88,865		$88,865
Unbilled	16,334	0		$5,636	$0		$0
Base Total	262,342	241,820		$95,989	$88,865		$88,865
SCHEDULE NO. 7 - Security Area Lighting							
Industrial							

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Charges Per Lamp							
7000 Lumens, MV	78	74	$26.40	$2,059	$1,954	$26.40	$1,954
20,000 Lumens, MV	12	11	$47.09	$565	$518	$47.09	$518
5,600 Lumens, HPSV, Co Owned Pole	0	0	$16.77	$0	$0	$16.77	$0
5,600 Lumens, HPSV, No Co Owned Pole	0	0	$13.34	$0	$0	$13.34	$0
9,500 Lumens, HPSV, Co Owned Pole	0	0	$19.20	$0	$0	$19.20	$0
9,500 Lumens, HPSV, No Co Owned Pole	96	92	$15.77	$1,514	$1,451	$15.77	$1,451
16,000 Lumens, HPSV, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPSV, No Co Owned Pole	0	0	$22.52	$0	$0	$22.52	$0
27,500 Lumens, HPSV, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPSV, No Co Owned Pole	12	11	$32.94	$395	$362	$32.94	$362
50,000 Lumens, HPSV, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPSV, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	11	$22.52	$270	$248	$22.52	$248
27,500 Lumens, HPS Flood, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
8,000 Lumens, LPSV, Energy Only	0	0	$3.60	$0	$0	$3.60	$0
13,500 Lumens, LPSV, Energy Only	0	0	$5.32	$0	$0	$5.32	$0
22,500 Lumens, LPSV, Energy Only	0	0	$7.40	$0	$0	$7.40	$0
33,000 Lumens, LPSV, Energy Only	0	0	$9.01	$0	$0	$9.01	$0
Avg Customers	17	17					
All kWh	12,726	12,151					
Base Subtotal	12,726	12,151		$4,803	$4,533		$4,533
Unbilled	557	0		$151	$0		$0
Base Total	13,283	12,151		$4,954	$4,533		$4,533

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)
Composite

Charges Per Lamp							
7000 Lumens, MV	1,183	1,240	$26.40	$31,236	$32,736	$26.40	$32,736
20,000 Lumens, MV	24	25	$47.09	$1,129	$1,177	$47.09	$1,177
5,600 Lumens, HPSV, Co Owned Pole	12	13	$16.77	$201	$218	$16.77	$218
5,600 Lumens, HPSV, No Co Owned Pole	181	192	$13.34	$2,420	$2,561	$13.34	$2,561
9,500 Lumens, HPSV, Co Owned Pole	183	189	$19.20	$3,512	$3,629	$19.20	$3,629
9,500 Lumens, HPSV, No Co Owned Pole	427	452	$15.77	$6,739	$7,128	$15.77	$7,128
16,000 Lumens, HPSV, Co Owned Pole	84	89	$25.29	$2,124	$2,251	$25.29	$2,251
16,000 Lumens, HPSV, No Co Owned Pole	48	51	$22.52	$1,081	$1,149	$22.52	$1,149
27,500 Lumens, HPSV, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPSV, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPSV, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPSV, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPS Flood, No Co Owned Pole	24	25	$22.52	$540	$563	$22.52	$563
27,500 Lumens, HPS Flood, Co Owned Pole	12	13	$36.37	$436	$473	$36.37	$473
27,500 Lumens, HPS Flood, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
8,000 Lumens, LPSV, Energy Only	0	0	$3.60	$0	$0	$3.60	$0
13,500 Lumens, LPSV, Energy Only	0	0	$5.32	$0	$0	$5.32	$0
22,500 Lumens, LPSV, Energy Only	0	0	$7.40	$0	$0	$7.40	$0
33,000 Lumens, LPSV, Energy Only	0	0	$9.01	$0	$0	$9.01	$0
Avg Customers	156	153					
All kWh	124,683	130,964					
Base Subtotal	124,683	130,964		$49,418	$51,885		$51,885
Unbilled	30	0		$98	$0		$0
Base Total	124,713	130,964		$49,516	$51,885		$51,885

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)
Residential

Charges Per Lamp							
7000 Lumens, MV	1,033	1,098	$26.40	$27,276	$28,987	$26.40	$28,987
20,000 Lumens, MV	24	25	$47.09	$1,129	$1,177	$47.09	$1,177
5,600 Lumens, HPSV, Co Owned Pole	12	13	$16.77	$201	$218	$16.77	$218
5,600 Lumens, HPSV, No Co Owned Pole	169	180	$13.34	$2,260	$2,401	$13.34	$2,401
9,500 Lumens, HPSV, Co Owned Pole	159	169	$19.20	$3,051	$3,245	$19.20	$3,245

ROCKY MOUNTAIN POWER
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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
9,500 Lumens, HPSV, No Co Owned Pole	391	416	$15.77	$6,171	$6,560	$15.77	$6,560
16,000 Lumens, HPSV, Co Owned Pole	84	89	$25.29	$2,124	$2,251	$25.29	$2,251
16,000 Lumens, HPSV, No Co Owned Pole	48	51	$22.52	$1,081	$1,149	$22.52	$1,149
27,500 Lumens, HPSV, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPSV, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPSV, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPSV, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	13	$22.52	$270	$293	$22.52	$293
27,500 Lumens, HPS Flood, Co Owned Pole	12	13	$36.37	$436	$473	$36.37	$473
27,500 Lumens, HPS Flood, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
8,000 Lumens, LPSV, Energy Only	0	0	$3.60	$0	$0	$3.60	$0
13,500 Lumens, LPSV, Energy Only	0	0	$5.32	$0	$0	$5.32	$0
22,500 Lumens, LPSV, Energy Only	0	0	$7.40	$0	$0	$7.40	$0
33,000 Lumens, LPSV, Energy Only	0	0	$9.01	$0	$0	$9.01	$0
Avg Customers	140	137					
All kWh	110,949	117,914					
Base Subtotal	110,949	117,914		$43,999	$46,754		$46,754
Unbilled	(843)	0		($218)	$0		$0
Base Total	110,106	117,914		$43,781	$46,754		$46,754

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)
Commercial

Charges Per Lamp							
7000 Lumens, MV	132	130	$26.40	$3,485	$3,432	$26.40	$3,432
20,000 Lumens, MV	0	0	$47.09	$0	$0	$47.09	$0
5,600 Lumens, HPSV, Co Owned Pole	0	0	$16.77	$0	$0	$16.77	$0
5,600 Lumens, HPSV, No Co Owned Pole	12	12	$13.34	$160	$160	$13.34	$160
9,500 Lumens, HPSV, Co Owned Pole	12	12	$19.20	$230	$230	$19.20	$230
9,500 Lumens, HPSV, No Co Owned Pole	36	36	$15.77	$568	$568	$15.77	$568
16,000 Lumens, HPSV, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPSV, No Co Owned Pole	0	0	$22.52	$0	$0	$22.52	$0
27,500 Lumens, HPSV, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPSV, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPSV, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPSV, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	12	$22.52	$270	$270	$22.52	$270
27,500 Lumens, HPS Flood, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
8,000 Lumens, LPSV, Energy Only	0	0	$3.60	$0	$0	$3.60	$0
13,500 Lumens, LPSV, Energy Only	0	0	$5.32	$0	$0	$5.32	$0
22,500 Lumens, LPSV, Energy Only	0	0	$7.40	$0	$0	$7.40	$0
33,000 Lumens, LPSV, Energy Only	0	0	$9.01	$0	$0	$9.01	$0
Avg Customers	14	14					
All kWh	12,024	11,876					
Base Subtotal	12,024	11,876		$4,713	$4,660		$4,660
Unbilled	798	0		$294	$0		$0
Base Total	12,822	11,876		$5,007	$4,660		$4,660

