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2011 MAY 27 AM 11: 14

IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE)	
APPLICATION OF ROCKY)	CASE NO. PAC-E-11-12
MOUNTAIN POWER FOR)	
APPROVAL OF CHANGES TO ITS)	Direct Testimony of William R. Griffith
ELECTRIC SERVICE SCHEDULES)	
AND A PRICE INCREASE OF \$32.7)	
MILLION, OR APPROXIMATELY)	
15.0 PERCENT)	

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-11-12

May 2011

1 **Q. Please state your name, business address and present position with the**
2 **Company (also referred to as Rocky Mountain Power).**

3 A. My name is William R. Griffith. My business address is 825 NE Multnomah
4 Street, Suite 2000, Portland, Oregon 97232. My present position is Director,
5 Pricing, Cost of Service & Regulatory Operations in the Regulation Department.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a B.A. degree with High Honors and distinction in Political Science and
9 Economics from San Diego State University and an M.A. in Political Science
10 from that same institution; I was subsequently employed on the faculty. I attended
11 the University of Oregon and completed all course work towards a Ph.D. in
12 Political Science. I joined the Company in the Rates & Regulation Department in
13 December 1983. In June 1989, I became Manager, Pricing in the Regulation
14 Department. In February 2001, I was promoted to my current position.

15 **Q. Have you appeared as a witness in previous regulatory proceedings?**

16 A. Yes. I have testified for the Company in regulatory proceedings in Idaho, Utah,
17 Oregon, Wyoming, Washington, and California.

18 **Q. What are your responsibilities in this proceeding?**

19 A. I am responsible for the Company's proposed rate spread and rate design changes
20 in this case.

21 **Proposed Rate Spread**

22 **Q. Please describe Rocky Mountain Power's proposed rate spread in this case.**

23 A. The Company proposes to allocate the price change to customers in line with the

1 class cost of service results filed in this case. In developing the rate spread, the
 2 Company proposes to follow the results of the cost of service study with two
 3 exceptions. First, the Company proposes that the rate increase be limited so that
 4 all rate schedule classes receive proposed increases less than 20 percent. Second,
 5 the Company proposes that for rate schedule classes where the cost of service
 6 results suggest the need for price decreases, that those customers receive no
 7 change to present rate levels. During a time of rising costs, it is appropriate to
 8 maintain price stability for these rate schedules while limiting price impacts on
 9 other rate schedule classes requiring price increases. This will assure that
 10 movement toward full cost of service responsibility is maintained for all rate
 11 schedule classes.

12 **Q. Please describe the Company's proposal for the allocation of the revenue**
 13 **requirement.**

14 A. The overall proposed price increase is 15.0 percent. The Company proposes the
 15 following allocation of the base price increase for the major rate schedules:

<u>Customer Class</u>	<u>Proposed Price Change</u>
Residential – Schedule 1	7.2%
Residential – Schedule 36	15.9%
General Service	
Schedule 23/23A	11.8%
Schedule 6/6A	10.8%
Schedule 9	11.2%
Schedule 19	9.7%
Irrigation	
Schedule 10	19.9%
Special Contracts	
Schedule 400	18.7%
Schedule 401	19.9%
Public Street Lighting	
Schedules 7/7A, 11, 12	0%

1 **Q. Please describe Exhibit No. 43.**

2 A. Exhibit No. 43 shows the estimated effect of the proposed price change by rate
3 schedule for the normalized test period. The table displays the present schedule
4 number, the average number of customers during the test year, and the megawatt-
5 hours of energy use in Columns (2) through (4). Revenues by tariff schedule are
6 divided into two columns – one for present revenues and one for proposed
7 revenues. Column (5) shows annualized revenues under present base rates.
8 Column (6) shows annualized revenues under proposed base rates. Columns (7)
9 and (8) show the dollar and percentage changes in base rates. Column (9) shows
10 present revenues expressed on an overall average cents per kilowatt-hour basis
11 and column (10) shows proposed revenues expressed on an overall average cents
12 per kilowatt-hour basis.

13 **Q. Please describe Exhibit Nos. 44 and 45.**

14 A. Exhibit No. 44 contains the Company's proposed revised tariffs in this case.
15 Exhibit No. 45 contains the revised tariff sheets in legislative format.

16 **Q. Including the effects of the Company's proposal, how have the Company's**
17 **proposed rates in Idaho changed over time?**

18 A. Since 1986, the Company's overall Idaho base rates collected from the rate
19 schedule classes (i.e., standard tariff customers excluding special contracts) have
20 increased only five times, and the overall base rates from these rate schedule
21 classes have increased less than ten percent. Including the effects of the increase
22 proposed in this case, overall base rates for the major rate schedule customers in
23 Idaho will have increased only 26 percent in the last quarter century. Over that

1 same 25-year period, the Consumer Price Index has increased by over 100
2 percent. If the Company's proposed increase in this case is approved as filed,
3 changes to overall base rates will have declined on a real basis by 37 percent
4 since 1986--base residential rates will have declined 35 percent; irrigation rates,
5 29 percent; general service rates, 52 percent; and large general service rates
6 nearly 50 percent. Clearly our Idaho customers have received significant price
7 benefits from the Company's low cost resources.

8 **Residential Rate Design**

9 **Q. Please describe the Company's proposed residential rate design proposal.**

10 A. For residential customers, the Company proposes to continue with the
11 Commission-ordered seasonally-differentiated two-tiered inverted block pricing
12 structure for energy use along with a fixed monthly customer service charge. For
13 this case, the Company proposes to increase the residential customer charge by
14 \$1.00 per month and to apply the balance of the increase uniformly to the energy
15 charges. We believe that this proposal better reflects cost of service while
16 minimizing structural changes to Schedule 1.

17 **Q. Please explain the Company's proposed Monthly Customer Service Charge**
18 **for Residential Schedule 1.**

19 A. The Company proposes that the current Monthly Customer Service Charge of be
20 increased from \$5.00 to \$6.00. A Customer Service charge that achieves a high
21 level of recovery of the fixed costs of serving customers will more appropriately
22 assure that each customer pays its fair share of costs and will allow the Company
23 a better opportunity to recover the fixed costs of serving customers.

1 The residential Customer Service charge should recover customer-related
2 costs defined in Mr. C. Craig Paice's cost of service study including Distribution-
3 Meter, Distribution-Service, Distribution-P&C, Distribution-Transformer, and
4 Retail costs. These costs do not vary with customer usage and are appropriately
5 recovered through the fixed Monthly Customer Service Charge. Ultimately, the
6 Monthly Customer Service Charge should recover all residential fixed costs. This
7 will assure recovery of fixed costs regardless of usage and will limit subsidies
8 within the customer class.

9 Based on the cost of service results, the inclusion of these fixed costs in
10 the Monthly Customer Service Charge would result in a rate of approximately
11 \$26.51 per month. Exhibit No. 46 contains this calculation. Even though the cost
12 of service results could justify a higher Monthly Customer Service Charge than
13 proposed in this case, the Company is asking for less than that, in order to
14 minimize impacts on small usage customers.

15 **Q. How does Rocky Mountain Power's proposed residential Monthly Customer**
16 **Service Charge and proposed rate design compare with other Idaho utilities?**

17 **A.** The Company conducted a survey of the Customer Charges of Idaho electric
18 utilities in May, 2011. The results of the ten utilities surveyed indicated that the
19 average residential Customer Service Charge was \$15.53 per month. The highest
20 customer charges in the survey were Fall River Electric Cooperative
21 (\$36.00/month), Northern Lights (\$25.00/month), and Clearwater Electric
22 Cooperative (\$18.00/month). If the Company's proposed \$6.00 Customer Service
23 Charge is approved as filed, Rocky Mountain Power's proposed Schedule 1

1 Customer Service Charge would rank the third lowest out of eleven utilities in the
2 state.

3 **Q. How will the Company's proposed rate design impact residential customers?**

4 A. First, under the Company's proposal all residential customers will see a \$1.00 per
5 month increase to the Monthly Customer Service Charge regardless of usage. In
6 addition, charges for energy usage will increase by approximately 6.0 percent
7 across the usage spectrum. The average Idaho residential customer who uses 837
8 kWh per month year round will see an average rate increase of \$4.93 per month
9 for energy usage and \$1.00 per month for the Monthly Customer Service Charge.
10 We believe that this rate design balances cost recovery, fairness, and provides
11 customers price signals about the increasing costs of serving customers.

12 **Q. What changes does the Company propose for Schedule 36, Time-of-Use
13 Residential Service?**

14 A. The Company proposes to retain the existing time of use residential rate structure
15 for these customers and to apply increases to both the Customer Service Charge
16 and to the on- and off-peak energy charges. Even with these changes, customers
17 on Schedule 36 will continue to benefit from the time of use rate design. If the
18 Company's proposed rates are approved as filed, the average rate for a time of use
19 customer will be 1.34 cents per kWh or 13 percent lower than the average rate for
20 standard residential Schedule 1 customers.

1 **General Service & Irrigation Rate Design**

2 **Q. Please describe the Company's proposed rate design changes for Schedules 6,**
3 **6A, and 9.**

4 A. Based on the class cost of survey results which show that higher increases are
5 needed for demand charges than for energy charges, the Company proposes
6 slightly greater increases to demand rates than to energy rates.

7 **Q. Please describe the Company's proposed rate design changes for Schedule**
8 **10.**

9 A. Similar to the results for Schedules 6, 6A, and 9, the class cost of service results
10 for Schedule 10 show that higher increases are needed for demand charges than
11 for energy charges. Accordingly, the Company proposes slightly greater increases
12 to demand rates than to energy rates for irrigation customers.

