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IDAHO PUBLIC
UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

January 10, 2012

VIA ELECTRONIC FILING

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

RE: Compliance Filing - Revised Tariff Schedules Case No. PAC-E-11-12

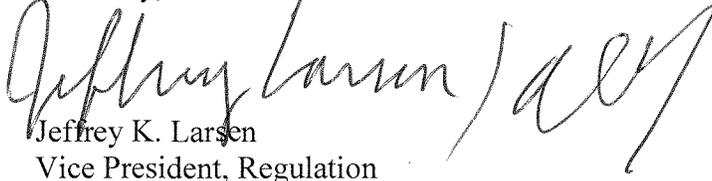
Pursuant to Order No. 32432 issued in Case No. PAC-E-11-12, PacifiCorp (d.b.a. Rocky Mountain Power) hereby submits for electronic filing Rocky Mountain Power's amended tariffs associated with Tariff I.P.U.C. No. 1 applicable to electric service in the State of Idaho. In compliance with the Commission's order, the revised tariff pages contained herein will become effective today, January 10, 2012.

Sixth Revision of Sheet No. 1.1	Schedule 1	Residential Service
Sixth Revision of Sheet No. 1.2	Schedule 1	Residential Service
Fourth Revision of Sheet No. 6.1	Schedule 6	General Service – Large Power
Third Revision of Sheet No 6.2	Schedule 6	General Service – Large Power
Fourth Revision of Sheet No. 6A.1	Schedule 6A	General Service – Large Power (Residential and Farm)
Second Revision of Sheet No. 6A.2	Schedule 6A	General Service – Large Power (Residential and Farm)
Third Revision of Sheet No. 6A.3	Schedule 6A	General Service – Large Power (Residential and Farm)
Second Revision of Sheet No. 7.1	Schedule 7	Security Area Lighting
Second Revision of Sheet No. 7.2	Schedule 7	Security Area Lighting
Second Revision of Sheet No. 7.4	Schedule 7	Security Area Lighting
Second Revision of Sheet No. 7A.1	Schedule 7A	Security Area Lighting (Residential and Farm)
Second Revision of Sheet No. 7A.2	Schedule 7A	Security Area Lighting (Residential and Farm)
Second Revision of Sheet No. 7A.4	Schedule 7A	Security Area Lighting (Residential and Farm)
Fourth Revision of Sheet No. 9.2	Schedule 9	General Service – High Voltage
Fifth Revision of Sheet No. 10.1	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Sixth Revision of Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Third Revision of Sheet No. 11.1	Schedule 11	Street Lighting Service Company-Owned System
Fourth Revision of Sheet No. 12.1	Schedule 12	Street Lighting Service

Third Revision of Sheet No. 12.2	Schedule 12	Customer-Owned System Street Lighting Service
Third Revision of Sheet No. 12.3	Schedule 12	Customer-Owned System Street Lighting Service
Sixth Revision of Sheet No. 19.2	Schedule 19	Customer-Owned System Commercial and Industrial Space Heating
Fourth Revision of Sheet No. 23.1	Schedule 23	General Service
Third Revision of Sheet No. 23.2	Schedule 23	General Service
Fourth Revision of Sheet No. 23A.1	Schedule 23A	General Service (Residential and Farm)
Third Revision of Sheet No. 23A.2	Schedule 23A	General Service (Residential and Farm)
Second Revision of Sheet No. 23A.3	Schedule 23A	General Service (Residential and Farm)
Fifth Revision of Sheet No. 35.2	Schedule 35	Optional Time-Of-Day General Service – Distribution Service
Third Revision of Sheet No. 35.3	Schedule 35	Optional Time-Of-Day General Service – Distribution Service
Fifth Revision of Sheet No. 35A.2	Schedule 35A	Optional Time-Of-Day General Service – Distribution Service (Farm)
Third Revision of Sheet No. 35A.3	Schedule 35A	Optional Time-Of-Day General Service – Distribution Service (Farm)
Seventh Revision of Sheet No. 36.2	Schedule 36	Optional Time-Of-Day Residential Service
Seventh Revision of Sheet No. 400.1	Schedule 400	Special Contract
Sixth Revision of Sheet No. 401.1	Schedule 401	Special Contract

