

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF THE APPLICATION** )  
**OF PACIFICORP DBA ROCKY MOUNTAIN** ) **CASE NO. PAC-E-10-07**  
**POWER FOR APPROVAL OF CHANGES TO** ) **ERRATA TO**  
**ITS ELECTRIC SERVICE SCHEDULES** ) **ORDER NO. 32224**  
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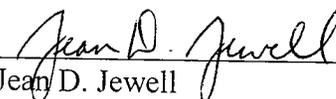
On April 18, 2011, the Commission issued Order No. 32224 on Reconsideration. The following change should be made to Attachment A which was attached to Order No. 32224:

Attachment A, Page 2 of 3, Line 31:

The rate under the Commission Approved Column (5), which currently reads "4.04116," should read "4.0116."

An amended Attachment A is attached.

DATED at Boise, Idaho this 20<sup>th</sup> day of April 2011.

  
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Jean D. Jewell  
Commission Secretary

CASE NO. PAC-E-10-07  
 IDAHO PUBLIC UTILITIES COMMISSION  
 COMPARISON OF PRESENT AND  
 COMMISSION APPROVED RATE STRUCTURE  
 AND RATES

Line No.	Description (1)	Sch. (2)	Billing Component (3)	Present (4)	Commission Reconsideration (5)
<b>Residential Sales</b>					
1	Residential Service	1	Minimum Charge	\$10.64	none
2			Customer Charge	none	\$5.00/month
3			May-Oct		
4			First Block kWh Rate	10.4093	0-700: 9.6018
5			Second Block kWh Rate	10.4093	> 700: 12.9624
6			Nov-Apr		
7			First Block kWh Rate	8.015	0-1,000: 7.3496
8			Second Block kWh Rate	8.015	> 1,000: 9.9220
<b>Residential Optional TOD</b>					
9		36	Customer Charge	\$13.63	\$14.00
10			May-Oct On-Peak	11.3497	12.2191
11			May-Oct Off-Peak	3.873	4.1697
12			Nov-Apr On-Peak	9.695	10.4377
13			Nov-Apr Off-Peak	3.5447	3.8162
<b>Commercial &amp; Industrial</b>					
<b>General Service - Large Power (a)</b>					
14		6, 6A	Cust. Charge (Secondary)	\$30.97	\$33.00
15			Cust. Charge (Primary)	\$97.91	\$99.00
16			Demand (May-Oct) (KW)	\$11.34	\$12.22
17			Demand (Nov-Apr) (KW)	\$9.33	\$10.05
18			kWh Rate	3.138	3.3805
19			Voltage Discount	(0.53)	(0.57)
<b>General Service - High Voltage (a)</b>					
21		9	Customer Charge	\$301.10	\$324.00
22			Demand (May-Oct) (KW)	\$7.88	\$8.48
23			Demand (Nov-Apr) (KW)	\$5.96	\$6.41
24			kWh Rate	3.2519	3.5006

(a) Rocky Mountain Power proposes a greater increase in demand components than energy components. The Commission approves a uniform increase to all components.

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Line No.	Description (1)	Sch. (2)	Billing Component (3)	Present (4)	Commission Approved (5)
25	Irrigation (a)	10	In-Season (June 1-Sept 15)	\$11.74	\$12.00
26			Small Cust. Charge	\$34.14	\$35.00
27			Large Cust. Charge	\$4.55	\$4.69
28			Demand (KW)	7.1315	7.3477
29			First 25,000 kWh	5.275	5.4349
30			Next 225,000 kWh	3.9095	4.0116
31			All add'l kWh		
32			Post Season (Sept 16- May 31)	\$18.08	\$19.00
33			Customer Charge	6.0315	6.2144
34			kWh Rate		
35	Comm. & Ind. Space Heating	19	Customer Charge	\$20.10	\$21.00
36			kWh Rate (May-Oct)	7.8457	8.2953
37			kWh Rate (Nov-Apr)	5.8133	6.1465
38	General Service	23, 23A	Customer Charge Secondary	\$13.72	\$14.00
39			Customer Charge Primary	\$41.16	\$43.00
40			kWh Rate (May-Oct)	7.6737	8.0585
41			kWh Rate (Nov-Apr)	6.6985	7.0345
42			Voltage Discount	(0.3706)	(0.3892)
43	General Service Optional TOD	35, 35A	Customer Charge Secondary	\$54.75	\$59.00
44			On-Peak Demand (KW)	\$13.48	\$14.52
45			kWh Rate	4.0167	4.3260
46			Voltage Discount	(0.69)	(0.74)

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Line No.	Description (1)	Sch. (2)	Billing Component (3)	Present (4)	Commission Approved (5)
47	Special Contract 1 (b)	400	Customer Charge	\$1,227.00	\$1,345.00
48			Demand (KW)	\$12.27	\$13.50
49			kWh Rate	2.381	2.6180
50			Excess KVar	\$0.75	\$0.82
51	Special Contract 2	401	Customer Charge	\$341.33	\$375.00
52			May-October		
53			HLH kWh Rate	2.808	3.0820
54			LLH kWh Rate	2.106	2.3110
55			Demand (KW)	\$13.60	\$14.93
56			November-April		
57			HLH kWh Rate	2.336	2.5630
58			LLH kWh Rate	2.106	2.3110
59			Demand (KW)	\$10.97	\$12.04
60	<u>Public Street Lighting</u>	7, 11, 12	All Components	N/A	No Change

(b) Does not contain rate adjustments due to interruptibility credit.