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)
Industrial

Charges Per Lamp							
7000 Lumens, MV	18	12	$26.40	$475	$317	$26.40	$317
20,000 Lumens, MV	0	0	$47.09	$0	$0	$47.09	$0
5,600 Lumens, HPSV, Co Owned Pole	0	0	$16.77	$0	$0	$16.77	$0
5,600 Lumens, HPSV, No Co Owned Pole	0	0	$13.34	$0	$0	$13.34	$0
9,500 Lumens, HPSV, Co Owned Pole	12	8	$19.20	$230	$154	$19.20	$154
9,500 Lumens, HPSV, No Co Owned Pole	0	0	$15.77	$0	$0	$15.77	$0
16,000 Lumens, HPSV, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPSV, No Co Owned Pole	0	0	$22.52	$0	$0	$22.52	$0
27,500 Lumens, HPSV, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPSV, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPSV, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0

ROCKY MOUNTAIN POWER
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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
50,000 Lumens, HPSV, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, HPS Flood, No Co Owned Pole	0	0	$22.52	$0	$0	$22.52	$0
27,500 Lumens, HPS Flood, Co Owned Pole	0	0	$36.37	$0	$0	$36.37	$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	0	$32.94	$0	$0	$32.94	$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	0	$50.84	$0	$0	$50.84	$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	0	$45.00	$0	$0	$45.00	$0
8,000 Lumens, LPSV, Energy Only	0	0	$3.60	$0	$0	$3.60	$0
13,500 Lumens, LPSV, Energy Only	0	0	$5.32	$0	$0	$5.32	$0
22,500 Lumens, LPSV, Energy Only	0	0	$7.40	$0	$0	$7.40	$0
33,000 Lumens, LPSV, Energy Only	0	0	$9.01	$0	$0	$9.01	$0
Avg Customers	3	2					
All kWh	1,710	1,174					
Base Subtotal	1,710	1,174		$705	$471		$471
Unbilled	75	0		$22	$0		$0
Base Total	1,785	1,174		$727	$471		$471
SCHEDULE NO. 9 - General Service - High Voltage Composite							
Customer Charge	144	144	$301.10	$43,358	$43,358	$340.00	$48,960
All kW (May - Oct)	121,561	116,673	$7.88	$957,898	$919,383	$9.43	$1,100,226
All kW (Nov - Apr)	111,691	106,866	$5.96	$665,679	$636,921	$7.13	$761,955
Minimum kW Summer	0	0	$7.88	$0	$0	$9.43	$0
Minimum kW Winter	0	0	$5.96	$0	$0	$7.13	$0
All kWh	110,855,277	106,486,046	3.2519 ¢	$3,604,903	$3,462,820	3.5667 ¢	$3,798,038
Base Subtotal	110,855,277	106,486,046		$5,271,838	$5,062,482		$5,709,179
Unbilled	5,680,091	0		$213,765	$0		$0
Base Total	116,535,368	106,486,046		$5,485,603	$5,062,482		$5,709,179
SCHEDULE NO. 9 - General Service - High Voltage Commercial							
Customer Charge	12	12	$301.10	$3,613	$3,613	$340.00	$4,080
All kW (May - Oct)	38,946	39,511	$7.88	$306,893	$311,347	$9.43	$372,589
All kW (Nov - Apr)	31,638	32,097	$5.96	$188,564	$191,298	$7.13	$228,852
Minimum kW Summer	0	0	$7.88	$0	$0	$9.43	$0
Minimum kW Winter	0	0	$5.96	$0	$0	$7.13	$0
All kWh	36,612,000	37,143,217	3.2519 ¢	$1,190,586	$1,207,860	3.5667 ¢	$1,324,787
Base Subtotal	36,612,000	37,143,217		$1,689,656	$1,714,118		$1,930,308
Unbilled	2,430,875	0		$103,451	$0		$0
Base Total	39,042,875	37,143,217		$1,793,107	$1,714,118		$1,930,308
SCHEDULE NO. 9 - General Service - High Voltage Industrial							
Customer Charge	132	132	$301.10	$39,745	$39,745	$340.00	$44,880
All kW (May - Oct)	82,615	77,162	$7.88	$651,005	$608,037	$9.43	$727,638
All kW (Nov - Apr)	80,053	74,769	$5.96	$477,115	$445,623	$7.13	$533,103
Minimum kW Summer	0	0	$7.88	$0	$0	$9.43	$0
Minimum kW Winter	0	0	$5.96	$0	$0	$7.13	$0
All kWh	74,243,277	69,342,830	3.2519 ¢	$2,414,317	$2,254,959	3.5667 ¢	$2,473,251
Base Subtotal	74,243,277	69,342,830		$3,582,182	$3,348,364		$3,778,872
Unbilled	3,249,216	0		$110,314	$0		$0
Base Total	77,492,493	69,342,830		$3,692,496	$3,348,364		$3,778,872
SCHEDULE NO. 10 - Irrigation							
Small Customer Charge (Season)	2,293	2,281	$11.74	$26,915	$26,779	$13.00	$29,653
Large Customer Charge (Season)	14,533	14,462	$34.14	$496,171	$493,733	$37.00	$535,094
Post-Season Customer Charge	12,217	12,157	$18.08	$220,880	$219,799	$19.00	$230,983
Total Customer Charges	29,043	28,900					
All kW (June 1 - Sept 15)	1,319,500	1,346,186	$4.55	$6,003,724	$6,125,147	$5.42	$7,296,329
First 25,000 kWh (June 1 - Sept 15)	171,536,244	188,334,471	7.1315 ¢	$12,233,107	$13,431,073	7.4740 ¢	$14,076,118
Next 225,000 kWh (June 1 - Sept 15)	195,603,488	214,758,576	5.2750 ¢	$10,318,084	$11,328,515	5.5284 ¢	$11,872,713
All Add'l kWh (June 1 - Sept 15)	15,276,746	16,772,770	3.9095 ¢	$597,244	$655,731	4.0961 ¢	$687,029
All kWh (Sept 16 - May 31)	114,237,150	125,424,183	6.0315 ¢	$6,890,214	$7,564,960	6.4889 ¢	$8,138,650
Meters	4,834	4,810					
Base Subtotal	496,653,628	545,290,000		$36,786,339	$39,845,737		$42,866,569
Unbilled	5,000	0		$0	$0		$0
Base Total	496,658,628	545,290,000		$36,786,339	$39,845,737		$42,866,569