13 **Q. Please describe the Company's proposed rate design changes for Schedules**
14 **19, 23, 23A, 400 and 401.**

15 A. For customers served on these schedules, the Company proposes a uniform
16 percentage increase to all billing elements.

17 **Monthly Billing Comparisons**

18 **Q. Please explain Exhibit No. 47.**

19 A. Exhibit No. 47 details the customer impacts of the Company's proposed pricing
20 changes. For each rate schedule, it shows the dollar and percentage change in
21 monthly bills for various load and usage levels.

1 **Billing Determinants**

2 **Q. Please explain Exhibit No. 48.**

3 A. Exhibit No. 48 details the billing determinants used in preparing the pricing
4 proposals in this case. It shows billing quantities and prices at present rates and
5 proposed rates.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

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Case No. PAC-E-11-12

Exhibit No. 43

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Table A – Estimated Effect of Proposed Changes

May 2011

TABLE A
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED REVENUES ON FORECAST PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
HISTORIC 12 MONTHS ENDED DECEMBER 2010

Line No.	Description (1)	Sch. (2)	Average Customers (3)	MWH (4)	Revenue (\$000)		Change (7) (6)-(5)	% (8) (7)/(5)	Avg. Rate (¢/kWh)	
					Present (5)	Proposed (6)			Present (9) (5)/(4)	Proposed (10) (6)/(4)
Residential Sales										
1	Residential Service	1	42,207	424,153	\$41,481	\$44,471	\$2,990	7.2%	9.78	10.48
2	Residential Optional TOD	36	14,902	285,516	\$22,533	\$26,108	\$3,576	15.9%	7.89	9.14
3	AGA Revenue				\$3	\$3	\$0	0.00%		
4	Total Residential		57,109	709,669	\$64,016	\$70,582	\$6,566	10.26%	9.02	9.95
Commercial & Industrial										
5	General Service - Large Power	6	1,055	270,876	\$18,544	\$20,547	\$2,003	10.8%	6.85	7.59
6	General Svc. - Lg. Power (R&F)	6A	235	32,618	\$2,457	\$2,731	\$274	11.2%	7.53	8.37
7	<i>Subtotal-Schedule 6</i>		<i>1,289</i>	<i>303,494</i>	<i>\$21,001</i>	<i>\$23,278</i>	<i>\$2,277</i>	<i>10.8%</i>	<i>6.92</i>	<i>7.67</i>
9	General Service - High Voltage	9	12	112,052	\$5,889	\$6,550	\$660	11.2%	5.26	5.85
10	Irrigation	10	4,845	555,304	\$41,152	\$49,341	\$8,189	19.9%	7.41	8.89
11	Comm. & Ind. Space Heating	19	127	6,225	\$454	\$498	\$44	9.7%	7.30	8.00
12	General Service	23	6,681	133,757	\$11,255	\$12,577	\$1,323	11.8%	8.41	9.40
13	General Service (R&F)	23A	1,586	19,973	\$1,760	\$1,969	\$209	11.9%	8.81	9.86
14	<i>Subtotal-Schedule 23</i>		<i>8,267</i>	<i>153,730</i>	<i>13,014</i>	<i>14,546</i>	<i>1,532</i>	<i>11.8%</i>	<i>8.47</i>	<i>9.46</i>
15	General Service Optional TOD	35	3	1,639	\$103	\$114	\$11	10.9%	6.29	6.97
16	Special Contract 1	400	1	1,378,699	\$66,331	\$78,747	\$12,416	18.7%	4.81	5.71
17	Special Contract 2	401	1	104,412	\$4,891	\$5,865	\$974	19.9%	4.68	5.62
18	AGA Revenue				\$749	\$749	\$0	0.00%		
19	Total Commercial & Industrial		14,546	2,615,555	\$153,584	\$179,688	\$26,104	17.0%	5.87	6.87
Public Street Lighting										
20	Security Area Lighting	7	200	251	\$93	\$93	\$0	0.0%	37.06	37.06
21	Security Area Lighting (R&F)	7A	151	118	\$47	\$47	\$0	0.0%	39.84	39.84
22	Street Lighting - Company	11	29	99	\$44	\$44	\$0	0.0%	44.19	44.19
23	Street Lighting - Customer	12	313	2,366	\$414	\$414	\$0	0.0%	17.52	17.52
24	AGA Revenue				\$0	\$0	\$0			
25	Total Public Street Lighting		694	2,833	\$598	\$598	\$0	0.0%	21.11	21.11
26	Total Sales to Ultimate Customers		72,348	3,328,057	\$218,198	\$250,868	\$32,670	15.0%	6.56	7.54

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Exhibit No. 44
IDAHO PUBLIC UTILITIES COMMISSION Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Proposed Revisions to Tariffs - Clean

May 2011



I.P.U.C. No. 1

Sixth Revision of Sheet No. 1.1
Canceling Fifth Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$6.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

10.2121¢ per kWh first 700 kWh
13.7864¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

**Sixth Revision of Sheet No. 1.2
Canceling Fifth Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

7.8168¢ per kWh first 1,000 kWh
10.5527¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$72.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 1

Fourth Revision of Sheet No. 6.1
Canceling Third Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00	per Customer	\$ 37.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00	per Customer	\$ 111.00	per Customer
Power Rate:	\$ 13.82	per kW for all kW	\$ 11.36	per kW for all kW
Energy Rate:	3.6508¢	per kWh for all kWh	3.6508¢	per kWh for all kWh

(Continued)

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I.P.U.C. No. 1

**Third Revision of Sheet No. 6.2
Canceling Second Revision of Sheet No. 6.2**

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.63 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 444.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,332.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

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I.P.U.C. No. 1

**Fourth Revision of Sheet No. 6A.1
 Canceling Third Revision of Sheet No. 6A.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 13.82 per kW for all kW	\$ 11.36 per kW for all kW
Energy Rate:	3.6508¢ per kWh for all kWh (Continued)	3.6508¢ per kWh for all kWh

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I.P.U.C. No. 1

Second Revision of Sheet No. 6A.2
Canceling First Revision of Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.63 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

**Third Revision of Sheet No. 6A.3
Canceling Second Revision of Sheet No. 6A.3**

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 444.00	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,332.00	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

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I.P.U.C. No. 1

Fourth Revision of Sheet No. 9.2
Canceling Third Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$360.00 per Customer	\$360.00 per Customer
Power Rate:	\$ 10.02 per kW for all kW	\$ 7.58 per kW for all kW
Energy Rate:	3.7858¢ per kWh for all kWh	3.7858¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 1

Fifth Revision of Sheet No. 10.1
Canceling Fourth Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$14.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$42.00 per Customer

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: May 27, 2011

EFFECTIVE: June 27, 2011

I.P.U.C. No. 1

**Sixth Revision of Sheet No. 10.2
Canceling Fifth Revision of Sheet No. 10.2**

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$6.21 per kW for all kW

Energy Rate: 8.6406¢ per kWh for first 25,000 kWh
6.3912¢ per kWh for the next 225,000 kWh
4.7175¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$23.00 per Customer

Energy Rate: 7.3080¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 19.2
Canceling Fifth Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$23.00	per Customer	\$23.00	per Customer
Energy Rate:	9.0606¢	per kWh for all kWh	6.7136¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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I.P.U.C. No. 1

Fourth Revision of Sheet No. 23.1
Canceling Third Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$16.00	per Customer	\$16.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$48.00	per Customer	\$48.00	per Customer
Energy Rate:	8.9380¢	per kWh for all kWh	7.8023¢	per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

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LP.U.C. No. 1

**Third Revision of Sheet No. 23.2
Canceling Second Revision of Sheet No. 23.2**

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4317¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$192.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)



I.P.U.C. No. 1

Fourth Revision of Sheet No. 23A.1
Canceling Third Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$16.00 per Customer	\$16.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$48.00 per Customer	\$48.00 per Customer
Energy Rate:	8.9380¢ per kWh for all kWh	7.8023¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

**Third Revision of Sheet No. 23A.2
Canceling Second Revision of Sheet No. 23A.2**

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4317¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

I.P.U.C. No. 1

**Second Revision of Sheet No. 23A.3
Canceling First Revision of Sheet No. 23A.3**

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$192.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)



I.P.U.C. No. 1

Fifth Revision of Sheet No. 35.2
Canceling Fourth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 65.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$161.00 per Customer

Power Charge:

On-Peak kW \$ 16.10 per kW

Energy Charge:

Per kWh for all kWh 4.7954¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.82 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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I.P.U.C. No. 1

Third Revision of Sheet No. 35.3
Canceling Second Revision of Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 780.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,932.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

Fifth Revision of Sheet No. 35A.2
Canceling Fourth Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 65.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$161.00 per Customer

Power Charge:

On-Peak kW \$ 16.10 per kW

Energy Charge:

Per kWh for all kWh 4.7954¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.82 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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**Third Revision of Sheet No. 35A.3
Canceling Second Revision of Sheet No. 35A.3**

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 780.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,932.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

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I.P.U.C. No. 1

Seventh Revision of Sheet No. 36.2
 Canceling Sixth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$16.00	per Customer	\$16.00	per Customer
On Peak Energy Charge:	14.1756¢	per kWh	12.1089¢	per kWh
Off Peak Energy Charge:	4.8373¢	per kWh	4.4272¢	per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$192.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

Seventh Revision of Sheet No. 400.1
Canceling Sixth Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 31.076 mills per kilowatt hour
Customer Charge: \$1,597.00 per Billing Period
Firm Demand Charge: \$16.03 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 31.076 mills per kilowatt hour
Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.97/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-11-12

ISSUED: May 27, 2011

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 401.1
Canceling Fifth Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401
STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 450.00	\$ 450.00
Demand Charge - \$ per kW-month	\$ 17.90	\$ 14.44
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 36.953	\$ 30.73
LLH All other hours and Holidays	\$ 27.709	\$ 27.709

