

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF AN ADJUSTMENT TO )**  
**THE PUBLISHED AVOIDED COST RATES ) CASE NO. PAC-E-11-11**  
**OF PACIFICORP TO REFLECT A CHANGE )**  
**IN THE COMPANY'S COST OF CAPITAL ) ERRATA TO**  
**ORDER NO. 32234**

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On April 26, 2011, IPUC Order No. 32234 was issued by this Commission. The following change should be made to that Order:

Page 1, paragraph 2, lines 10-11

READS:


“The effect of PacifiCorp’s new cost of capital is a decrease in the avoided cost rates of approximately \$3.83 per megawatt-hour (MWh) for a 20-year levelized contract.”

SHOULD READ:

“The effect of PacifiCorp’s new cost of capital is a decrease in the avoided cost rates of approximately \$0.45 per megawatt-hour (MWh) for a 20-year levelized contract.”

An amended Attachment to Order No. 32234 is attached.

DATED at Boise, Idaho this 4<sup>th</sup> day of May 2011.

  
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Jean D. Jewell  
Commission Secretary

**PACIFICORP**  
**AVOIDED COST RATES FOR FUELED PROJECTS**  
**SMALLER THAN TEN MEGAWATTS**  
**April 26, 2011**  
**\$/MWh**

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2011	2012	2013	2014	2015	2016		
1	21.55	21.88	22.21	22.54	22.88	23.23	2011	21.55
2	21.71	22.04	22.37	22.71	23.05	23.40	2012	21.88
3	21.86	22.19	22.53	22.87	23.21	23.56	2013	22.21
4	22.01	22.35	22.68	23.03	23.37	23.73	2014	22.54
5	22.16	22.50	22.84	23.18	23.53	23.89	2015	22.88
6	22.31	22.64	22.99	23.33	23.69	24.04	2016	23.23
7	22.45	22.79	23.13	23.48	23.84	24.20	2017	23.58
8	22.59	22.93	23.28	23.63	23.99	24.35	2018	23.94
9	22.73	23.07	23.42	23.77	24.13	24.50	2019	24.30
10	22.86	23.21	23.56	23.91	24.27	24.64	2020	24.66
11	22.99	23.34	23.69	24.05	24.41	24.78	2021	25.04
12	23.12	23.47	23.82	24.18	24.55	24.92	2022	25.42
13	23.24	23.60	23.95	24.31	24.68	25.05	2023	25.80
14	23.37	23.72	24.08	24.44	24.81	25.19	2024	26.19
15	23.49	23.84	24.20	24.57	24.94	25.31	2025	26.59
16	23.60	23.96	24.32	24.69	25.06	25.44	2026	26.99
17	23.71	24.07	24.44	24.80	25.18	25.56	2027	27.40
18	23.82	24.18	24.55	24.92	25.30	25.68	2028	27.81
19	23.93	24.29	24.66	25.03	25.41	25.79	2029	28.24
20	24.03	24.40	24.77	25.14	25.52	25.91	2030	28.66
							2031	29.10
							2032	29.54
							2033	29.99
							2034	30.44
							2035	30.91
							2036	31.38

EFFECTIVE DATE

ADJUSTABLE COMPONENT

4/26/2011

38.06

The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.

Example 1. A 20-year levelized contract with a 2011 on-line date would receive the following rates:

Years	Rate
1	24.03 + 38.06
2-20	24.03 + Adjustable component in each year

Example 2. A 4-year non-levelized contract with a 2011 on-line date would receive the following rates:

Years	Rate
1	21.55 + 38.06
2	21.88 + Adjustable component in year 2012
3	22.21 + Adjustable component in year 2013
4	22.54 + Adjustable component in year 2014

Note: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's Fuel Price Forecast contained in its Sixth Power Plan approved on February 10, 2010. See page A1-19, East-Side Delivered prices. (Reference Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 32196).

**PACIFICORP**  
**AVOIDED COST RATES FOR NON-FUELED PROJECTS**  
**SMALLER THAN TEN MEGAWATTS**  
**April 26, 2011**  
 \$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2011	2012	2013	2014	2015	2016		
1	59.62	63.34	66.87	70.67	74.75	77.09	2011	59.62
2	61.41	65.04	68.70	72.63	75.88	78.20	2012	63.34
3	63.09	66.77	70.56	74.01	76.96	79.34	2013	66.87
4	64.77	68.54	72.01	75.20	78.06	80.46	2014	70.67
5	66.48	70.00	73.27	76.34	79.13	81.56	2015	74.75
6	67.92	71.28	74.45	77.44	80.19	82.70	2016	77.09
7	69.21	72.47	75.56	78.50	81.28	83.86	2017	79.40
8	70.40	73.59	76.63	79.57	82.39	85.03	2018	81.90
9	71.52	74.66	77.69	80.66	83.51	86.21	2019	84.36
10	72.59	75.71	78.75	81.74	84.63	87.38	2020	86.91
11	73.63	76.76	79.81	82.82	85.74	88.51	2021	89.92
12	74.65	77.79	80.86	83.89	86.82	89.61	2022	93.06
13	75.66	78.81	81.90	84.93	87.87	90.68	2023	96.31
14	76.66	79.82	82.91	85.94	88.89	91.71	2024	99.70
15	77.64	80.79	83.88	86.92	89.88	92.73	2025	103.22
16	78.58	81.73	84.83	87.87	90.85	93.75	2026	106.21
17	79.49	82.65	85.74	88.80	91.82	94.76	2027	109.30
18	80.37	83.53	86.64	89.73	92.78	95.75	2028	112.48
19	81.23	84.39	87.53	90.65	93.72	96.72	2029	115.76
20	82.06	85.25	88.41	91.55	94.65	97.68	2030	119.14
							2031	123.69
							2032	127.68
							2033	131.80
							2034	136.07
							2035	140.49
							2036	145.06

Note: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's Fuel Price Forecast contained in its Sixth Power Plan approved on February 10, 2010. See page A1-19, East-Side Delivered prices. (Reference Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 32196).