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Sincerely,



Jeffrey K. Larsen
Vice President, Regulation

Enclosure



I.P.U.C. No. 1

Sixth Revision of Sheet No. 1.1
Canceling Fifth Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

10.2013¢ per kWh first 700 kWh
13.7717¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



IDAHO PUBLIC UTILITIES COMMISSION
Approved Jan. 11, 2012 Effective Jan. 10, 2012
Per O.N. 32432
Jean D. Jewell Secretary

I.P.U.C. No. 1

Sixth Revision of Sheet No. 1.2
Canceling Fifth Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

7.8085¢ per kWh first 1,000 kWh
10.5415¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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 Jan. 11, 2012 Jan. 10, 2012
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I.P.U.C. No. 1

Fourth Revision of Sheet No. 6.1
 Canceling Third Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 35.00 per Customer	\$ 35.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 105.00 per Customer	\$ 105.00 per Customer
Power Rate:	\$ 13.28 per kW for all kW	\$ 10.92 per kW for all kW
Energy Rate:	3.5305¢ per kWh for all kWh	3.5305¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.61 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 420.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,260.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)



I.P.U.C. No. 1

Fourth Revision of Sheet No. 6A.1
 Canceling Third Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 35.00 per Customer	\$ 35.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 105.00 per Customer	\$ 105.00 per Customer
Power Rate:	\$ 13.28 per kW for all kW	\$ 10.92 per kW for all kW
Energy Rate:	3.5305¢ per kWh for all kWh	3.5305¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012

I.P.U.C. No. 1

Second Revision of Sheet No. 6A.2
Canceling First Revision of Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.61 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

I.P.U.C. No. 1

Third Revision of Sheet No. 6A.3
Canceling Second Revision of Sheet No. 6A.3

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 420.00	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,260.00	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

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IDAHO PUBLIC UTILITIES COMMISSION
Approved Jan. 11, 2012 Effective Jan. 10, 2012
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I.P.U.C. No. 1

Second Revision of Sheet No. 7.1
Canceling First Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system (2) Low Pressure Sodium Vapor Security Area Lighting and (3) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$26.67 per lamp
20,000	400	\$47.58 per lamp

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



I.P.U.C. No. 1

Second Revision of Sheet No. 7.2
Canceling First Revision of Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$16.94	per lamp on new pole
		\$13.48	per lamp if no new pole is required
9,500 high intensity discharge	100	\$19.40	per lamp on new pole
		\$15.93	per lamp if no new pole is required
16,000 high intensity discharge	150	\$25.55	per lamp on new pole
		\$22.75	per lamp if no new pole is required
27,500 high intensity discharge	250	\$36.75	per lamp on new pole
		\$33.28	per lamp if no new pole is required
50,000 high intensity discharge	400	\$51.37	per lamp on new pole
		\$45.47	per lamp if no new pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge	150	\$25.55	per lamp on new pole
		\$22.75	per lamp if no new pole is required
27,500 high intensity discharge	250	\$36.75	per lamp on new pole
		\$33.28	per lamp if no new pole is required
50,000 high intensity discharge	400	\$51.37	per lamp on new pole
		\$45.47	per lamp if no new pole is required

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. 7.4
Canceling First Revision of Sheet No. 7.4

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 3.64
13,500	90	\$ 5.38
22,500	135	\$ 7.48
33,000	180	\$ 9.10

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

(3) Customer-Owned/Customer-Maintained Area Lighting

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$14.82

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



IDAHO PUBLIC UTILITIES COMMISSION
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I.P.U.C. No. 1