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Case No. PAC-E-11-12

ISSUED: May 27, 2011

EFFECTIVE: June 27, 2011

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IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-11-12

Exhibit No. 45

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Proposed Revisions to Tariffs - Legislative

May 2011



I.P.U.C. No. 1

~~Fifth Sixth~~ Revision of Sheet No. 1.1
Canceling ~~Fourth Fifth~~ Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$~~56~~.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

~~9.6018~~10.2121¢ per kWh first 700 kWh
~~12.9624~~13.7864¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-~~10-0711~~-12

ISSUED: ~~April 20~~ May 27, 2011

EFFECTIVE: ~~April 25~~ June 27, 2011

I.P.U.C. No. 1

~~Fifth-Sixth~~ **Revision of Sheet No. 1.2**
~~Fourth-Fifth~~ **Canceling Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

~~7.3496~~7.8168¢ per kWh first 1,000 kWh
~~9.9220~~10.5527¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be ~~\$60~~72.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-~~10-07~~11-12

ISSUED: ~~April 20~~May 27, 2011

EFFECTIVE: ~~April 25~~June 27, 2011



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 6.1
 Canceling ~~Second~~ Third Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 33 37.00 per Customer	\$ 33 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 99 111.00 per Customer	\$ 99 111.00 per Customer
Power Rate:	\$ 12.22 13.82 per kW for all kW	\$ 10.05 11.36 per kW for all kW
Energy Rate:	3.38056 per kWh for all kWh	3.38056 per kWh for all kWh

Submitted Under Case No. PAC-E-~~10-07~~11-12

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EFFECTIVE: ~~June 27~~ April 25, 2011



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 6.1
Canceling ~~Second~~ Third Revision of Sheet No. 6.2

508¢

508¢

(Continued)

Submitted Under Case No. PAC-E-~~10~~ 0711-12

ISSUED: ~~April 20~~ May 27, 2011

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I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 6.2
Canceling ~~First~~ Second Revision of Sheet No. 6.2

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.~~57~~63 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ ~~396~~444.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ ~~1,488~~332.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

Submitted Under Case No. PAC-E-~~10-07~~11-12

ISSUED: ~~December~~ May 27, 2011

EFFECTIVE: ~~December 28~~ June 27, 2011



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 6A.1
 Canceling ~~Second~~ Third Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ <u>3337.00</u> per Customer	\$ <u>3337.00</u> per Customer
Primary voltage delivery (2300 volts or higher)	\$ <u>99111.00</u> per Customer	\$ <u>99111.00</u> per Customer
Power Rate:	\$ <u>12.2213</u> per kW for all kW	\$ <u>10.0511</u> per kW for all kW
	<u>82</u>	<u>36</u>

Submitted Under Case No. PAC-E-10-0711-12

ISSUED: ~~April 20~~ May 27, 2011

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~~First~~ Second Revision of Sheet No. 6A.2
Canceling ~~Original~~ First Revision of Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.~~57~~63 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

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~~Second~~ Third Revision of Sheet No. 6A.3
Canceling ~~First~~ Second Revision of Sheet No. 6A.3

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ ~~396444~~.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,188~~332~~.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

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~~Third~~ Fourth Revision of Sheet No. 9.2
Canceling ~~Second~~ Third Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$ <u>32436</u> 0.00	per Customer	\$ <u>32436</u> 0.00	per Customer
Power Rate:	\$ <u>8.4810</u> 02	per kW for all kW	\$ <u>6.417.5</u> 8	per kW for all kW
Energy Rate:	<u>3.50067</u> 858¢	per kWh for all kWh	<u>3.50067</u> 858¢	per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-~~10~~ 0711-12

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I.P.U.C. No. 1

~~Fourth~~ Fifth Revision of Sheet No. 10.1
Canceling ~~Third~~ Fourth Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$1214.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$3542.00 per Customer

(Continued)

Submitted Under Case No. PAC-E-~~10-0711-12~~

ISSUED: ~~December 27, 2010~~ May 27, 2011

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~~Fifth-Sixth~~ Revision of Sheet No. 10.2
Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$~~6.214.69~~ per kW for all kW

Energy Rate: ~~7.34778.6406~~¢ per kWh for first 25,000 kWh
~~5.43496.3912~~¢ per kWh for the next 225,000 kWh
~~4.01467175~~¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$~~1923.00~~ per Customer

Energy Rate: ~~6.21447.3080~~¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-~~10-0711-12~~

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~~Fifth-Sixth~~ Revision of Sheet No. 19.2
Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$ 21 <u>23</u> .00 per Customer	\$ 21 <u>23</u> .00 per Customer
Energy Rate:	8.29 <u>53</u> <u>9.06</u> per kWh for all kWh <u>06¢</u>	6.14 <u>65</u> <u>6.71</u> per kWh for all kWh <u>36¢</u>

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-~~10-07~~11-12

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~~Third~~ Fourth Revision of Sheet No. 23.1
 Canceling ~~Second~~ Third Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	Billing Months May <u>through October, Inclusive</u>	Billing Months November <u>through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ <u>1416.0</u> 0 per Customer	\$ <u>1416.0</u> 0 per Customer
Primary voltage delivery (2300 volts or higher)	\$ <u>4348.0</u> 0 per Customer	\$ <u>4348.0</u> 0 per Customer
Energy Rate:	8. 05859 <u>380</u> ¢ per kWh for all kWh	7. 03458 <u>023</u> ¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-~~10-0711-12~~

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I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 23.2
Canceling ~~First~~ Second Revision of Sheet No. 23.2

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.38924317¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$168192.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$16576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)

Submitted Under Case No. PAC-E-10-0711-12

ISSUED: ~~April 20~~ May 27, 2011

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I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 23A.1
 Canceling ~~Second~~ Third Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 1416.0 0 per Customer	\$ 1416.0 0 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 4348.0 0 per Customer	\$ 4348.0 0 per Customer
Energy Rate:	8. 05859 <u>380¢</u> per kWh for all kWh	7. 03458 <u>023¢</u> per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-~~10-0711-12~~

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~~Second~~ Third Revision of Sheet No. 23A.2
Canceling ~~First~~ Second Revision of Sheet No. 23A.2

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.38924317¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

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~~First~~ Second Revision of Sheet No. 23A.3
Canceling ~~Original~~ First Revision of Sheet No. 23A.3

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$~~168~~192.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$~~516~~576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)

Submitted Under Case No. PAC-E-~~10-0711~~-12

ISSUED: ~~December 27, 2010~~ May 27, 2011

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I.P.U.C. No. 1

~~Fourth~~ Fifth Revision of Sheet No. 35.2
Canceling ~~Third~~ Fourth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ ~~59~~65.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$ ~~145~~161.00 per Customer

Power Charge:

On-Peak kW \$ ~~14.52~~16.10 per kW

Energy Charge:

Per kWh for all kWh ~~4.32607954¢~~

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$~~0.74~~82 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-11-1210-07

ISSUED: ~~April 20~~ May 27, 2011

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~~Second~~ Third Revision of Sheet No. 35.3
Canceling ~~First~~ Second Revision of Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~708~~780.00 plus Power and Energy Charges for Customer taking service at less than
2300 volts, and

\$1,740932.00 plus Power and Energy Charges for Customer taking service at 2300 volts or
higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-~~10-0711-12~~

ISSUED: ~~December 27, 2010~~ May 27, 2011

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~~Fourth~~ Fifth Revision of Sheet No. 35A.2
Canceling ~~Third~~ Fourth Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ ~~59~~65.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$ ~~145~~161.00 per Customer

Power Charge:

On-Peak kW \$ ~~14.52~~16.10 per kW

Energy Charge:

Per kWh for all kWh 4. ~~3260~~7954¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$ ~~0.74~~82 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-~~10-07~~11-12

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~~Second~~ Third Revision of Sheet No. 35A.3
Canceling ~~First~~ Second Revision of Sheet No. 35A.3

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~708~~780.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and

\$1,~~740~~932.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under Case No. PAC-E-~~10-0711~~-12

ISSUED: ~~December 27, 2010~~ May 27, 2011

EFFECTIVE: ~~December 28, 2010~~ June 27, 2011



I.P.U.C. No. 1

~~Sixth~~ Seventh Revision of Sheet No. 36.2
 Canceling ~~Fifth~~ Sixth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive		Billing Months November through April, Inclusive
Customer Service Charge:	\$ <u>416.00</u>	per Customer	\$ <u>416.00</u> per Customer
On Peak Energy Charge:	<u>12.219114</u>	per kWh	<u>10.437712.1</u> per kWh
	<u>1756¢</u>		<u>089¢</u>
Off Peak Energy Charge:	<u>4.1697837</u>	per kWh	<u>3.81624.427</u> per kWh
	<u>3¢</u>		<u>2¢</u>

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$468192.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-~~10~~ 0711-12

ISSUED: ~~April 20~~ May 27, 2011

EFFECTIVE: ~~April 25~~ June 27, 2011

I.P.U.C. No. 1

~~Sixth~~ Seventh Revision of Sheet No. 400.1
Canceling ~~Fifth~~ Sixth Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: ~~26.18~~31.076 mills per kilowatt hour

Customer Charge: \$1,345~~597.00~~ per Billing Period

Firm Demand Charge: ~~\$13.50~~16.03 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: ~~26.18~~31.076 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.8~~297~~297/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-~~10-07~~11-12

ISSUED: ~~April 20~~May 27, 2011

EFFECTIVE: ~~April 25~~June 27, 2011



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 401.1
 Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 3754 50.00	\$ 3754 50.00
Demand Charge - \$ per kW-month	\$ 14.93 17.90	\$ 12.04 14.44
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 30.82 36.953	\$ 25.63 30.73
LLH All other hours and Holidays	\$ 23.11 27.709	\$ 23.11 27.709