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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 11 - Company-Owned Street Lighting Service							
Charges per Lamp							
5,800 Lumens, High Intensity Discharge	84	77	$14.89	$1,251	$1,147	$14.89	$1,147
9,500 Lumens, High Intensity Discharge	1,762	1,610	$18.58	$32,742	$29,914	$18.58	$29,914
16,000 Lumens, High Intensity Discharge	24	22	$25.33	$610	$557	$25.33	$557
27,500 Lumens, High Intensity Discharge	300	274	$35.38	$10,612	$9,694	$35.38	$9,694
50,000 Lumens, High Intensity Discharge	60	55	$51.93	$3,116	$2,856	$51.93	$2,856
9,500 Lumens, High Intensity Discharge - Series 1	0	0	$30.73	$0	$0	$30.73	$0
16,000 Lumens, High Intensity Discharge - Series 1	0	0	$33.73	$0	$0	$33.73	$0
9,500 Lumens, High Intensity Discharge - Series 2	0	0	$25.29	$0	$0	$25.29	$0
16,000 Lumens, High Intensity Discharge - Series 2	0	0	$28.21	$0	$0	$28.21	$0
12,000 Metal Halide	0	0	$27.42	$0	$0	$27.42	$0
19,500 Metal Halide	0	0	$34.03	$0	$0	$34.03	$0
32,000 Metal Halide	0	0	$41.28	$0	$0	$41.28	$0
9,000 Metal Halide - Series 1	0	0	$31.00	$0	$0	$31.00	$0
12,000 Metal Halide - Series 1	0	0	$35.64	$0	$0	$35.64	$0
9,000 Metal Halide - Series 2	0	0	$30.17	$0	$0	$30.17	$0
12,000 Metal Halide - Series 2	0	0	$31.85	$0	$0	$31.85	$0
Avg Customers	30	30					
All kWh	110,175	100,676					
Base Subtotal	110,175	100,676		$48,331	$44,168		$44,168
Unbilled	1,055	0		$312	$0		$0
Base Total	111,230	100,676		$48,643	$44,168		$44,168
SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance							
Charges per Lamp							
10,000 Lumens, MV	144	141	$16.15	$2,326	$2,277	$16.15	$2,277
20,000 Lumens, MV	240	235	$21.62	$5,189	$5,081	$21.62	$5,081
5,800 Lumens, HPSV	72	70	$5.78	$416	$405	$5.78	$405
9,500 Lumens, HPSV	684	669	$7.44	$5,089	$4,977	$7.44	$4,977
27,500 Lumens, HPSV	576	563	$11.94	$6,877	$6,722	$11.94	$6,722
50,000 Lumens, HPSV	408	399	$16.09	$6,565	$6,420	$16.09	$6,420
Avg Customers	16	16					
All kWh	192,564	188,259					
Base Subtotal	192,564	188,259		$26,462	$25,882		$25,882
Unbilled	1,844	0		$171	$0		$0
Base Total	194,408	188,259		$26,633	$25,882		$25,882
SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance							
Charges per Lamp							
5,800 Lumens, HPSV	9,801	9,711	$6.45	$63,214	$62,636	$6.45	$62,636
9,500 Lumens, HPSV	24,850	24,622	$8.22	$204,269	$202,393	$8.22	$202,393
16,000 Lumens, HPSV	2,658	2,633	$9.88	$26,259	$26,014	$9.88	$26,014
27,500 Lumens, HPSV	4,104	4,067	$12.94	$53,108	$52,627	$12.94	$52,627
50,000 Lumens, HPSV	884	876	$17.27	$15,269	$15,129	$17.27	$15,129
Avg Customers	279	287					
All kWh	1,925,247	1,907,567					
Base Subtotal	1,925,247	1,907,567		$362,119	$358,799		$358,799
Unbilled	18,434	0		$2,333	$0		$0
Base Total	1,943,681	1,907,567		$364,452	$358,799		$358,799
SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only							
Charges per Lamp							
33,000 Lumens, LPSV	96	163	$9.01	$865	$1,469	$9.01	$1,469
12,000 Metal Halide	0	0	$6.94	$0	$0	$6.94	$0
19,500 Metal Halide	0	0	$9.49	$0	$0	$9.49	$0
32,000 Metal Halide	87	148	$14.92	$1,298	$2,208	$14.92	$2,208
107,800 Metal Halide	0	0	$35.72	$0	$0	$35.72	$0
9,000 Metal Halide	0	0	$3.95	$0	$0	$3.95	$0
5,800 Lumens, HPSV	0	0	$2.79	$0	$0	$2.79	$0
9,500 Lumens, HPSV	657	1,116	$3.91	$2,570	$4,364	$3.91	$4,364
16,000 Lumens, HPSV	123	209	$5.81	$713	$1,214	$5.81	$1,214
27,500 Lumens, HPSV	250	425	$9.93	$2,483	$4,220	$9.93	$4,220
50,000 Lumens, HPSV	348	591	$15.27	$5,313	$9,025	$15.27	$9,025
Non-Listed Luminaire - Energy Only			10.1259 ¢			10.1259 ¢	

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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Avg Customers	9	19					
All kWh	128,094	217,507					
Base Subtotal	128,094	217,507		$13,242	$22,500		$22,500
Unbilled	1,153	0		$85	$0		$0
Base Subtotal	129,247	217,507		$13,327	$22,500		$22,500
SCHEDULE NO. 19 - Commercial and Industrial Space Heating							
Composite							
Customer Charge Secondary	1,618	1,616	$20.10	$32,515	$32,482	$22.00	$35,552
All kWh (May - Oct)	2,007,512	2,465,459	7.8457 ¢	$157,503	$193,433	8.7036 ¢	$214,584
All kWh (Nov - Apr)	5,544,948	5,303,433	5.8133 ¢	$322,344	$308,304	6.4490 ¢	$342,018
Base Subtotal	7,552,460	7,768,893		$512,362	$534,219		$592,154
Temperature Adj. (May-Oct)	(25,453)	0	7.8457 ¢	($1,997)	$0		$0
Temperature Adj. (Nov-Apr)	(561,587)	0	5.8133 ¢	($32,647)	$0		$0
Unbilled	497,980	0		$31,418	$0		$0
Base Total	7,463,400	7,768,893		$509,136	$534,219		$592,154
SCHEDULE NO. 19 - Commercial and Industrial Space He							
Commercial							
Customer Charge	1,582	1,580	$20.10	$31,791	$31,758	$22.00	$34,760
All kWh (May - Oct)	1,946,199	2,402,825	7.8457 ¢	$152,693	$188,518	8.7036 ¢	$209,132
All kWh (Nov - Apr)	5,452,956	5,220,679	5.8133 ¢	$316,997	$303,494	6.4490 ¢	$336,682
Base Subtotal	7,399,155	7,623,504		$501,481	$523,770		$580,574
Temperature Adj. (May-Oct)	(25,453)	0	7.8457 ¢	($1,997)	$0		$0
Temperature Adj. (Nov-Apr)	(561,587)	0	5.8133 ¢	($32,647)	$0		$0
Unbilled	491,271	0		$31,078	$0		$0
Base Total	7,303,386	7,623,504		$497,915	$523,770		$580,574
SCHEDULE NO. 19 - Commercial and Industrial Space Heating							
Industrial							
Customer Charge	36	36	$20.10	$724	$724	$22.00	$792
All kWh (May - Oct)	61,313	62,634	7.8457 ¢	$4,810	$4,914	8.7036 ¢	$5,451
All kWh (Nov - Apr)	91,992	82,754	5.8133 ¢	$5,348	$4,811	6.4490 ¢	$5,337
Base Subtotal	153,305	145,389		$10,882	$10,449		$11,580
Unbilled	6,709	0		$340	$0		$0
Base Total	160,014	145,389		$11,222	$10,449		$11,580
SCHEDULE NO. 23 - General Service							
Composite							
Customer Charge Secondary	78,119	79,867	$13.72	$1,071,795	$1,095,775	$15.00	$1,198,005
Customer Charge Primary	12	12	$41.16	$494	$494	$45.00	$540
Total Customer Charges	78,131	79,879					
All kWh (May - Oct)	62,099,079	65,068,472	7.6737 ¢	$4,765,297	$4,993,159	8.4173 ¢	$5,477,008
All kWh (Nov - Apr)	68,593,098	69,055,313	6.6985 ¢	$4,594,709	$4,625,670	7.3476 ¢	$5,073,908
Seasonal Service Charge (Secondary)	0	0	$164.64	$0	$0	$180.00	$0
Seasonal Service Charge (Primary)	0	0	$493.92	$0	$0	$540.00	$0
Voltage Discount	712,800	740,359	(0.3706) ¢	($2,642)	($2,744)	(0.4065) ¢	($3,010)
Base Subtotal	130,692,177	134,123,785		$10,429,653	$10,712,354		$11,746,451
Temperature Adj. (May-Oct)	490,988	0		$37,677	$0		$0
Temperature Adj. (Nov-Apr)	(2,578,510)	0		($172,721)	$0		$0
Unbilled	8,464,191	0		$627,784	$0		$0
Base Total	137,068,846	134,123,785		$10,922,393	$10,712,354		$11,746,451
SCHEDULE NO. 23 - General Service							
Commercial							
Customer Charge Secondary	73,911	75,674	$13.72	$1,014,059	$1,038,247	$15.00	$1,135,110
Customer Charge Primary	0	0	$41.16	$0	$0	$45.00	$0
Total Customer Charges	73,911	75,674					
All kWh (May - Oct)	57,071,504	59,979,857	7.6737 ¢	$4,379,496	$4,602,674	8.4173 ¢	$5,048,684
All kWh (Nov - Apr)	64,226,215	64,386,253	6.6985 ¢	$4,302,193	$4,312,913	7.3476 ¢	$4,730,844
Seasonal Service Charge (Secondary)	0	0	$164.64	$0	$0	$180.00	$0
Seasonal Service Charge (Primary)	0	0	$493.92	$0	$0	$540.00	$0
Voltage Discount	0	0	(0.3706) ¢	$0	$0	(0.4065) ¢	$0
Base Subtotal	121,297,719	124,366,110		$9,695,748	$9,953,834		$10,914,638
Temperature Adj. (May-Oct)	490,988	0	7.6737 ¢	$37,677	$0		$0
Temperature Adj. (Nov-Apr)	(2,578,510)	0	6.6985 ¢	($172,721)	0		0
Unbilled	8,051,921	0		$604,678	$0		$0