Second Revision of Sheet No. 7A.1
Canceling First Revision of Sheet No. 7A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$26.67 per lamp
20,000	400	\$47.58 per lamp

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



I.P.U.C. No. 1

Second Revision of Sheet No. 7A.2
Canceling First Revision of Sheet No. 7A.2

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge	70	\$16.94 per lamp on new pole \$13.48 per lamp if no new pole is required
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9,500 high intensity discharge	100	\$19.40 per lamp on new pole \$15.93 per lamp if no new pole is required
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16,000 high intensity discharge	150	\$25.55 per lamp on new pole \$22.75 per lamp if no new pole is required
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27,500 high intensity discharge	250	\$36.75 per lamp on new pole \$33.28 per lamp if no new pole is required
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50,000 high intensity discharge	400	\$51.37 per lamp on new pole \$45.47 per lamp if no new pole is required
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Sodium Vapor Flood Lamps:

16,000 high intensity discharge	150	\$25.55 per lamp on new pole \$22.75 per lamp if no new pole is required
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27,500 high intensity discharge	250	\$36.75 per lamp on new pole \$33.28 per lamp if no new pole is required
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50,000 high intensity discharge	400	\$51.37 per lamp on new pole \$45.47 per lamp if no new pole is required
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I.P.U.C. No. 1

Second Revision of Sheet No. 7A.4
Canceling First Revision of Sheet No. 7A.4

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

(2). Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 3.64
13,500	90	\$5.38
22,500	135	\$ 7.48
33,000	180	\$ 9.10

SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS: Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

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I.P.U.C. No. 1

Fourth Revision of Sheet No. 9.2
Canceling Third Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$347.00 per Customer	\$347.00 per Customer
Power Rate:	\$ 9.35 per kW for all kW	\$ 7.06 per kW for all kW
Energy Rate:	3.6970¢ per kWh for all kWh	3.6970¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Jean D. Jewell Secretary

I.P.U.C. No. 1

Fifth Revision of Sheet No. 10.1
Canceling Fourth Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$13.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$38.00 per Customer

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



I.P.U.C. No. 1

Sixth Revision of Sheet No. 10.2
Canceling Fifth Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$5.31 per kW for all kW

Energy Rate: 7.9434¢ per kWh for first 25,000 kWh
5.8755¢ per kWh for the next 225,000 kWh
4.3368¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$21.00 per Customer
Energy Rate: 6.7187¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 11.1
Canceling Second Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

Street Lighting Service
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$15.05	\$18.78	\$25.60	\$35.75	\$52.48
Decorative - Series 1	N/A	\$31.06	\$34.09	\$ N/A	N/A
Decorative - Series 2	N/A	\$25.56	\$28.51	\$ N/A	N/A

Metal Halide				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$ 27.71	\$ 34.39	\$ 41.72
Decorative - Series 1	\$ 31.33	\$ 36.02	N/A	\$ N/A
Decorative - Series 2	\$ 30.49	\$ 32.19	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF IDAHO

Street Lighting Service
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company’s overhead or underground circuits and does not include any maintenance to Customer’s facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$2.82	\$3.95	\$5.87	\$10.04	\$15.43

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$3.99	\$7.01	\$9.59	\$15.08	\$36.10

Low Pressure Sodium Vapor - No Maintenance	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$9.11

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.102330

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$16.32	\$21.85

(Continued)



ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

High Pressure Sodium – Partial Maintenance				
Lumen Rating	5,800	9,500	27,500	50,000
Watts	70	100	250	400
Monthly kWh	28	39	96	148
Partial Maintenance Service	\$5.84	\$7.52	\$12.07	\$16.26

B. Street Lighting, “Full Maintenance”

High Pressure Sodium – Full Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$6.52	\$8.31	\$9.98	\$13.08	\$17.45

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)