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Case No. PAC-E-~~10-07~~11-12

ISSUED: ~~April 20~~ May 27, 2011

EFFECTIVE: ~~April 25~~ June 27, 2011

RECEIVED

2011 MAY 27 AM 11:16 Case No. PAC-E-11-12
Exhibit No. 46
IDAHO PUBLIC UTILITIES COMMISSION Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Residential Customer Service Charge

May 2011

**Customer Charge Calculation
Unit Costs @ 8.25% Target ROR
Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Idaho
12 Months Ended Dec 2010**

<u>Description</u>	<u>Residential Sch 1</u>
Distribution -	
Meters	756,823
Service	1,536,676
P&C	5,768,869
Transformer	1,854,538
Retail	3,508,972
Total Customer Rev Req	<u>13,425,878</u>
<u>Units</u>	
Average Customers	<u>42,207</u>
<u>100% Cost Based Rates</u>	
Customer Charge*	<u><u>\$ 26.51</u></u>

RECEIVED

2011 MAY 27 AM 11:16

IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-11-12

Exhibit No. 47

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Customer Impact of Proposed Changes

May 2011

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 1
 Residential Service**

kWh	Monthly Customer Charge			Monthly Energy Charge ¹							
	Present	Proposed	\$ Δ	Summer		Winter					
				Present	Proposed	\$ Δ	% Δ	Present	Proposed	\$ Δ	% Δ
100	\$5.00	\$6.00	\$1.00	\$10.52	\$11.15	\$0.63	6.0%	\$8.19	\$8.67	\$0.48	5.9%
200	\$5.00	\$6.00	\$1.00	\$21.03	\$22.30	\$1.26	6.0%	\$16.38	\$17.34	\$0.97	5.9%
300	\$5.00	\$6.00	\$1.00	\$31.55	\$33.44	\$1.89	6.0%	\$24.56	\$26.01	\$1.45	5.9%
400	\$5.00	\$6.00	\$1.00	\$42.07	\$44.59	\$2.52	6.0%	\$32.75	\$34.68	\$1.93	5.9%
500	\$5.00	\$6.00	\$1.00	\$52.58	\$55.74	\$3.16	6.0%	\$40.94	\$43.35	\$2.42	5.9%
600	\$5.00	\$6.00	\$1.00	\$63.10	\$66.89	\$3.79	6.0%	\$49.13	\$52.03	\$2.90	5.9%
700	\$5.00	\$6.00	\$1.00	\$73.62	\$78.03	\$4.42	6.0%	\$57.31	\$60.70	\$3.38	5.9%
716 s	\$5.00	\$6.00	\$1.00	\$75.85	\$80.41	\$4.55	6.0%				
800	\$5.00	\$6.00	\$1.00	\$87.61	\$92.88	\$5.27	6.0%	\$68.16	\$72.20	\$4.03	5.9%
837 a	\$5.00	\$6.00	\$1.00	\$92.78	\$98.37	\$5.58	6.0%	\$72.18	\$76.45	\$4.28	5.9%
900	\$5.00	\$6.00	\$1.00	\$101.60	\$107.72	\$6.12	6.0%	\$79.01	\$83.70	\$4.69	5.9%
958 w	\$5.00	\$6.00	\$1.00					\$85.30	\$90.37	\$5.06	5.9%
1,000	\$5.00	\$6.00	\$1.00	\$115.59	\$122.56	\$6.97	6.0%	\$89.86	\$95.20	\$5.34	5.9%
1,200	\$5.00	\$6.00	\$1.00	\$143.57	\$152.25	\$8.68	6.0%	\$111.55	\$118.20	\$6.64	6.0%
1,400	\$5.00	\$6.00	\$1.00	\$171.56	\$181.94	\$10.38	6.1%	\$133.25	\$141.20	\$7.95	6.0%
1,600	\$5.00	\$6.00	\$1.00	\$199.54	\$211.62	\$12.09	6.1%	\$154.94	\$164.19	\$9.25	6.0%
1,800	\$5.00	\$6.00	\$1.00	\$227.52	\$241.31	\$13.79	6.1%	\$176.64	\$187.19	\$10.56	6.0%
2,000	\$5.00	\$6.00	\$1.00	\$255.51	\$271.00	\$15.49	6.1%	\$198.33	\$210.19	\$11.86	6.0%
2,500	\$5.00	\$6.00	\$1.00	\$325.46	\$345.22	\$19.75	6.1%	\$252.57	\$267.69	\$15.12	6.0%
3,000	\$5.00	\$6.00	\$1.00	\$395.42	\$419.43	\$24.01	6.1%	\$306.81	\$325.19	\$18.38	6.0%
5,000	\$5.00	\$6.00	\$1.00	\$675.25	\$716.30	\$41.05	6.1%	\$523.77	\$555.19	\$31.42	6.0%

¹ Includes current Schedule 34-BPA Credit which equals zero, ECAM and Customer Efficiency Services Rate Adjustment.
 s, w, a: Monthly average usage for summer, winter and annual respectively.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 36
Residential Service-Optional Time of Day

kWh	Monthly Billing ¹						Change							
	Present			Proposed			\$			%				
	Summer ²	Winter ³		Summer ²	Winter ³		Summer	Winter		Summer	Winter			
100	\$23.04	\$21.82		\$26.38	\$24.97		\$3.34	\$3.15		\$3.34	\$3.15		14.5%	14.4%
150	\$27.32	\$25.49		\$31.30	\$29.18		\$3.98	\$3.69		\$3.98	\$3.69		14.6%	14.5%
200	\$31.60	\$29.16		\$36.22	\$33.39		\$4.62	\$4.23		\$4.62	\$4.23		14.6%	14.5%
300	\$40.16	\$36.50		\$46.06	\$41.81		\$5.90	\$5.31		\$5.90	\$5.31		14.7%	14.6%
400	\$48.72	\$43.84		\$55.90	\$50.23		\$7.17	\$6.39		\$7.17	\$6.39		14.7%	14.6%
500	\$57.29	\$51.18		\$65.74	\$58.66		\$8.45	\$7.47		\$8.45	\$7.47		14.8%	14.6%
600	\$65.85	\$58.52		\$75.58	\$67.08		\$9.73	\$8.56		\$9.73	\$8.56		14.8%	14.6%
700	\$74.41	\$65.87		\$85.41	\$75.50		\$11.00	\$9.64		\$11.00	\$9.64		14.8%	14.6%
800	\$82.97	\$73.21		\$95.25	\$83.93		\$12.28	\$10.72		\$12.28	\$10.72		14.8%	14.6%
900	\$91.53	\$80.55		\$105.09	\$92.35		\$13.56	\$11.80		\$13.56	\$11.80		14.8%	14.6%
1,000	\$100.10	\$87.89		\$114.93	\$100.77		\$14.83	\$12.88		\$14.83	\$12.88		14.8%	14.7%
1,200	\$117.22	\$102.57		\$134.61	\$117.62		\$17.39	\$15.04		\$17.39	\$15.04		14.8%	14.7%
1,400	\$134.34	\$117.26		\$154.29	\$134.46		\$19.94	\$17.21		\$19.94	\$17.21		14.8%	14.7%
1,600	\$151.47	\$131.94		\$173.96	\$151.31		\$22.50	\$19.37		\$22.50	\$19.37		14.9%	14.7%
1,800	\$168.59	\$146.62		\$193.64	\$168.15		\$25.05	\$21.53		\$25.05	\$21.53		14.9%	14.7%
2,000	\$185.72	\$161.30		\$213.32	\$185.00		\$27.60	\$23.69		\$27.60	\$23.69		14.9%	14.7%
2,500	\$228.53	\$198.01		\$262.51	\$227.11		\$33.99	\$29.10		\$33.99	\$29.10		14.9%	14.7%
3,000	\$271.34	\$234.72		\$311.70	\$269.22		\$40.37	\$34.51		\$40.37	\$34.51		14.9%	14.7%
5,000	\$442.57	\$381.55		\$508.48	\$437.68		\$65.90	\$56.13		\$65.90	\$56.13		14.9%	14.7%

¹ Includes current Schedule 34-BPA Credit which equals zero, ECAM and Customer Efficiency Services Rate Adjustment.