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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Base Total	127,262,118	124,366,110		$10,165,382	$9,953,834		$10,914,638
SCHEDULE NO. 23 - General Service Industrial							
Customer Charge Secondary	4,208	4,193	$13.72	$57,736	$57,528	$15.00	$62,895
Customer Charge Primary	12	12	$41.16	$494	$494	$45.00	$540
Total Customer Charges	4,220	4,205					
All kWh (May - Oct)	5,027,575	5,088,615	7.6737 ¢	$385,801	$390,485	8.4173 ¢	$428,324
All kWh (Nov - Apr)	4,366,883	4,669,060	6.6985 ¢	$292,516	$312,757	7.3476 ¢	$343,064
Seasonal Service Charge (Secondary)	0	0	$164.64	$0	$0	$180.00	$0
Seasonal Service Charge (Primary)	0	0	$493.92	$0	$0	$540.00	$0
Voltage Discount	712,800	740,359	(0.3706) ¢	($2,642)	($2,744)	(0.4065) ¢	($3,010)
Base Subtotal	9,394,458	9,757,675		$733,905	$758,520		$831,813
Unbilled	412,270	0		$23,106	$0		$0
Base Total	9,806,728	9,757,675		$757,011	$758,520		$831,813
SCHEDULE NO. 23F - General Service - Commercial							
Customer Charge	71	69	$13.72	$975	$947	$15.00	$1,066.01
Sprinkler Timer, 32 kWh/MO	35	34	$2.30	$81	$78	$2.52	$86
Power Supply Unit, 5.6 AMPS, 491 kWh/MO	0	0	$0.00	$0	$0	$0.00	$0
Power Supply Unit, 8 AMPS, 701 kWh/MO	0	0	$0.00	$0	$0	$0.00	$0
Power Supply Unit, 10 AMPS, 877 kWh/MO	0	0	$0.00	$0	$0	$0.00	$0
Power Supply Unit, 15 AMPS, 1315 kWh/MO	0	0	$0.00	$0	$0	$0.00	$0
School Flashing Light, $7/MO	48	47	$7.47	$359	$351	$8.19	$385
CTV, 90V, 15 AMPS, 739 kWh/MO	0	0	$76.33	$0	$0	$83.70	$0
CTV, 30V, 12 AMPS, 197 kWh/MO	0	0	$30.41	$0	$0	$33.34	$0
CTV, 30V, 10 AMPS, 164 kWh/MO	0	0	$25.51	$0	$0	$27.97	$0
CTV, 60V, 15 AMPS, 493 kWh/MO	12	12	$35.43	$425	$425	$38.85	$466
CTV, 60V, 14 AMPS, 460 kWh/MO	12	12	$33.06	$397	$397	$36.25	$435
CTV, 60V, 12 AMPS, 394 kWh/MO	12	12	$28.31	$340	$340	$31.04	$372
Avg Customers	7	7					
All kWh	17,766	17,337					
Base Subtotal	17,766	17,337		$2,577	$2,538		$2,810
Unbilled	1,180	0		$161	$0		$0
Base Total	18,946	17,337		$2,738	$2,538		$2,810
SCHEDULE NO. 23S - Traffic Signal Systems Composite							
Customer Charge	336	344	$13.72	$4,610	$4,720	$15.00	$5,160
All kWh (May - Oct)	77,731	70,232	7.6737 ¢	$5,965	$5,389	8.4173 ¢	$5,912
All kWh (Nov - Apr)	88,238	82,568	6.6985 ¢	$5,911	$5,531	7.3476 ¢	$6,067
Base Subtotal	165,969	152,800		$16,486	$15,640		$17,139
Unbilled	1,857	0		$132	$0		$0
Base Total	167,826	152,800		$16,618	$15,640		$17,139
SCHEDULE NO. 23S - Traffic Signal Systems Industrial							
Customer Charge	36	36	$13.72	$494	$494	$15.00	$540
All kWh (May - Oct)	3,750	3,320	7.6737 ¢	$288	$255	8.4173 ¢	$279
All kWh (Nov - Apr)	4,096	3,489	6.6985 ¢	$274	$234	7.3476 ¢	$256
Base Subtotal	7,846	6,810		$1,056	$983		$1,075
Unbilled	343	0		$33	$0		$0
Base Total	8,189	6,810		$1,089	$983		$1,075
SCHEDULE NO. 23S - Traffic Signal Systems PSH							
Customer Charge	300	308	$13.72	$4,116	$4,226	$15.00	$4,620
All kWh (May - Oct)	73,981	66,912	7.6737 ¢	$5,677	$5,135	8.4173 ¢	$5,632
All kWh (Nov - Apr)	84,142	79,079	6.6985 ¢	$5,636	$5,297	7.3476 ¢	$5,810
Base Subtotal	158,123	145,990		$15,429	$14,658		$16,062
Unbilled	1,514	0		$99	$0		$0
Base Total	159,637	145,990		$15,528	$14,658		$16,062
SCHEDULE NO. 23A - General Service (Residential & Farm) Composite							
Customer Charge Secondary	16,809	17,930	$13.72	$230,622	$246,000	$15.00	$268,950

