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March 2, 2011

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**VIA OVERNIGHT DELIVERY**

IDAHO PUBLIC  
UTILITIES COMMISSION

Idaho Public Utilities Commission  
472 West Washington Street  
P.O. Box 83720  
Boise, Idaho 83720-0074

Attention: Jean Jewell  
Commission Secretary

**RE: Case No. PAC-E-10-09 – Errata Sheet to Exhibit No. 1 (Appendices A, B, and C) accompanying the Direct Testimony of Andrea L. Kelly in the Application of PacifiCorp dba Rocky Mountain Power Requesting Approval of Amendments to the Revised Protocol Allocation Methodology**

Enclosed for filing in the above captioned matter, please find the original and nine (9) copies filed on behalf of Rocky Mountain Power:

1. Errata Sheet to Exhibit No. 1 (Appendices A, B and C) accompanying the Direct Testimony of Andrea L. Kelly; and
2. Revised pages of Appendices A, B, and C.

Please contact Daniel Solander at (801) 220-4014 if you have any questions or if I can be of further assistance.

Sincerely,

Jeffrey K. Larsen  
Vice President, Regulation

Enclosures

cc: Certificate of Service for Case No. PAC-E-10-09

## CERTIFICATE OF SERVICE

I hereby certify that on this 2<sup>nd</sup> day of March, 2011, I caused to be served, via overnight delivery and E-mail, a true and correct copy of Rocky Mountain Power's Errata to Exhibit No. 1 in PAC-E-10-09 to the following:

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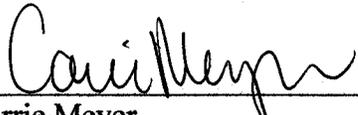
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**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

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)  
**In the Matter of the Application of )**  
**PacifiCorp dba Rocky Mountain Power )**  
**Requesting Approval of Amendments to )**  
**the Revised Protocol Allocation )**  
**Methodology )**  
)  
)

**CASE NO. PAC-E-10-09**  
**ERRATA SHEET TO EXHIBIT NO. 1**  
**(APPENDICES A, B, AND C)**  
**ACCOMPANYING THE DIRECT**  
**TESTIMONY OF ANDREA L. KELLY**

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**ERRATA SHEET**  
**March 2, 2011**

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This Errata Sheet is provided to set forth corrections, as listed below, to Exhibit No. 1 entitled "Exhibit Accompanying Direct Testimony of Andrea L. Kelly – 2010 Protocol, including Appendices A to F" dated September 2010. Specifically, the corrections relate to Appendices A, B, and C. Revised pages of Appendices A, B, and C are filed herewith to replace and supersede the pages originally filed with the Direct Testimony of Andrea L. Kelly on September 15, 2010. The corrections are as follows:

**Exhibit No. 1 - 2010 Protocol - Appendix A - Defined Terms:**

- **Page 17 of 57** – on the last line in the definition of "**Forecasted Embedded Costs – Hydro-Electric Resources**", the reference to "**Revised Protocol**" corrected to reference "**2010 Protocol**".

- **Page 18 of 57** – on the last line in the definition of “**Forecasted Embedded Costs – Pre-2005 Resources**”, the reference to “**Revised Protocol**” corrected to reference “**2010 Protocol**”.
- **Page 19 of 57** – on the last line in the definition of “**New Resources**”, the reference to “**Protocol**” corrected to reference “**2010 Protocol**”.

**Exhibit No. 1 - 2010 Protocol - Appendix B – Allocation Factor Applied to each Component of Revenue Requirement:**

- **Page 29 of 57** – the description shown for **FERC Account 40911** corrected to reference “**State Income Taxes**” and “**Internal calculation using blended statutory state and local income tax rate**”. The allocation factor is corrected to reference the system factor “**S**” instead of “**IBT**”.
- **Page 30 of 57** – the description shown for **FERC Account 1011390** corrected to reference “**Production / Transmission**” instead of “**Generation / Transmission**”.
- **Page 31 of 57** – the allocation factors shown for **FERC Account 154**:
  - “**Production – Common**” corrected to reference the system generation factor “**SG**” instead of “**SNPPS**”;
  - “**Hydro**” corrected to reference the system generation factor “**SG**” instead of “**SNPPH**”; and
  - “**Production, Other**” corrected to reference the system generation factor “**SG**” instead of “**SNPPO**”.
- **Page 31 of 57** – the allocation factor shown for **FERC Account 25318** for “**Provo Working Capital Deposit**” corrected to reference the system generation factor “**SG**” instead of “**SNPPS**”.

- **Page 32 of 57** – the allocation factor shown for **FERC Account 186M** for “**Production – Common**” corrected to reference the system generation factor “**SG**” instead of “**SNPPS**”.
- **Page 33 of 57** – two “depreciation” allocation factors added to **FERC Account 282** as follows:
  - “**Depreciation**” with allocation factor of “**TAXDEPR**”; and
  - “**Depreciation**” with allocation factor of “**SCHMDEXP**”.

**Exhibit No. 1 - 2010 Protocol - Appendix C – Allocation Factors Algebraic Derivations:**

- **Page 41 of 57** – the “**System Net Plant Production – Steam Factor (“SNPPS”)**” algebraic derivation deleted entirely, as this allocation factor is not relevant to the 2010 Protocol.
- **Page 42 of 57** – the “**System Net Plant Production – Hydro Factor (“SNPPH”)**” algebraic derivation deleted entirely, as this allocation factor is not relevant to the 2010 Protocol.
- **Page 44 of 57** – the “**Income Before Taxes Factor (“IBT”)**” algebraic derivation deleted entirely, as this allocation factor is not relevant to the 2010 Protocol.
- **Page 46 of 57** – the “**Schedule M – Deductions (“SCHMD”)**” algebraic derivation corrected to reference “**SCHMDEXP**” instead of “**SCHMD**” in four instances.

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**REVISED PAGES  
OF EXHIBIT No. 1  
(APPENDICES A, B, AND C)  
ACCOMPANYING THE DIRECT TESTIMONY  
OF ANDREA L. KELLY**