² Bills are based on 44%-56% on-peak to off-peak ratio in the summer

³ Bills are based on 41%-59% on-peak to off-peak ratio in the winter

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 6
General Service - Large Power - Secondary

Load Size kW	kWh	Monthly Billing ¹						Change			
		Present		Proposed		Summer	Winter	Annual	Summer	Winter	Annual
		Summer	Winter	Summer	Winter						
50	5,000	\$870.09	\$757.90	\$970.92	\$843.73	11.6%	11.3%	11.3%	11.5%		
	15,000	\$1,278.46	\$1,166.27	\$1,407.24	\$1,280.06	10.1%	9.8%	9.9%	9.9%		
	25,000	\$1,686.84	\$1,574.65	\$1,843.57	\$1,716.39	9.3%	9.0%	9.1%	9.1%		
	35,000	\$2,095.22	\$1,983.03	\$2,279.90	\$2,152.72	8.8%	8.6%	8.7%	8.7%		
100	10,000	\$1,706.05	\$1,481.67	\$1,903.57	\$1,649.21	11.6%	11.3%	11.4%	11.4%		
	30,000	\$2,522.80	\$2,298.43	\$2,776.23	\$2,521.86	10.0%	9.7%	9.9%	9.9%		
	50,000	\$3,339.56	\$3,115.18	\$3,648.88	\$3,394.52	9.3%	9.0%	9.1%	9.1%		
	70,000	\$4,156.32	\$3,931.94	\$4,521.54	\$4,267.17	8.8%	8.5%	8.7%	8.7%		
500	50,000	\$8,393.75	\$7,271.86	\$9,364.83	\$8,093.01	11.6%	11.3%	11.4%	11.4%		
	150,000	\$12,477.54	\$11,355.65	\$13,728.11	\$12,456.29	10.0%	9.7%	9.9%	9.9%		
	250,000	\$16,561.32	\$15,439.43	\$18,091.38	\$16,819.56	9.2%	8.9%	9.1%	9.1%		
	350,000	\$20,645.10	\$19,523.21	\$22,454.65	\$21,182.83	8.8%	8.5%	8.6%	8.6%		
1,000	100,000	\$16,753.39	\$14,509.61	\$18,691.41	\$16,147.77	11.6%	11.3%	11.4%	11.4%		
	300,000	\$24,920.95	\$22,677.17	\$27,417.96	\$24,874.32	10.0%	9.7%	9.9%	9.9%		
	500,000	\$33,088.52	\$30,844.74	\$36,144.50	\$33,600.86	9.2%	8.9%	9.1%	9.1%		
	700,000	\$41,256.08	\$39,012.30	\$44,871.05	\$42,327.41	8.8%	8.5%	8.6%	8.6%		
3,000	300,000	\$50,191.91	\$43,460.57	\$55,997.72	\$48,366.80	11.6%	11.3%	11.4%	11.4%		
	900,000	\$74,694.61	\$67,963.27	\$82,177.36	\$74,546.44	10.0%	9.7%	9.9%	9.9%		
	1,500,000	\$99,197.31	\$92,465.97	\$108,357.00	\$100,726.08	9.2%	8.9%	9.1%	9.1%		
	2,100,000	\$123,700.01	\$116,968.67	\$134,536.64	\$126,905.72	8.8%	8.5%	8.6%	8.6%		
5,000	500,000	\$83,630.44	\$72,411.54	\$93,304.02	\$80,585.82	11.6%	11.3%	11.4%	11.4%		
	1,500,000	\$124,468.27	\$113,249.37	\$136,936.76	\$124,218.56	10.0%	9.7%	9.9%	9.9%		
	2,500,000	\$165,306.10	\$154,087.20	\$180,569.49	\$167,851.29	9.2%	8.9%	9.1%	9.1%		
	3,500,000	\$206,143.93	\$194,925.03	\$224,202.22	\$211,484.02	8.8%	8.5%	8.6%	8.6%		

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 6A**

General Service - Large Power - Secondary

Load Size kW	kWh	Monthly Billing ¹						Change			
		Present		Proposed		Winter	Summer	Annual	Winter	Summer	Annual
		Summer	Winter	Summer	Winter						
50	5,000	\$870.09	\$757.90	\$970.92	\$843.73	11.6%	11.3%	11.5%	11.6%	11.3%	11.5%
	15,000	\$1,278.46	\$1,166.27	\$1,407.24	\$1,280.06	10.1%	9.8%	9.9%	10.1%	9.8%	9.9%
	25,000	\$1,686.84	\$1,574.65	\$1,843.57	\$1,716.39	9.3%	9.0%	9.1%	9.3%	9.0%	9.1%
	35,000	\$2,095.22	\$1,983.03	\$2,279.90	\$2,152.72	8.8%	8.6%	8.7%	8.8%	8.6%	8.7%
100	10,000	\$1,706.05	\$1,481.67	\$1,903.57	\$1,649.21	11.6%	11.3%	11.4%	11.6%	11.3%	11.4%
	30,000	\$2,522.80	\$2,298.43	\$2,776.23	\$2,521.86	10.0%	9.7%	9.9%	10.0%	9.7%	9.9%
	50,000	\$3,339.56	\$3,115.18	\$3,648.88	\$3,394.52	9.3%	9.0%	9.1%	9.3%	9.0%	9.1%
	70,000	\$4,156.32	\$3,931.94	\$4,521.54	\$4,267.17	8.8%	8.5%	8.7%	8.8%	8.5%	8.7%
500	50,000	\$8,393.75	\$7,271.86	\$9,364.83	\$8,093.01	11.6%	11.3%	11.4%	11.6%	11.3%	11.4%
	150,000	\$12,477.54	\$11,355.65	\$13,728.11	\$12,456.29	10.0%	9.7%	9.9%	10.0%	9.7%	9.9%
	250,000	\$16,561.32	\$15,439.43	\$18,091.38	\$16,819.56	9.2%	8.9%	9.1%	9.2%	8.9%	9.1%
	350,000	\$20,645.10	\$19,523.21	\$22,454.65	\$21,182.83	8.8%	8.5%	8.6%	8.8%	8.5%	8.6%
1,000	100,000	\$16,753.39	\$14,509.61	\$18,691.41	\$16,147.77	11.6%	11.3%	11.4%	11.6%	11.3%	11.4%
	300,000	\$24,920.95	\$22,677.17	\$27,417.96	\$24,874.32	10.0%	9.7%	9.9%	10.0%	9.7%	9.9%
	500,000	\$33,088.52	\$30,844.74	\$36,144.50	\$33,600.86	9.2%	8.9%	9.1%	9.2%	8.9%	9.1%
	700,000	\$41,256.08	\$39,012.30	\$44,871.05	\$42,327.41	8.8%	8.5%	8.6%	8.8%	8.5%	8.6%
3,000	300,000	\$50,191.91	\$43,460.57	\$55,997.72	\$48,366.80	11.6%	11.3%	11.4%	11.6%	11.3%	11.4%
	900,000	\$74,694.61	\$67,963.27	\$82,177.36	\$74,546.44	10.0%	9.7%	9.9%	10.0%	9.7%	9.9%
	1,500,000	\$99,197.31	\$92,465.97	\$108,357.00	\$100,726.08	9.2%	8.9%	9.1%	9.2%	8.9%	9.1%
	2,100,000	\$123,700.01	\$116,968.67	\$134,536.64	\$126,905.72	8.8%	8.5%	8.6%	8.8%	8.5%	8.6%
5,000	500,000	\$83,630.44	\$72,411.54	\$93,304.02	\$80,585.82	11.6%	11.3%	11.4%	11.6%	11.3%	11.4%
	1,500,000	\$124,468.27	\$113,249.37	\$136,936.76	\$124,218.56	10.0%	9.7%	9.9%	10.0%	9.7%	9.9%
	2,500,000	\$165,306.10	\$154,087.20	\$180,569.49	\$167,851.29	9.2%	8.9%	9.1%	9.2%	8.9%	9.1%
	3,500,000	\$206,143.93	\$194,925.03	\$224,202.22	\$211,484.02	8.8%	8.5%	8.6%	8.8%	8.5%	8.6%

¹ Includes current Schedule 34-BPA Credit which equals zero, ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 9
General Service - High Voltage**

Load Size kW	kWh	Monthly Billing ¹						Change			
		Present		Proposed		Winter	Summer	Annual	Winter	Summer	Annual
		Summer	Winter	Summer	Winter						
500	150,000	\$10,978.39	\$9,908.20	\$12,254.14	\$10,992.66		11.6%	10.9%	11.3%		
	250,000	\$15,151.20	\$14,081.01	\$16,721.85	\$15,460.37		10.4%	9.8%	10.1%		
	350,000	\$19,324.01	\$18,253.82	\$21,189.56	\$19,928.08		9.7%	9.2%	9.4%		
1,000	300,000	\$21,621.77	\$19,481.39	\$24,136.04	\$21,613.08		11.6%	10.9%	11.3%		
	500,000	\$29,967.39	\$27,827.01	\$33,071.46	\$30,548.50		10.4%	9.8%	10.1%		
	700,000	\$38,313.01	\$36,172.63	\$42,006.87	\$39,483.91		9.6%	9.2%	9.4%		
2,000	600,000	\$42,908.52	\$38,627.76	\$47,899.84	\$42,853.92		11.6%	10.9%	11.3%		
	1,000,000	\$59,599.76	\$55,319.00	\$65,770.67	\$60,724.75		10.4%	9.8%	10.1%		
	1,400,000	\$76,291.00	\$72,010.24	\$83,641.50	\$78,595.58		9.6%	9.1%	9.4%		
3,000	900,000	\$64,195.27	\$57,774.13	\$71,663.64	\$64,094.76		11.6%	10.9%	11.3%		
	1,500,000	\$89,232.13	\$82,810.99	\$98,469.89	\$90,901.01		10.4%	9.8%	10.1%		
	2,100,000	\$114,268.99	\$107,847.85	\$125,276.13	\$117,707.25		9.6%	9.1%	9.4%		
4,000	1,200,000	\$85,482.02	\$76,920.50	\$95,427.45	\$85,335.61		11.6%	10.9%	11.3%		
	2,000,000	\$118,864.50	\$110,302.98	\$131,169.10	\$121,077.26		10.4%	9.8%	10.1%		
	2,800,000	\$152,246.99	\$143,685.47	\$166,910.76	\$156,818.92		9.6%	9.1%	9.4%		
5,000	1,500,000	\$106,768.77	\$96,066.87	\$119,191.25	\$106,576.45		11.6%	10.9%	11.3%		
	2,500,000	\$148,496.88	\$137,794.98	\$163,868.32	\$151,253.52		10.4%	9.8%	10.1%		
	3,500,000	\$190,224.98	\$179,523.08	\$208,545.39	\$195,930.59		9.6%	9.1%	9.4%		

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Small Pumping Operations - Secondary**

