

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF THE APPLICATION )**  
**OF PACIFICORP DBA ROCKY MOUNTAIN )** **CASE NO. PAC-E-11-06**  
**POWER'S REQUEST FOR APPROVAL OF )**  
**REVISIONS TO ITS DISPATCHABLE )** **NOTICE OF APPLICATION**  
**IRRIGATION LOAD CONTROL PROGRAM )**  
) **NOTICE OF**  
) **MODIFIED PROCEDURE**  
)  
) **ORDER NO. 32173**

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**NOTICE OF APPLICATION**

YOU ARE HEREBY NOTIFIED that on January 20, 2011, PacifiCorp dba Rocky Mountain Power ("Rocky Mountain" or "the Company") filed an Application, pursuant to *Idaho Code* §§ 61-502 through -503 and Commission Rule of Procedure 52, IDAPA 31.01.01.052, requesting an Order from the Commission allowing the Company to enact prospective changes to its Dispatchable Irrigation Load Control Program ("Program").

YOU ARE FURTHER NOTIFIED that the Schedule 72A program is a voluntary program available to irrigation customers receiving service under Schedule 10. Program participants agree to curtail demand during the Company's summer peak usage period by turning off their pumps intermittently, total curtailment not to exceed 52 hours for any Program participant, during the summer season (June 1 to August 31). The Company is authorized to turn off pumps, with a prior day notification, from 11 a.m. to 7 p.m. MDT, Monday through Friday, during the Program season.

YOU ARE FURTHER NOTIFIED that Rocky Mountain noted that Program participation has now reached 278 MW of curtailment in 2010.

YOU ARE FURTHER NOTIFIED that, according to the Company, the success of the Program has led to certain voltage control problems. In 2010, the Company claims that it was able to mitigate the problem somewhat by implementing a "phasing process to ramp load off and back on during dispatch events." Rocky Mountain states that it is now necessary to shift some Program participants to other load control hours in order to lessen the magnitude of load loss during summer peak load hours.

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YOU ARE FURTHER NOTIFIED that Rocky Mountain proposes the following modifications to the Schedule 72A program:

1. The addition of language, similar to that found in the Schedule 23 Irrigation Peak Rewards Program, allowing the Company to reject prospective Program participants, pertaining to the Program's cost-effectiveness and the impact of Program participation on the Company's transmission and distribution system;
2. Elimination of the graduated rate schedule;
3. Fixing the Load Control Service Credit at \$25.30 per kW per year;
4. Changing the opt-out penalty schedule from the current market price of energy to a graduated scale (more fully described in the Application);
5. Other administrative language changes in the Tariff including: modifying language about continued Program participation; elimination of the internet-access requirement; eliminating redundant language regarding the calculation of the credit and references to air-time communication costs; discontinue the use of equipment charges; and substituting the phrase "Program Season" for "irrigation season" in the tariff.

YOU ARE FURTHER NOTIFIED that, in support of its Application, Rocky Mountain filed the direct testimony of Carol Hunter, Vice President in charge of the Company's Demand-Side Management Programs.

YOU ARE FURTHER NOTIFIED that the Commission is particularly interested in receiving written comments from Program participants regarding whether the proposed revisions presented in Rocky Mountain's Application should be effective for the upcoming summer 2011 irrigation season.

#### **NOTICE OF MODIFIED PROCEDURE**

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter and will proceed under Modified Procedure pursuant to Rules 201 through 204 of the Idaho Public Utilities Commission's Rules of Procedure, IDAPA 31.01.01.201 through .204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that any person desiring to state a position on this Application may file a written comment in support or opposition with the Commission within **forty-five (45) days from the service date of this Notice**. The comment must contain a statement of reasons supporting the comment. Persons desiring a hearing must specifically request a hearing in their written comments. Written comments concerning this Application shall be mailed to the Commission and Rocky Mountain Power at the addresses reflected below:

Commission Secretary  
Idaho Public Utilities Commission  
PO Box 83720  
Boise, ID 83720-0074

Ted Weston  
201 South Main, Suite 2300  
Salt Lake City, Utah 84111  
Email: [ted.weston@pacificorp.com](mailto:ted.weston@pacificorp.com)

Street Address for Express Mail:  
  
472 W. Washington Street  
Boise, ID 83702-5918

Daniel E. Solander  
201 South Main, Suite 2300  
Salt Lake City, Utah 84111  
Email: [daniel.solander@pacificorp.com](mailto:daniel.solander@pacificorp.com)

These comments should contain the case caption and case number shown on the first page of this document. Persons desiring to submit comments via e-mail may do so by accessing the Commission's home page located at [www.puc.idaho.gov](http://www.puc.idaho.gov). Click the "Comments and Questions" icon, and complete the comment form, using the case number as it appears on the front of this document. These comments must also be sent to Rocky Mountain at the e-mail addresses listed above.

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its Order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

YOU ARE FURTHER NOTIFIED that Rocky Mountain's Application including supporting testimony is available for public inspection during regular business hours at the Commission offices. The Application is also available on the Commission's web site at [www.puc.idaho.gov](http://www.puc.idaho.gov) by clicking on "File Room" and then "Electric Cases."

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code and specifically

*Idaho Code* §§ 61-502 and 61-503. The Commission may enter any final Order consistent with its authority under Title 61.

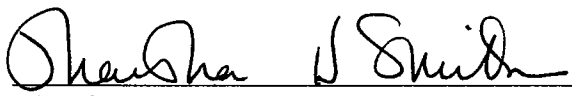
YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

**ORDER**

IT IS HEREBY ORDERED that Rocky Mountain Power's Application will be processed under Modified Procedure. Persons interested in submitting written comments regarding this case or protesting the use of Modified Procedure should do so no later than 45 days from the service date of this Order.

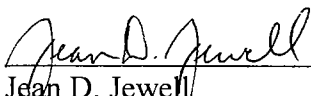
DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 4<sup>th</sup> day of February 2011.

  
JIM D. KEMPTON, PRESIDENT

  
MARSHA H. SMITH, COMMISSIONER

  
MACK A. REDFORD, COMMISSIONER

ATTEST:

  
Jean D. Jewell  
Commission Secretary

O:PAC-E-11-06\_np

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