

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF PACIFICORP DBA ROCKY MOUNTAIN) **CASE NO. PAC-E-10-07**
POWER FOR APPROVAL OF CHANGES TO)
ITS ELECTRIC SERVICE SCHEDULES) **ERRATA TO**
) **INTERLOCUTORY**
) **ORDER NO. 32151**

On December 27, 2010, IPUC Interlocutory Order No. 32151 was issued by this Commission. The following changes should be made to Attachment B which was attached to Interlocutory Order No. 32151:

Attachment B, Page 1 of 3, Line 10:

READS:

“Residential Optional TOD May-Oct On-Peak is incorrectly stated as 11.1845 cents.”

SHOULD READ:

“Residential Optional TOD May-Oct On-Peak correct number is 12.1845 cents.”

Attachment B, Page 1 of 3, Line 20:

READS:

“Schedule 9, Commercial & Industrial, General Service – High Voltage (a) Voltage Discount is on the wrong line.”

SHOULD READ:

“Schedule 6, Commercial & Industrial, General Service – Large Power (a) Voltage Discount”

Attachment B, Page 2 of 3, Line 38:

READS:

“General Service, Schedule 23”

SHOULD READ:

“General Service, Schedules 23, 23A”

Attachment B, Page 2 of 3, Line 42:

READS:

“Schedule 23 Voltage Discount is in cents per kWh (0.37) and (0.39).”

SHOULD READ:

“Schedule 23 Voltage Discount should read (0.3706) and (0.3884)”

Attachment B, Page 2 of 3, Line 43:

READS:

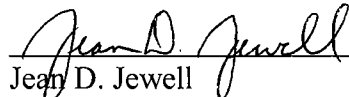
“General Service Optional TOD, Schedule 35”

SHOULD READ:

“General Service Optional TOD, Schedules 35, 35A”

An amended Attachment B is attached.

DATED at Boise, Idaho this 28th day of December 2010.



Jean D. Jewell
Commission Secretary

O:PAC-E-10-07_sw12_Interim Order_Errata_Atch B

CASE NO. PAC-E-10-07
IDAHO PUBLIC UTILITIES COMMISSION
COMPARISON OF PRESENT AND
COMMISSION APPROVED RATE STRUCTURE
AND RATES

Line No.	Description (1)	Sch. (2)	Billing Component (3)	Present (4)	Commission Approved (5)
<u>Residential Sales</u>					
1	Residential Service	1	Minimum Charge	\$10.64	none
2			Customer Charge	none	\$5.00/month
3			<u>May-Oct</u>		
4			First Block kWh Rate	10.4093	0-700: 9.5761
5			Second Block kWh Rate	10.4093	>700: 12.9277
6			<u>Nov-Apr</u>		
7			First Block kWh Rate	8.015	0-1,000: 7.3300
8			Second Block kWh Rate	8.015	> 1,000: 9.8955
9	Residential Optional TOD	36	Customer Charge	\$13.63	\$14.00
10			May-Oct On-Peak	11.3497	12.1845
11			May-Oct Off-Peak	3.873	4.1579
12			Nov-Apr On-Peak	9.695	10.4081
13			Nov-Apr Off-Peak	3.5447	3.8054
<u>Commercial & Industrial</u>					
14	General Service - Large Power (a)	6, 6A	Cust. Charge (Secondary)	\$30.97	\$33.00
15			Cust. Charge (Primary)	\$97.91	\$99.00
16			Demand (May-Oct) (KW)	\$11.34	\$12.18
17			Demand (Nov-Apr) (KW)	\$9.33	\$10.02
18			kWh Rate	3.138	3.3702
19			Voltage Discount	(0.53)	(0.57)
20					
21	General Service - High Voltage (a)	9	Customer Charge	\$301.10	\$323.00
22			Demand (May-Oct) (KW)	\$7.88	\$8.46
23			Demand (Nov-Apr) (KW)	\$5.96	\$6.40
24			kWh Rate	3.2519	3.4887

(a) Rocky Mountain Power proposes a greater increase in demand components than energy components. The Commission approves a uniform increase to all components.
NO. PAC-E-10-07

**IDAHO PUBLIC UTILITIES COMMISSION
COMPARISON OF PRESENT AND
COMMISSION APPROVED RATE STRUCTURE**

AND RATES

Line No.	Description (1)	Sch. (2)	Billing Component (3)	Present (4)	Commission Approved (5)
25	Irrigation (a)	10	In-Season (June 1-Sept 15)		
26			Small Cust. Charge	\$11.74	\$12.00
27			Large Cust. Charge	\$34.14	\$35.00
28			Demand (KW)	\$4.55	\$4.68
29			First 25,000 kWh	7.1315	7.3388
30			Next 225,000 kWh	5.275	5.4284
31			All add'l kWh	3.9095	4.0411
32			Post Season (Sept 16- May 31)		
33			Customer Charge	\$18.08	\$19.00
34			kWh Rate	6.0315	6.2069
35	Comm. & Ind. Space Heating	19	Customer Charge	\$20.10	\$21.00
36			kWh Rate (May-Oct)	7.8457	8.2723
37			kWh Rate (Nov-Apr)	5.8133	6.1294
38	General Service	23, 23A	Customer Charge Secondary	\$13.72	\$14.00
39			Customer Charge Primary	\$41.16	\$43.00
40			kWh Rate (May-Oct)	7.6737	8.0424
41			kWh Rate (Nov-Apr)	6.6985	7.0204
42			Voltage Discount	(0.3706)	(0.3884)
43	General Service Optional TOD	35, 35A	Customer Charge Secondary	\$54.75	\$59.00
44			On-Peak Demand (KW)	\$13.48	\$14.47
45			kWh Rate	4.0167	4.3130
46			Voltage Discount	(0.69)	(0.74)

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**IDAHO PUBLIC UTILITIES COMMISSION
COMPARISON OF PRESENT AND
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AND RATES**

Line No.	Description (1)	Sch. (2)	Billing Component (3)	Present (4)	Commission Approved (5)
47	Special Contract 1 (b)	400	Customer Charge	\$1,227.00	\$1,345.00
48			Demand (KW)	\$12.27	\$13.45
49			kWh Rate	2.381	2.6100
50			Excess KVar	\$0.75	\$0.82
51	Special Contract 2	401	Customer Charge	\$341.33	\$373.00
52			May-October		
53			HLH kWh Rate	2.808	3.0710
54			LLH kWh Rate	\$2.11	2.3030
55			Demand (KW)	\$13.60	\$14.87
56			November-April		
57			HLH kWh Rate	2.336	2.5540
58			LLH kWh Rate	2.106	2.3030
59			Demand (KW)	\$10.97	\$12.00
60	<u>Public Street Lighting</u>	7, 11, 12	All Components	N/A	No Change

(b) Does not contain rate adjustments due to interruptibility credit.