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	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Customer Charge Primary	0	0	$41.16	$0	$0	$45.00	$0
Total Customer Charges	16,809	17,930					
All kWh (May - Oct)	6,952,750	6,825,891	7.6737 ¢	$533,533	$523,798	8.4173 ¢	$574,556
All kWh (Nov - Apr)	11,236,186	12,081,507	6.6985 ¢	$752,656	$809,280	7.3476 ¢	$887,701
Seasonal Service Charge (Secondary)	0	0	$164.64	$0	$0	$180.00	$0
Seasonal Service Charge (Primary)	0	0	$493.92	$0	$0	$540.00	$0
Voltage Discount	0	0	(0.3706) ¢	$0	$0	(0.4065) ¢	$0
Base Subtotal	18,188,936	18,907,397		$1,516,811	$1,579,078		$1,731,207
Unbilled	1,160,074	0		$88,678	$0		$0
Base Total	19,349,010	18,907,397		$1,605,489	$1,579,078		$1,731,207
SCHEDULE NO. 23A - General Service (Residential & Far Commercial							
Customer Charge Secondary	13,833	15,037	$13.72	$189,789	$206,308	$15.00	$225,555
Customer Charge Primary	0	0	$41.16	$0	$0	$45.00	$0
Total Customer Charges	13,833	15,037					
All kWh (May - Oct)	5,932,666	5,760,042	7.6737 ¢	$455,255	$442,008	8.4173 ¢	$484,840
All kWh (Nov - Apr)	10,154,800	11,064,737	6.6985 ¢	$680,219	$741,171	7.3476 ¢	$812,993
Seasonal Service Charge (Secondary)	0	0	$164.64	$0	$0	$180.00	$0
Seasonal Service Charge (Primary)	0	0	$493.92	$0	$0	$540.00	$0
Voltage Discount	0	0	(0.3706) ¢	$0	$0	(0.4065) ¢	$0
Base Subtotal	16,087,466	16,824,778		$1,325,263	$1,389,487		$1,523,388
Unbilled	1,068,044	0		$82,663	$0		$0
Base Total	17,155,510	16,824,778		$1,407,926	$1,389,487		$1,523,388
SCHEDULE NO. 23A - General Service (Residential & Farm) Industrial							
Customer Charge Secondary	2,976	2,893	$13.72	$40,833	$39,692	$15.00	$43,395
Customer Charge Primary	0	0	$41.16	$0	$0	$45.00	$0
Total Customer Charges	2,976	2,893					
All kWh (May - Oct)	1,020,084	1,065,849	7.6737 ¢	$78,278	$81,790	8.4173 ¢	$89,716
All kWh (Nov - Apr)	1,081,386	1,016,770	6.6985 ¢	$72,437	$68,108	7.3476 ¢	$74,708
Seasonal Service Charge (Secondary)	0	0	$164.64	$0	$0	$180.00	$0
Seasonal Service Charge (Primary)	0	0	$493.92	$0	$0	$540.00	$0
Voltage Discount	0	0	(0.3706) ¢	$0	$0	(0.4065) ¢	$0
Base Subtotal	2,101,470	2,082,619		$191,548	$189,590		$207,819
Unbilled	92,030	0		$6,015	$0		$0
Base Total	2,193,500	2,082,619		$197,563	$189,590		$207,819
SCHEDULE NO. 35 - General Service - Optional TOD Composite							
Customer Charge Secondary	36	36	$54.75	$1,971	$1,971	$62.00	$2,232
Customer Charge Primary	0	0	$134.80	$0	$0	$153.00	$0
Total Customer Charges	36	36					
All On-Peak kW	1,013	1,090	$13.48	$13,655	$14,693	$15.27	$16,644
All kWh	1,748,844	1,882,805	4.0167 ¢	$70,246	$75,627	4.5504 ¢	$85,675
Seasonal Service Charge (Secondary)	0	0	$656.72	$0	$0	$744.00	$0
Seasonal Service Charge (Primary)	0	0	$1,617.81	$0	$0	$1,836.00	$0
Voltage Discount	0	0	($0.69)	$0	$0	($0.78)	$0
Base Subtotal	1,748,844	1,882,805		$85,872	$92,291		$104,551
Unbilled	88,185	0		$3,458	$0		$0
Base Total	1,837,029	1,882,805		$89,330	$92,291		$104,551
SCHEDULE NO. 35 - General Service - Optional TOD Commercial							
Customer Charge Secondary	24	24	$54.75	$1,314	$1,314	$62.00	$1,488
Customer Charge Primary	0	0	$134.80	$0	$0	$153.00	$0
Total Customer Charges	24	24					
All On-Peak kW	360	385	$13.48	$4,853	$5,190	$15.27	$5,879
All kWh	514,684	550,254	4.0167 ¢	$20,673	$22,102	4.5504 ¢	$25,039
Seasonal Service Charge (Secondary)	0	0	$656.72	$0	$0	$744.00	$0
Seasonal Service Charge (Primary)	0	0	$1,617.81	$0	$0	$1,836.00	$0
Voltage Discount	0	0	($0.69)	$0	$0	($0.78)	$0
Base Subtotal	514,684	550,254		$26,840	$28,606		$32,406
Unbilled	34,173	0		$1,641	$0		$0
Base Total	548,857	550,254		$28,481	$28,606		$32,406

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
12 MONTHS ENDING DECEMBER 2010

	2009 Units	2010 Units	Present Price	2009 Present Revenue Dollars	2010 Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 35 - General Service - Optional TOD							
Industrial							
Customer Charge Secondary	12	12	$54.75	$657	$657	$62.00	$744
Customer Charge Primary	0	0	$134.80	$0	$0	$153.00	$0
Total Customer Charges	12	12					
All On-Peak kW	653	705	$13.48	$8,802	$9,503	$15.27	$10,765
All kWh	1,234,160	1,332,552	4.0167 ¢	$49,573	$53,525	4.5504 ¢	$60,636
Seasonal Service Charge (Secondary)	0	0	$656.72	$0	$0	$744.00	$0
Seasonal Service Charge (Primary)	0	0	$1,617.81	$0	$0	$1,836.00	$0
Voltage Discount	0	0	($0.69)	$0	$0	($0.78)	$0
Base Subtotal	1,234,160	1,332,552		$59,032	$63,685		$72,145
Unbilled	54,012	0		$1,817	$0		$0
Base Total	1,288,172	1,332,552		$60,849	$63,685		$72,145
SCHEDULE 400 - Monsanto							
Firm							
Customer Charges	12	12	$1,227.00	$14,724	$14,724	$1,450.00	$17,400
Firm kWh	78,840,000	78,840,000	2.3810 ¢	$1,877,180	$1,877,180	2.8140 ¢	$2,218,558
Firm kW	108,000	108,000	$12.27	$1,325,160	$1,325,160	$14.50	$1,566,000
Excess kVar	46,960	46,960	$0.75	$35,220	$35,220	$0.89	$41,794
Unbilled							
Total-Normalized	78,840,000	78,840,000		$3,252,284	$3,252,284		$3,843,752
Non-Firm							
Customer Charges							
Non-Firm kWh	907,279,000	1,256,245,801	2.3810 ¢	$21,602,313	$29,911,213	2.8140 ¢	$35,350,757
Non-Firm kW	1,691,168	2,051,216	$12.27	$20,750,631	$25,168,416	$14.50	$29,742,627
Curtailed kWh	47,949,117	50,087,510	2.3810 ¢	$1,141,668	$1,192,584	2.8140 ¢	$1,409,463
Unbilled							
Total-Normalized	955,228,117	1,306,333,311		$43,494,612	$56,272,213		$66,502,847
	1,034,068,117	1,385,173,311		$46,746,896	$59,524,497		$70,346,599
SCHEDULE 401 - Nu-West							
Customer Charges	12	12	$341.33	$4,096	$4,096	$391.00	$4,692
HLH kWh (May-October)	20,019,356	22,258,718	2.8080 ¢	$562,144	$625,025	3.2190 ¢	$716,508
HLH kWh (November-April)	21,484,401	23,718,456	2.3360 ¢	$501,876	$554,063	2.6780 ¢	$635,180
LLH kWh (May-October)	24,500,644	27,241,282	2.1060 ¢	$515,984	$573,701	2.4150 ¢	$657,877
LLH kWh (November-April)	25,572,399	28,231,544	2.1060 ¢	$538,555	$594,556	2.4150 ¢	$681,792
All kW (May-October)	77,710	86,403	$13.60	$1,056,856	$1,175,081	$15.59	$1,347,023
All kW (November-April)	77,610	85,680	$10.97	$851,382	$939,910	$12.58	$1,077,854
Unbilled							$0
Total	91,576,800	101,450,000		$4,030,893	$4,466,432		$5,120,926
IDAHO JURISDICTIONAL TOTALS:							
Subtotal	2,935,665,190	3,325,873,311		$186,454,985	$202,048,618		$226,915,997
Temperature Adj	(16,814,810)	0		($884,714)	$0		$0
Unbilled	29,642,000	0		$1,764,000	$0		$0
AGA Revenue				$684,548	$684,548		$684,548
Total	2,948,492,380	3,325,873,311		$188,018,819	$202,733,166		$227,600,545