Load Size kW	kWh	Monthly Billing ¹					
		Present		Proposed		Change	
		Season	Post Season	Season	Post Season	Season	Post Season
5	500	\$77.58	\$54.72	\$94.20	\$64.51	21.41%	17.89%
	1,500	\$159.44	\$124.86	\$189.42	\$145.95	18.80%	16.90%
	2,500	\$241.30	\$195.00	\$284.65	\$227.40	17.96%	16.62%
8	800	\$116.69	\$75.76	\$142.03	\$88.94	21.71%	17.40%
	2,400	\$247.66	\$187.98	\$294.39	\$219.26	18.87%	16.64%
	4,000	\$378.64	\$300.21	\$446.75	\$349.57	17.99%	16.44%
12	1,200	\$168.83	\$103.81	\$205.80	\$121.52	21.90%	17.05%
	3,600	\$365.29	\$272.15	\$434.35	\$317.00	18.90%	16.48%
	6,000	\$561.75	\$440.49	\$662.89	\$512.47	18.00%	16.34%

1. Includes current Schedule 34-BPA Credit which equals zero, ECAM and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Large Pumping Operations - Secondary

Load Size kW	kWh	Monthly Billing ¹						Change	
		Present			Proposed			Season	Post Season
		Season	Post Season	Season	Post Season	Season	Post Season		
12	1,200	\$192.61	\$103.81	\$234.75	\$121.52		21.88%	17.05%	
	3,600	\$389.07	\$272.15	\$463.30	\$317.00		19.08%	16.48%	
	6,000	\$585.54	\$440.49	\$691.85	\$512.47		18.16%	16.34%	
20	2,000	\$296.90	\$159.93	\$362.31	\$186.68		22.03%	16.73%	
	6,000	\$624.33	\$440.49	\$743.21	\$512.47		19.04%	16.34%	
	10,000	\$951.77	\$721.05	\$1,124.12	\$838.26		18.11%	16.26%	
50	5,000	\$687.96	\$370.35	\$840.62	\$431.02		22.19%	16.38%	
	15,000	\$1,506.54	\$1,071.75	\$1,792.89	\$1,245.50		19.01%	16.21%	
	25,000	\$2,325.13	\$1,773.15	\$2,745.17	\$2,059.99		18.07%	16.18%	
100	10,000	\$1,339.72	\$721.05	\$1,637.81	\$838.26		22.25%	16.26%	
	30,000	\$2,878.00	\$2,123.86	\$3,426.07	\$2,467.23		19.04%	16.17%	
	50,000	\$4,119.61	\$3,526.66	\$4,865.44	\$4,096.19		18.10%	16.15%	
200	20,000	\$2,643.26	\$1,422.45	\$3,232.20	\$1,652.75		22.28%	16.19%	
	60,000	\$5,225.36	\$4,228.07	\$6,227.23	\$4,910.67		19.17%	16.14%	
	100,000	\$7,708.57	\$7,033.68	\$9,105.97	\$8,168.60		18.13%	16.14%	
500	50,000	\$6,059.40	\$3,526.66	\$7,433.89	\$4,096.19		22.68%	16.15%	
	150,000	\$12,267.43	\$10,540.70	\$14,630.74	\$12,241.01		19.26%	16.13%	
	250,000	\$18,475.46	\$17,554.74	\$21,827.58	\$20,385.83		18.14%	16.13%	
1000	100,000	\$11,588.14	\$7,033.68	\$14,242.88	\$8,168.60		22.91%	16.14%	
	300,000	\$23,268.36	\$21,061.75	\$27,771.28	\$24,458.24		19.35%	16.13%	
	500,000	\$32,741.04	\$35,089.82	\$38,703.76	\$40,747.87		18.21%	16.12%	

1. Includes current Schedule 34-BPA Credit which equals zero, ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 19
 General Service - Small Power - Secondary**

kWh	Monthly Billing ¹						Change		
	Present		Proposed		Summer	Winter	Summer	Winter	Annual
	Summer	Winter	Summer	Winter					
250	\$44.63	\$39.07	\$48.67	\$42.61			9.1%	9.0%	9.1%
500	\$67.54	\$56.43	\$73.57	\$61.43			8.9%	8.9%	8.9%
750	\$90.46	\$73.79	\$98.46	\$80.26			8.8%	8.8%	8.8%
1,000	\$113.37	\$91.15	\$123.35	\$99.08			8.8%	8.7%	8.8%
1,250	\$136.29	\$108.51	\$148.24	\$117.91			8.8%	8.7%	8.7%
1,500	\$159.20	\$125.87	\$173.14	\$136.74			8.8%	8.6%	8.7%
1,750	\$182.11	\$143.23	\$198.03	\$155.56			8.7%	8.6%	8.7%
2,000	\$205.03	\$160.59	\$222.92	\$174.39			8.7%	8.6%	8.7%
2,250	\$227.94	\$177.95	\$247.81	\$193.21			8.7%	8.6%	8.6%
2,500	\$250.86	\$195.31	\$272.71	\$212.04			8.7%	8.6%	8.6%
2,750	\$273.77	\$212.67	\$297.60	\$230.86			8.7%	8.6%	8.6%
3,000	\$296.68	\$230.03	\$322.49	\$249.69			8.7%	8.5%	8.6%
3,250	\$319.60	\$247.39	\$347.38	\$268.51			8.7%	8.5%	8.6%
3,500	\$342.51	\$264.75	\$372.28	\$287.34			8.7%	8.5%	8.6%
3,750	\$365.43	\$282.11	\$397.17	\$306.16			8.7%	8.5%	8.6%
4,000	\$388.34	\$299.47	\$422.06	\$324.99			8.7%	8.5%	8.6%
4,250	\$411.26	\$316.83	\$446.95	\$343.82			8.7%	8.5%	8.6%
4,500	\$434.17	\$334.19	\$471.85	\$362.64			8.7%	8.5%	8.6%
4,750	\$457.08	\$351.55	\$496.74	\$381.47			8.7%	8.5%	8.6%
5,000	\$480.00	\$368.91	\$521.63	\$400.29			8.7%	8.5%	8.6%

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 23
General Service - Small Power - Secondary

kWh	Monthly Billing ¹						Change		
	Present		Proposed		Summer	Winter	Summer	Winter	Annual
	Summer	Winter	Summer	Winter					
0	\$14.48	\$14.48	\$16.54	\$16.54	14.3%	14.3%	14.3%	14.3%	14.3%
250	\$36.78	\$34.13	\$41.12	\$38.18	11.8%	11.9%	11.8%	11.9%	11.8%
500	\$59.08	\$53.79	\$65.70	\$59.82	11.2%	11.2%	11.2%	11.2%	11.2%
750	\$81.38	\$73.44	\$90.27	\$81.46	10.9%	10.9%	10.9%	10.9%	10.9%
1,000	\$103.68	\$93.10	\$114.85	\$103.10	10.8%	10.7%	10.8%	10.7%	10.8%
1,250	\$125.99	\$112.75	\$139.42	\$124.74	10.7%	10.6%	10.7%	10.6%	10.6%
1,500	\$148.29	\$132.41	\$164.00	\$146.38	10.6%	10.6%	10.6%	10.6%	10.6%
1,750	\$170.59	\$152.06	\$188.57	\$168.02	10.5%	10.5%	10.5%	10.5%	10.5%
2,000	\$192.89	\$171.72	\$213.15	\$189.66	10.5%	10.5%	10.5%	10.5%	10.5%
2,250	\$215.19	\$191.37	\$237.72	\$211.30	10.5%	10.4%	10.5%	10.4%	10.4%
2,500	\$237.50	\$211.03	\$262.30	\$232.94	10.4%	10.4%	10.4%	10.4%	10.4%
2,750	\$259.80	\$230.68	\$286.88	\$254.58	10.4%	10.4%	10.4%	10.4%	10.4%
3,000	\$282.10	\$250.34	\$311.45	\$276.22	10.4%	10.3%	10.4%	10.3%	10.4%
3,250	\$304.40	\$269.99	\$336.03	\$297.86	10.4%	10.3%	10.4%	10.3%	10.4%
3,500	\$326.71	\$289.65	\$360.60	\$319.50	10.4%	10.3%	10.4%	10.3%	10.3%
3,750	\$349.01	\$309.30	\$385.18	\$341.14	10.4%	10.3%	10.4%	10.3%	10.3%
4,000	\$371.31	\$328.96	\$409.75	\$362.78	10.4%	10.3%	10.4%	10.3%	10.3%
4,250	\$393.61	\$348.61	\$434.33	\$384.42	10.3%	10.3%	10.3%	10.3%	10.3%
4,500	\$415.91	\$368.27	\$458.90	\$406.06	10.3%	10.3%	10.3%	10.3%	10.3%
4,750	\$438.22	\$387.92	\$483.48	\$427.70	10.3%	10.3%	10.3%	10.3%	10.3%
5,000	\$460.52	\$407.58	\$508.06	\$449.34	10.3%	10.2%	10.3%	10.2%	10.3%

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

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IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-11-12