I.P.U.C. No. 1

Sixth Revision of Sheet No. 19.2
Canceling Fifth Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	Billing Months May through October, Inclusive		Billing Months November through April, Inclusive	
Customer Service Charge:	\$22.00	per Customer	\$22.00	per Customer
Energy Rate:	8.8093¢	per kWh for all kWh	6.5274¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



IDAHO PUBLIC UTILITIES COMMISSION
 Approved Jan. 11, 2012 Effective Jan. 10, 2012
 Per O.N. 32432
 Jean D. Jewell Secretary

I.P.U.C. No. 1

Fourth Revision of Sheet No. 23.1
 Canceling Third Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$15.00 per Customer	\$15.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$46.00 per Customer	\$46.00 per Customer
Energy Rate:	8.5835¢ per kWh for all kWh	7.4928¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



I.P.U.C. No. 1

Third Revision of Sheet No. 23.2
Canceling Second Revision of Sheet No. 23.2

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4146¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$180.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$552.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)



ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$15.00 per Customer	\$15.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$46.00 per Customer	\$46.00 per Customer
Energy Rate:	8.5835¢ per kWh for all kWh	7.4928¢ per kWh for all kWh

(Continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 23A.2
Canceling Second Revision of Sheet No. 23A.2

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4146¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

I.P.U.C. No. 1

Second Revision of Sheet No. 23A.3
Canceling First Revision of Sheet No. 23A.3

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$180.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$552.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)



I.P.U.C. No. 1

Fifth Revision of Sheet No. 35.2
Canceling Fourth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 63.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$155.00 per Customer

Power Charge:

On-Peak kW \$ 15.49 per kW

Energy Charge:

Per kWh for all kWh 4.6154¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.79 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



I.P.U.C. No. 1

Third Revision of Sheet No. 35.3
Canceling Second Revision of Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 756.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,860.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Fifth Revision of Sheet No. 35A.2
Canceling Fourth Revision of Sheet No. 35A.2**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued****MONTHLY BILL:****Customer Service Charge:**Secondary voltage delivery
(Less than 2300 volts) \$ 63.00 per CustomerPrimary voltage delivery
(2300 volts or higher) \$155.00 per Customer**Power Charge:**

On-Peak kW \$ 15.49 per kW

Energy Charge:

Per kWh for all kWh 4.6154¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.79 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012**EFFECTIVE:** January 10, 2012



I.P.U.C. No. 1

Third Revision of Sheet No. 35A.3
Canceling Second Revision of Sheet No. 35A.3

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 756.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,860.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



I.P.U.C. No. 1

Seventh Revision of Sheet No. 36.2
Canceling Sixth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May <u>through October, Inclusive</u>	Billing Months November <u>through April, Inclusive</u>
Customer Service Charge:	\$14.00 per Customer	\$14.00 per Customer
On Peak Energy Charge:	13.3102¢ per kWh	11.3697¢ per kWh
Off Peak Energy Charge:	4.5420¢ per kWh	4.1570¢ per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)



I.P.U.C. No. 1

Seventh Revision of Sheet No. 400.1
Canceling Sixth Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 28.515 mills per kilowatt hour

Customer Charge: \$1,465.00 per Billing Period

Firm Demand Charge: \$14.70 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 28.515 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.89/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012



IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
Jan. 11, 2012 Jan. 10, 2012
Per O.N. 32432
Jean D. Jewell Secretary

I.P.U.C. No. 1

Sixth Revision of Sheet No. 401.1
Canceling Fifth Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 408.00	\$ 408.00
Demand Charge - \$ per kW-month	\$ 16.26	\$ 13.11
Energy Charge - \$ per MWh		
HLH Monday through Friday	\$ 33.565	\$ 27.913
HE0800 to HE2300 MPT		
LLH All other hours and Holidays	\$ 25.168	\$ 25.168

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Case No. PAC-E-11-12

ISSUED: January 10, 2012

EFFECTIVE: January 10, 2012