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 1
Residential Service

	Monthly Billing[1]				Change			
	Present		Proposed		$		%	
kWh	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	$11.04	$11.04	$12.45	$12.45	$1.41	$1.41	12.8%	12.8%
100	$11.04	$11.04	$21.75	$19.28	$10.71	$8.24	97.1%	74.7%
200	$21.80	$16.83	$31.05	$26.11	$9.25	$9.28	42.4%	55.1%
300	$32.70	$25.25	$40.35	$32.95	$7.65	$7.70	23.4%	30.5%
400	$43.60	$33.67	$49.65	$39.78	$6.05	$6.12	13.9%	18.2%
500	$54.50	$42.08	$58.95	$46.62	$4.45	$4.53	8.2%	10.8%
600	$65.40	$50.50	$68.25	$53.45	$2.85	$2.95	4.4%	5.8%
700	$76.30	$58.92	$77.55	$60.29	$1.25	$1.37	1.6%	2.3%
729 s	$79.46		$80.25		$0.78		1.0%	
800	$87.20	$67.34	$86.85	$67.12	($0.35)	($0.21)	-0.4%	-0.3%
839 a	$91.45	$70.62	$91.73	$70.70	$0.28	$0.09	0.3%	0.1%
900	$98.10	$75.75	$99.37	$76.31	$1.27	$0.56	1.3%	0.7%
949 w		$79.88		$80.81		$0.94		1.2%
1,000	$109.00	$84.17	$111.89	$85.50	$2.88	$1.33	2.6%	1.6%
1,100	$119.90	$92.59	$124.41	$94.69	$4.50	$2.10	3.8%	2.3%
1,200	$130.80	$101.00	$136.92	$103.88	$6.12	$2.88	4.7%	2.8%
1,400	$152.60	$117.84	$161.96	$122.26	$9.36	$4.42	6.1%	3.8%
1,600	$174.40	$134.67	$187.00	$140.64	$12.60	$5.97	7.2%	4.4%
1,800	$196.20	$151.50	$212.04	$159.02	$15.83	$7.52	8.1%	5.0%
2,000	$218.00	$168.34	$237.08	$177.40	$19.07	$9.06	8.7%	5.4%
2,500	$272.51	$210.42	$299.67	$223.35	$27.17	$12.93	10.0%	6.1%
3,000	$327.01	$252.51	$362.27	$269.30	$35.26	$16.79	10.8%	6.6%
5,000	$545.01	$420.84	$612.65	$453.10	$67.63	$32.25	12.4%	7.7%

[1] Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

s, w, a: Monthly average usage for summer, winter and annual respectively.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 36
Residential Service-Optional Time of Day

	Monthly Billing[1]				Change			
	Present		Proposed		$		%	
kWh	Summer[2]	Winter[3]	Summer[2]	Winter[3]	Summer	Winter	Summer	Winter
0	$14.14	$14.14	$16.60	$16.60	$2.46	$2.46	17.4%	17.4%
50	$17.90	$17.33	$20.89	$20.24	$2.99	$2.91	16.7%	16.8%
100	$21.67	$20.53	$25.19	$23.89	$3.52	$3.36	16.2%	16.3%
150	$25.44	$23.73	$29.49	$27.54	$4.05	$3.81	15.9%	16.0%
200	$29.20	$26.93	$33.78	$31.18	$4.58	$4.25	15.7%	15.8%
300	$36.74	$33.32	$42.38	$38.48	$5.64	$5.15	15.4%	15.5%
400	$44.27	$39.72	$50.97	$45.77	$6.70	$6.05	15.1%	15.2%
500	$51.80	$46.12	$59.56	$53.07	$7.76	$6.95	15.0%	15.1%
600	$59.33	$52.51	$68.16	$60.36	$8.82	$7.85	14.9%	14.9%
700	$66.87	$58.91	$76.75	$67.65	$9.88	$8.75	14.8%	14.8%
800	$74.40	$65.30	$85.34	$74.95	$10.94	$9.65	14.7%	14.8%
900	$81.93	$71.70	$93.94	$82.24	$12.00	$10.54	14.7%	14.7%
1,000	$89.47	$78.09	$102.53	$89.54	$13.07	$11.44	14.6%	14.7%
1,100	$97.00	$84.49	$111.13	$96.83	$14.13	$12.34	14.6%	14.6%
1,200	$104.53	$90.89	$119.72	$104.12	$15.19	$13.24	14.5%	14.6%
1,400	$119.60	$103.68	$136.91	$118.71	$17.31	$15.04	14.5%	14.5%
1,600	$134.66	$116.47	$154.09	$133.30	$19.43	$16.83	14.4%	14.5%
1,800	$149.73	$129.26	$171.28	$147.89	$21.55	$18.63	14.4%	14.4%
2,000	$164.80	$142.05	$188.47	$162.48	$23.67	$20.43	14.4%	14.4%
2,500	$202.46	$174.03	$231.44	$198.95	$28.98	$24.92	14.3%	14.3%
3,000	$240.12	$206.01	$274.41	$235.42	$34.28	$29.41	14.3%	14.3%

[1] Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

[2] Bills are based on 44%-56% on-peak to off-peak ratio in the summer

[3] Bills are based on 41%-59% on-peak to off-peak ratio in the winter

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 6
General Service - Large Power - Secondary