Exhibit No. 48

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Billing Determinants

May 2011

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 1 - Residential Service					
Customer Charge	506,480	\$5.00	\$2,532,398	\$6.00	\$3,038,877
All kWh (May - Oct)	179,385,317				
<= 700 kWh	129,263,643	9.6018 ¢	\$12,411,637	10.2121 ¢	\$13,200,533
> 700 kWh	50,121,674	12.9624 ¢	\$6,496,972	13.7864 ¢	\$6,909,974
All kWh (Nov - Apr)	243,969,390				
<= 1,000 kWh	170,158,246	7.3496 ¢	\$12,505,950	7.8168 ¢	\$13,300,930
> 1,000 kWh	73,811,144	9.9220 ¢	\$7,323,542	10.5527 ¢	\$7,789,069
Seasonal Service Charge	0	\$60.00	\$0	\$72.00	\$0
Subtotal	423,354,707		\$41,270,499		\$44,239,383
Temperature Adj. (May-Oct) <= 700 kWh	2,218,638	9.6018 ¢	\$213,029	10.2121 ¢	\$226,570
Temperature Adj. (May-Oct) > 700 kWh	860,271	12.9624 ¢	\$111,512	13.7864 ¢	\$118,600
Temperature Adj. (Nov-Apr) <= 1,000 kWh	111,018	7.3496 ¢	\$8,159	7.8168 ¢	\$8,678
Temperature Adj. (Nov-Apr) > 1,000 kWh	48,158	9.9220 ¢	\$4,778	10.5527 ¢	\$5,082
Unbilled	(2,439,872)		(\$127,386)		(\$127,386)
Total	424,152,920		\$41,480,591		\$44,470,927

SCHEDULE NO. 36 - Residential Service Optional TOD

Customer Charge	178,825	\$14.00	\$2,503,556	\$16.00	\$2,861,207
On-Peak kWh (May - Oct)	45,991,753	12.2191 ¢	\$5,619,778	14.1756 ¢	\$6,519,607
Off-Peak kWh (May - Oct)	58,285,511	4.1697 ¢	\$2,430,331	4.8373 ¢	\$2,819,445
On-Peak kWh (Nov - Apr)	75,608,509	10.4377 ¢	\$7,891,789	12.1089 ¢	\$9,155,359
Off-Peak kWh (Nov - Apr)	105,626,011	3.8162 ¢	\$4,030,900	4.4272 ¢	\$4,676,275
Seasonal Service Charge	0	\$168.00	\$0	\$192.00	\$0
Subtotal	285,511,784		\$22,476,354		\$26,031,893
Temperature Adj. (May-Oct) - On-Peak	664,504	12.2191 ¢	\$81,196	14.1756 ¢	\$94,197
Temperature Adj. (May-Oct) - Off-Peak	841,539	4.1697 ¢	\$35,090	4.8373 ¢	\$40,708
Temperature Adj. (Nov-Apr) - On-Peak	59,820	10.4377 ¢	\$6,244	12.1089 ¢	\$7,244
Temperature Adj. (Nov-Apr) - Off-Peak	83,529	3.8162 ¢	\$3,188	4.4272 ¢	\$3,698
Unbilled	(1,645,458)		(\$69,462)		(\$69,462)
Total	285,515,718		\$22,532,610		\$26,108,278

SCHEDULE NO. 6 - General Service - Large Power

Composite					
Customer Charge (Secondary Voltage)	12,546	\$33.00	\$414,008	\$37.00	\$464,191
Customer Charge (Primary Voltage)	109	\$99.00	\$10,774	\$111.00	\$12,080
Total Customer Charges	12,655				
All kW (May - Oct)	418,346	\$12.22	\$5,112,187	\$13.82	\$5,781,540
All kW (Nov - Apr)	395,765	\$10.05	\$3,977,441	\$11.36	\$4,495,894
All kWh	284,040,509	3.3805 ¢	\$9,601,989	3.6508 ¢	\$10,369,751
Seasonal Service Charge (Secondary)	0	\$396.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,188.00	\$0	\$1,332.00	\$0
Voltage Discount	94,127	(\$0.57)	(\$53,652)	(\$0.63)	(\$59,300)
Subtotal	284,040,509		\$19,062,747		\$21,064,156
Temperature Adj. (May-Oct)	750,027	3.3805 ¢	\$25,355	3.6508 ¢	\$27,382
Temperature Adj. (Nov-Apr)	19,762	3.3805 ¢	\$668	3.6508 ¢	\$721
Unbilled	(13,934,495)		(\$544,927)		(\$544,927)
Total	270,875,804		\$18,543,843		\$20,547,332

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 6 - General Service - Large Power Commercial					
Customer Charge (Secondary Voltage)	11,315	\$33.00	\$373,396	\$37.00	\$418,656
Customer Charge (Primary Voltage)	12	\$99.00	\$1,188	\$111.00	\$1,332
Total Customer Charges	11,327				
All kW (May - Oct)	306,923	\$12.22	\$3,750,595	\$13.82	\$4,241,672
All kW (Nov - Apr)	292,790	\$10.05	\$2,942,540	\$11.36	\$3,326,094
All kWh	192,349,334	3.3805 ¢	\$6,502,369	3.6508 ¢	\$7,022,289
Seasonal Service Charge (Secondary)	0	\$396.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,188.00	\$0	\$1,332.00	\$0
Voltage Discount	540	(\$0.57)	(\$308)	(\$0.63)	(\$340)
Subtotal	192,349,334		\$13,569,780		\$15,009,703
Temperature Adj. (May-Oct)	750,027	3.3805 ¢	\$25,355	3.6508 ¢	\$27,382
Temperature Adj. (Nov-Apr)	19,762	3.3805 ¢	\$668	3.6508 ¢	\$721
Unbilled	(10,939,229)		(\$653,188)		(\$653,188)
Total	182,179,895		12,942,615		14,384,618
SCHEDULE NO. 6 - General Service - Large Power Industrial					
Customer Charge (Secondary Voltage)	1,231	\$33.00	\$40,612	\$37.00	\$45,534
Customer Charge (Primary Voltage)	97	\$99.00	\$9,586	\$111.00	\$10,748
Total Customer Charges	1,327				
All kW (May - Oct)	111,423	\$12.22	\$1,361,592	\$13.82	\$1,539,869
All kW (Nov - Apr)	102,975	\$10.05	\$1,034,902	\$11.36	\$1,169,799
All kWh	91,691,175	3.3805 ¢	\$3,099,620	3.6508 ¢	\$3,347,461
Seasonal Service Charge (Secondary)	0	\$396.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,188.00	\$0	\$1,332.00	\$0
Voltage Discount	93,587	(\$0.57)	(\$53,345)	(\$0.63)	(\$58,960)
Subtotal	91,691,175		\$5,492,967		\$6,054,451
Unbilled	(2,995,266)		\$108,261		\$108,261
Total	88,695,909		\$5,601,228		\$6,162,712
SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm) Composite					
Customer Charge (Secondary Voltage)	2,815	\$33.00	\$92,897	\$37.00	\$104,157
Customer Charge (Primary Voltage)	0	\$99.00	\$0	\$111.00	\$0
Total Customer Charges	2,815				
All kW (May - Oct)	56,993	\$12.22	\$696,450	\$13.82	\$787,638
All kW (Nov - Apr)	59,837	\$10.05	\$601,362	\$11.36	\$679,748
All kWh	34,465,353	3.3805 ¢	\$1,165,101	3.6508 ¢	\$1,258,261
Seasonal Service Charge (Secondary)	0	\$396.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,188.00	\$0	\$1,332.00	\$0
Voltage Discount	0	(\$0.57)	\$0	(\$0.63)	\$0
Base Subtotal	34,465,353		\$2,555,810		\$2,829,804
Unbilled	(1,846,891)		(\$98,937)		(\$98,937)
Base Total	32,618,462		\$2,456,873		\$2,730,867

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm)					
Commercial					
Customer Charge (Secondary Voltage)	2,445	\$33.00	\$80,675	\$37.00	\$90,454
Customer Charge (Primary Voltage)	0	\$99.00	\$0	\$111.00	\$0
Total Customer Charges	2,445				
All kW (May - Oct)	49,064	\$12.22	\$599,563	\$13.82	\$678,066
All kW (Nov - Apr)	51,637	\$10.05	\$518,952	\$11.36	\$586,596
All kWh	29,813,658	3.3805 ¢	\$1,007,851	3.6508 ¢	\$1,088,437
Seasonal Service Charge (Secondary)	0	\$396.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,188.00	\$0	\$1,332.00	\$0
Voltage Discount	0	(\$0.57)	\$0	(\$0.63)	\$0
Base Subtotal	29,813,658		\$2,207,041		\$2,443,553
Unbilled	(1,694,102)		(\$105,932)		(\$105,932)
Base Total	28,119,556		\$2,101,109		\$2,337,621

SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm)					
Industrial					
Customer Charge (Secondary Voltage)	370	\$33.00	\$12,222	\$37.00	\$13,703
Customer Charge (Primary Voltage)	0	\$99.00	\$0	\$111.00	\$0
Total Customer Charges	370				
All kW (May - Oct)	7,929	\$12.22	\$96,886	\$13.82	\$109,572
All kW (Nov - Apr)	8,200	\$10.05	\$82,410	\$11.36	\$93,152
All kWh	4,651,695	3.3805 ¢	\$157,251	3.6508 ¢	\$169,824
Seasonal Service Charge (Secondary)	0	\$396.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,188.00	\$0	\$1,332.00	\$0
Voltage Discount	0	(\$0.57)	\$0	(\$0.63)	\$0
Base Subtotal	4,651,695		\$348,769		\$386,251
Unbilled	(152,789)		\$6,995		\$6,995
Base Total	4,498,906		\$355,764		\$393,246

SCHEDULE NO. 7 - Customer Owned Light					
Residential					
Charges Per Lamp					
16,000 Lumens, HPSV	252	\$14.67	\$3,697	\$14.67	\$3,697
Avg Customers	1				
All kWh	9,828				
Base Subtotal	9,828		\$3,697		\$3,697
Unbilled	(57)		(\$12)		(\$12)
Base Total	9,771		\$3,685		\$3,685