Load Size		Monthly Billing[1]						
		Present		Proposed		Change		
kW	kWh	Summer	Winter	Summer	Winter	Summer	Winter	Annual
50	5,000	$788.14	$683.90	$902.80	$781.97	14.5%	14.3%	14.4%
	15,000	$1,123.98	$1,019.74	$1,273.97	$1,153.13	13.3%	13.1%	13.2%
	25,000	$1,459.83	$1,355.59	$1,645.13	$1,524.30	12.7%	12.4%	12.6%
	35,000	$1,795.67	$1,691.43	$2,016.29	$1,895.46	12.3%	12.1%	12.2%
100	10,000	$1,544.15	$1,335.68	$1,769.31	$1,527.64	14.6%	14.4%	14.5%
	30,000	$2,215.84	$2,007.37	$2,511.63	$2,269.96	13.3%	13.1%	13.2%
	50,000	$2,887.53	$2,679.06	$3,253.96	$3,012.29	12.7%	12.4%	12.6%
	70,000	$3,559.22	$3,350.75	$3,996.28	$3,754.61	12.3%	12.1%	12.2%
500	50,000	$7,592.27	$6,549.89	$8,701.33	$7,492.99	14.6%	14.4%	14.5%
	150,000	$10,950.73	$9,908.34	$12,412.95	$11,204.61	13.4%	13.1%	13.2%
	250,000	$14,309.18	$13,266.79	$16,124.57	$14,916.23	12.7%	12.4%	12.6%
	350,000	$17,667.63	$16,625.25	$19,836.19	$18,627.85	12.3%	12.0%	12.2%
1,000	100,000	$15,152.42	$13,067.65	$17,366.36	$14,949.68	14.6%	14.4%	14.5%
	300,000	$21,869.33	$19,784.56	$24,789.60	$22,372.92	13.4%	13.1%	13.2%
	500,000	$28,586.24	$26,501.47	$32,212.84	$29,796.16	12.7%	12.4%	12.6%
	700,000	$35,303.15	$33,218.37	$39,636.08	$37,219.40	12.3%	12.0%	12.2%
3,000	300,000	$45,393.03	$39,138.71	$52,026.47	$44,776.44	14.6%	14.4%	14.5%
	900,000	$65,543.75	$59,289.43	$74,296.19	$67,046.16	13.4%	13.1%	13.2%
	1,500,000	$85,694.47	$79,440.15	$96,565.91	$89,315.89	12.7%	12.4%	12.6%
	2,100,000	$105,845.19	$99,590.88	$118,835.63	$111,585.61	12.3%	12.0%	12.2%
5,000	500,000	$75,633.63	$65,209.77	$86,686.58	$74,603.20	14.6%	14.4%	14.5%
	1,500,000	$109,218.17	$98,794.31	$123,802.79	$111,719.41	13.4%	13.1%	13.2%
	2,500,000	$142,802.70	$132,378.84	$160,918.99	$148,835.61	12.7%	12.4%	12.6%
	3,500,000	$176,387.24	$165,963.38	$198,035.19	$185,951.81	12.3%	12.0%	12.2%

[1] Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 6A
General Service - Large Power - Secondary

Load Size		Monthly Billing[1]						
		Present		Proposed		Change		
kW	kWh	Summer	Winter	Summer	Winter	Summer	Winter	Annual
50	5,000	$788.14	$683.90	$902.80	$781.97	14.5%	14.3%	14.4%
	15,000	$1,123.98	$1,019.74	$1,273.97	$1,153.13	13.3%	13.1%	13.2%
	25,000	$1,459.83	$1,355.59	$1,645.13	$1,524.30	12.7%	12.4%	12.6%
	35,000	$1,795.67	$1,691.43	$2,016.29	$1,895.46	12.3%	12.1%	12.2%
100	10,000	$1,544.15	$1,335.68	$1,769.31	$1,527.64	14.6%	14.4%	14.5%
	30,000	$2,215.84	$2,007.37	$2,511.63	$2,269.96	13.3%	13.1%	13.2%
	50,000	$2,887.53	$2,679.06	$3,253.96	$3,012.29	12.7%	12.4%	12.6%
	70,000	$3,559.22	$3,350.75	$3,996.28	$3,754.61	12.3%	12.1%	12.2%
500	50,000	$7,592.27	$6,549.89	$8,701.33	$7,492.99	14.6%	14.4%	14.5%
	150,000	$10,950.73	$9,908.34	$12,412.95	$11,204.61	13.4%	13.1%	13.2%
	250,000	$14,309.18	$13,266.79	$16,124.57	$14,916.23	12.7%	12.4%	12.6%
	350,000	$17,667.63	$16,625.25	$19,836.19	$18,627.85	12.3%	12.0%	12.2%
1,000	100,000	$15,152.42	$13,067.65	$17,366.36	$14,949.68	14.6%	14.4%	14.5%
	300,000	$21,869.33	$19,784.56	$24,789.60	$22,372.92	13.4%	13.1%	13.2%
	500,000	$28,586.24	$26,501.47	$32,212.84	$29,796.16	12.7%	12.4%	12.6%
	700,000	$35,303.15	$33,218.37	$39,636.08	$37,219.40	12.3%	12.0%	12.2%
3,000	300,000	$45,393.03	$39,138.71	$52,026.47	$44,776.44	14.6%	14.4%	14.5%
	900,000	$65,543.75	$59,289.43	$74,296.19	$67,046.16	13.4%	13.1%	13.2%
	1,500,000	$85,694.47	$79,440.15	$96,565.91	$89,315.89	12.7%	12.4%	12.6%
	2,100,000	$105,845.19	$99,590.88	$118,835.63	$111,585.61	12.3%	12.0%	12.2%
5,000	500,000	$75,633.63	$65,209.77	$86,686.58	$74,603.20	14.6%	14.4%	14.5%
	1,500,000	$109,218.17	$98,794.31	$123,802.79	$111,719.41	13.4%	13.1%	13.2%
	2,500,000	$142,802.70	$132,378.84	$160,918.99	$148,835.61	12.7%	12.4%	12.6%
	3,500,000	$176,387.24	$165,963.38	$198,035.19	$185,951.81	12.3%	12.0%	12.2%

[1] Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 9
General Service - High Voltage

Load Size kW	kWh per kW (Equiv Hours)	kWh	Monthly Billing[1] Present Summer	Present Winter	Proposed Summer	Proposed Winter	Change Summer	Change Winter	Change Annual
500	300	150,000	$9,599.75	$8,604.04	$10,933.70	$9,740.92	13.9%	13.2%	13.6%
	500	250,000	$13,067.01	$12,071.30	$14,727.46	$13,534.68	12.7%	12.1%	12.4%
	700	350,000	$16,534.26	$15,538.55	$18,521.23	$17,328.45	12.0%	11.5%	11.8%
1,000	300	300,000	$18,887.20	$16,895.78	$21,514.74	$19,129.18	13.9%	13.2%	13.6%
	500	500,000	$25,821.72	$23,830.29	$29,102.28	$26,716.72	12.7%	12.1%	12.4%
	700	700,000	$32,756.23	$30,764.80	$36,689.81	$34,304.25	12.0%	11.5%	11.8%
2,000	300	600,000	$37,462.11	$33,479.26	$42,676.84	$37,905.72	13.9%	13.2%	13.6%
	500	1,000,000	$51,331.13	$47,348.28	$57,851.90	$53,080.78	12.7%	12.1%	12.4%
	700	1,400,000	$65,200.16	$61,217.31	$73,026.97	$68,255.85	12.0%	11.5%	11.8%
3,000	300	900,000	$56,037.01	$50,062.74	$63,838.93	$56,682.25	13.9%	13.2%	13.6%
	500	1,500,000	$76,840.55	$70,866.28	$86,601.53	$79,444.85	12.7%	12.1%	12.4%
	700	2,100,000	$97,644.08	$91,669.81	$109,364.13	$102,207.45	12.0%	11.5%	11.7%
4,000	300	1,200,000	$74,611.92	$66,646.22	$85,001.03	$75,458.79	13.9%	13.2%	13.6%
	500	2,000,000	$102,349.96	$94,384.27	$115,351.16	$105,808.92	12.7%	12.1%	12.4%
	700	2,800,000	$130,088.01	$122,122.31	$145,701.29	$136,159.05	12.0%	11.5%	11.7%
5,000	300	1,500,000	$93,186.82	$83,229.70	$106,163.12	$94,235.32	13.9%	13.2%	13.6%
	500	2,500,000	$127,859.38	$117,902.26	$144,100.79	$132,172.99	12.7%	12.1%	12.4%
	700	3,500,000	$162,531.94	$152,574.82	$182,038.45	$170,110.65	12.0%	11.5%	11.7%

[1] Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Small Pumping Operations - Secondary

Load Size		Monthly Billing[1]					
		Present		Proposed		Change	
kW	kWh	Season	Post Season	Season	Post Season	Season	Post Season
5	500	$73.28	$50.55	$80.87	$53.88	10.36%	6.58%
	1,500	$148.28	$114.15	$159.43	$122.22	7.52%	7.07%
	2,500	$223.29	$177.74	$237.99	$190.56	6.58%	7.21%
8	800	$109.93	$69.63	$121.30	$74.38	10.34%	6.82%
	2,400	$229.94	$171.38	$246.99	$183.72	7.42%	7.20%
	4,000	$349.95	$273.14	$372.69	$293.07	6.50%	7.30%
12	1,200	$158.81	$95.07	$175.21	$101.71	10.33%	6.99%
	3,600	$338.83	$247.70	$363.75	$265.73	7.36%	7.28%
	6,000	$518.84	$400.33	$552.29	$429.75	6.45%	7.35%

1. Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Large Pumping Operations - Secondary

Load Size		Monthly Billing[1]					
		Present		Proposed		Change	
kW	kWh	Season	Post Season	Season	Post Season	Season	Post Season
12	1,200	$182.05	$95.07	$200.10	$101.71	9.92%	6.99%
	3,600	$362.06	$247.70	$388.64	$265.73	7.34%	7.28%
	6,000	$542.07	$400.33	$577.18	$429.75	6.48%	7.35%
20	2,000	$279.81	$145.94	$307.92	$156.39	10.05%	7.16%
	6,000	$579.83	$400.33	$622.15	$429.75	7.30%	7.35%
	10,000	$879.85	$654.71	$936.38	$703.11	6.43%	7.39%
50	5,000	$646.40	$336.73	$712.25	$361.41	10.19%	7.33%
	15,000	$1,396.45	$972.69	$1,497.82	$1,044.81	7.26%	7.41%
	25,000	$2,146.50	$1,608.65	$2,283.40	$1,728.21	6.38%	7.43%
100	10,000	$1,257.39	$654.71	$1,386.11	$703.11	10.24%	7.39%
	30,000	$2,661.21	$1,926.63	$2,856.37	$2,069.91	7.33%	7.44%
	50,000	$3,776.20	$3,198.55	$4,023.92	$3,436.71	6.56%	7.45%
200	20,000	$2,479.36	$1,290.67	$2,733.85	$1,386.51	10.26%	7.43%
	60,000	$4,805.62	$3,834.51	$5,169.86	$4,120.11	7.58%	7.45%
	100,000	$7,035.60	$6,378.34	$7,504.97	$6,853.71	6.67%	7.45%
500	50,000	$5,663.91	$3,198.55	$6,272.57	$3,436.71	10.75%	7.45%
	150,000	$11,238.86	$9,558.14	$12,110.35	$10,270.72	7.75%	7.46%
	250,000	$16,813.81	$15,917.73	$17,948.12	$17,104.72	6.75%	7.46%
1000	100,000	$10,811.01	$6,378.34	$12,002.27	$6,853.71	11.02%	7.45%
	300,000	$21,252.76	$19,097.53	$22,935.03	$20,521.73	7.92%	7.46%
	500,000	$29,570.07	$31,816.71	$31,639.42	$34,189.74	7.00%	7.46%

1. Includes current Schedule 34-BPA Credit which equals zero, Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 19
General Service - Small Power - Secondary

	Monthly Billing[1]						
	Present		Proposed		Change		
kWh	Summer	Winter	Summer	Winter	Summer	Winter	Annual
0	$20.85	$20.85	$22.82	$22.82	9.5%	9.5%	9.5%
250	$41.45	$36.18	$45.65	$39.80	10.1%	10.0%	10.1%
500	$62.05	$51.51	$68.47	$56.78	10.3%	10.2%	10.3%
750	$82.66	$66.85	$91.30	$73.76	10.5%	10.3%	10.4%
1,000	$103.26	$82.18	$114.13	$90.74	10.5%	10.4%	10.5%
1,250	$123.86	$97.51	$136.96	$107.73	10.6%	10.5%	10.5%
1,500	$144.47	$112.85	$159.78	$124.71	10.6%	10.5%	10.6%
1,750	$165.07	$128.18	$182.61	$141.69	10.6%	10.5%	10.6%
2,000	$185.67	$143.51	$205.44	$158.67	10.6%	10.6%	10.6%
2,250	$206.28	$158.85	$228.27	$175.65	10.7%	10.6%	10.6%
2,500	$226.88	$174.18	$251.10	$192.63	10.7%	10.6%	10.6%
2,750	$247.48	$189.51	$273.92	$209.62	10.7%	10.6%	10.6%
3,000	$268.09	$204.85	$296.75	$226.60	10.7%	10.6%	10.7%
3,250	$288.69	$220.18	$319.58	$243.58	10.7%	10.6%	10.7%
3,500	$309.29	$235.51	$342.41	$260.56	10.7%	10.6%	10.7%
3,750	$329.90	$250.85	$365.23	$277.54	10.7%	10.6%	10.7%
4,000	$350.50	$266.18	$388.06	$294.52	10.7%	10.6%	10.7%
4,250	$371.10	$281.51	$410.89	$311.50	10.7%	10.7%	10.7%
4,500	$391.71	$296.85	$433.72	$328.49	10.7%	10.7%	10.7%
4,750	$412.31	$312.18	$456.55	$345.47	10.7%	10.7%	10.7%
5,000	$432.91	$327.51	$479.37	$362.45	10.7%	10.7%	10.7%

[1] Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 23
General Service - Small Power - Secondary

	Monthly Billing[1]						
	Present		Proposed		Change		
kWh	Summer	Winter	Summer	Winter	Summer	Winter	Annual
0	$14.23	$14.23	$15.56	$15.56	9.3%	9.3%	9.3%
250	$34.39	$31.86	$37.64	$34.87	9.5%	9.5%	9.5%
500	$54.54	$49.49	$59.73	$54.18	9.5%	9.5%	9.5%
750	$74.70	$67.12	$81.81	$73.49	9.5%	9.5%	9.5%
1,000	$94.86	$84.74	$103.90	$92.80	9.5%	9.5%	9.5%
1,250	$115.02	$102.37	$125.98	$112.12	9.5%	9.5%	9.5%
1,500	$135.17	$120.00	$148.07	$131.43	9.5%	9.5%	9.5%
1,750	$155.33	$137.63	$170.16	$150.74	9.5%	9.5%	9.5%
2,000	$175.49	$155.26	$192.24	$170.05	9.5%	9.5%	9.5%
2,250	$195.65	$172.89	$214.33	$189.36	9.5%	9.5%	9.5%
2,500	$215.80	$190.52	$236.41	$208.67	9.6%	9.5%	9.5%
2,750	$235.96	$208.14	$258.50	$227.99	9.6%	9.5%	9.5%
3,000	$256.12	$225.77	$280.58	$247.30	9.6%	9.5%	9.5%
3,250	$276.27	$243.40	$302.67	$266.61	9.6%	9.5%	9.5%
3,500	$296.43	$261.03	$324.75	$285.92	9.6%	9.5%	9.5%
3,750	$316.59	$278.66	$346.84	$305.23	9.6%	9.5%	9.5%
4,000	$336.75	$296.29	$368.92	$324.54	9.6%	9.5%	9.5%
4,250	$356.90	$313.92	$391.01	$343.86	9.6%	9.5%	9.5%
4,500	$377.06	$331.54	$413.09	$363.17	9.6%	9.5%	9.5%
4,750	$397.22	$349.17	$435.18	$382.48	9.6%	9.5%	9.5%
5,000	$417.37	$366.80	$457.27	$401.79	9.6%	9.5%	9.5%

[1] Includes Energy Cost Adjustment and Customer Efficiency Services Rate Adjustment.