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 7 - Security Area Lighting Composite					
Charges Per Lamp					
7000 Lumens, MV	1,708	\$26.40	\$45,101	\$26.40	\$45,101
20,000 Lumens, MV	240	\$47.09	\$11,302	\$47.09	\$11,302
5,600 Lumens, HPSV, Co Owned Pole	0	\$16.77	\$0	\$16.77	\$0
5,600 Lumens, HPSV, No Co Owned Pole	48	\$13.34	\$640	\$13.34	\$640
9,500 Lumens, HPSV, Co Owned Pole	164	\$19.20	\$3,151	\$19.20	\$3,151
9,500 Lumens, HPSV, No Co Owned Pole	288	\$15.77	\$4,540	\$15.77	\$4,540
16,000 Lumens, HPSV, Co Owned Pole	24	\$25.29	\$605	\$25.29	\$605
16,000 Lumens, HPSV, No Co Owned Pole	60	\$22.52	\$1,350	\$22.52	\$1,350
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	84	\$32.94	\$2,767	\$32.94	\$2,767
50,000 Lumens, HPSV, Co Owned Pole	24	\$50.84	\$1,220	\$50.84	\$1,220
50,000 Lumens, HPSV, No Co Owned Pole	48	\$45.00	\$2,160	\$45.00	\$2,160
16,000 Lumens, HPS Flood, Co Owned Pole	24	\$25.29	\$614	\$25.29	\$614
16,000 Lumens, HPS Flood, No Co Owned Pole	108	\$22.52	\$2,435	\$22.52	\$2,435
27,500 Lumens, HPS Flood, Co Owned Pole	204	\$36.37	\$7,419	\$36.37	\$7,419
27,500 Lumens, HPS Flood, No Co Owned Pole	60	\$32.94	\$1,976	\$32.94	\$1,976
50,000 Lumens, HPS Flood, Co Owned Pole	60	\$50.84	\$3,064	\$50.84	\$3,064
50,000 Lumens, HPS Flood, No Co Owned Pole	120	\$45.00	\$5,406	\$45.00	\$5,406
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	199				
All kWh	255,174				
Base Subtotal	255,174		\$93,750		\$93,750
Unbilled	(14,194)		(\$4,499)		(\$4,499)
Base Total	240,980		\$89,251		\$89,251

SCHEDULE NO. 7 - Security Area Lighting Commercial

Charges Per Lamp					
7000 Lumens, MV	1,624	\$26.40	\$42,883	\$26.40	\$42,883
20,000 Lumens, MV	228	\$47.09	\$10,737	\$47.09	\$10,737
5,600 Lumens, HPSV, Co Owned Pole	0	\$16.77	\$0	\$16.77	\$0
5,600 Lumens, HPSV, No Co Owned Pole	48	\$13.34	\$640	\$13.34	\$640
9,500 Lumens, HPSV, Co Owned Pole	164	\$19.20	\$3,151	\$19.20	\$3,151
9,500 Lumens, HPSV, No Co Owned Pole	192	\$15.77	\$3,028	\$15.77	\$3,028
16,000 Lumens, HPSV, Co Owned Pole	24	\$25.29	\$605	\$25.29	\$605
16,000 Lumens, HPSV, No Co Owned Pole	60	\$22.52	\$1,350	\$22.52	\$1,350
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	72	\$32.94	\$2,372	\$32.94	\$2,372
50,000 Lumens, HPSV, Co Owned Pole	24	\$50.84	\$1,220	\$50.84	\$1,220
50,000 Lumens, HPSV, No Co Owned Pole	48	\$45.00	\$2,160	\$45.00	\$2,160
16,000 Lumens, HPS Flood, Co Owned Pole	24	\$25.29	\$614	\$25.29	\$614
16,000 Lumens, HPS Flood, No Co Owned Pole	96	\$22.52	\$2,165	\$22.52	\$2,165
27,500 Lumens, HPS Flood, Co Owned Pole	204	\$36.37	\$7,419	\$36.37	\$7,419
27,500 Lumens, HPS Flood, No Co Owned Pole	60	\$32.94	\$1,976	\$32.94	\$1,976
50,000 Lumens, HPS Flood, Co Owned Pole	60	\$50.84	\$3,064	\$50.84	\$3,064
50,000 Lumens, HPS Flood, No Co Owned Pole	120	\$45.00	\$5,406	\$45.00	\$5,406
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	182				
All kWh	242,037				
Base Subtotal	242,037		\$88,790		\$88,790
Unbilled	(13,765)		(\$4,604)		(\$4,604)
Base Total	228,272		\$84,186		\$84,186

**ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010**

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 7 - Security Area Lighting					
Industrial					
Charges Per Lamp					
7000 Lumens, MV	84	\$26.40	\$2,218	\$26.40	\$2,218
20,000 Lumens, MV	12	\$47.09	\$565	\$47.09	\$565
5,600 Lumens, HPSV, Co Owned Pole	0	\$16.77	\$0	\$16.77	\$0
5,600 Lumens, HPSV, No Co Owned Pole	0	\$13.34	\$0	\$13.34	\$0
9,500 Lumens, HPSV, Co Owned Pole	0	\$19.20	\$0	\$19.20	\$0
9,500 Lumens, HPSV, No Co Owned Pole	96	\$15.77	\$1,512	\$15.77	\$1,512
16,000 Lumens, HPSV, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPSV, No Co Owned Pole	0	\$22.52	\$0	\$22.52	\$0
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	12	\$32.94	\$395	\$32.94	\$395
50,000 Lumens, HPSV, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	\$22.52	\$270	\$22.52	\$270
27,500 Lumens, HPS Flood, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	17				
All kWh	13,136				
Base Subtotal	13,136		\$4,960		\$4,960
Unbilled	(429)		\$105		\$105
Base Total	12,707		\$5,065		\$5,065

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)					
Composite					
Charges Per Lamp					
7000 Lumens, MV	1,100	\$26.40	\$29,052	\$26.40	\$29,052
20,000 Lumens, MV	24	\$47.09	\$1,130	\$47.09	\$1,130
5,600 Lumens, HPSV, Co Owned Pole	12	\$16.77	\$201	\$16.77	\$201
5,600 Lumens, HPSV, No Co Owned Pole	196	\$13.34	\$2,612	\$13.34	\$2,612
9,500 Lumens, HPSV, Co Owned Pole	181	\$19.20	\$3,469	\$19.20	\$3,469
9,500 Lumens, HPSV, No Co Owned Pole	436	\$15.77	\$6,868	\$15.77	\$6,868
16,000 Lumens, HPSV, Co Owned Pole	79	\$25.29	\$2,003	\$25.29	\$2,003
16,000 Lumens, HPSV, No Co Owned Pole	48	\$22.52	\$1,081	\$22.52	\$1,081
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	24	\$22.52	\$540	\$22.52	\$540
27,500 Lumens, HPS Flood, Co Owned Pole	12	\$36.37	\$436	\$36.37	\$436
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	151				
All kWh	119,336				
Base Subtotal	119,336		\$47,392		\$47,392
Unbilled	(1,317)		(\$378)		(\$378)
Base Total	118,019		\$47,014		\$47,014

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)					
Residential					
Charges Per Lamp					
7000 Lumens, MV	966	\$26.40	\$25,514	\$26.40	\$25,514
20,000 Lumens, MV	24	\$47.09	\$1,130	\$47.09	\$1,130
5,600 Lumens, HPSV, Co Owned Pole	12	\$16.77	\$201	\$16.77	\$201
5,600 Lumens, HPSV, No Co Owned Pole	184	\$13.34	\$2,452	\$13.34	\$2,452
9,500 Lumens, HPSV, Co Owned Pole	157	\$19.20	\$3,008	\$19.20	\$3,008
9,500 Lumens, HPSV, No Co Owned Pole	400	\$15.77	\$6,301	\$15.77	\$6,301
16,000 Lumens, HPSV, Co Owned Pole	79	\$25.29	\$2,003	\$25.29	\$2,003
16,000 Lumens, HPSV, No Co Owned Pole	48	\$22.52	\$1,081	\$22.52	\$1,081
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	\$22.52	\$270	\$22.52	\$270
27,500 Lumens, HPS Flood, Co Owned Pole	12	\$36.37	\$436	\$36.37	\$436
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	136				
All kWh	106,704				
Base Subtotal	106,704		\$42,396		\$42,396
Unbilled	(613)		(\$140)		(\$140)
Base Total	106,091		\$42,256		\$42,256

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)					
Commercial					
Charges Per Lamp					
7000 Lumens, MV	132	\$26.40	\$3,485	\$26.40	\$3,485
20,000 Lumens, MV	0	\$47.09	\$0	\$47.09	\$0
5,600 Lumens, HPSV, Co Owned Pole	0	\$16.77	\$0	\$16.77	\$0
5,600 Lumens, HPSV, No Co Owned Pole	12	\$13.34	\$160	\$13.34	\$160
9,500 Lumens, HPSV, Co Owned Pole	12	\$19.20	\$230	\$19.20	\$230
9,500 Lumens, HPSV, No Co Owned Pole	36	\$15.77	\$568	\$15.77	\$568
16,000 Lumens, HPSV, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPSV, No Co Owned Pole	0	\$22.52	\$0	\$22.52	\$0
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	\$22.52	\$270	\$22.52	\$270
27,500 Lumens, HPS Flood, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	14				
All kWh	12,024				
Base Subtotal	12,024		\$4,713		\$4,713
Unbilled	(684)		(\$244)		(\$244)
Base Total	11,340		\$4,469		\$4,469

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)					
Industrial					
Charges Per Lamp					
7000 Lumens, MV	2	\$26.40	\$54	\$26.40	\$54
20,000 Lumens, MV	0	\$47.09	\$0	\$47.09	\$0
5,600 Lumens, HPSV, Co Owned Pole	0	\$16.77	\$0	\$16.77	\$0
5,600 Lumens, HPSV, No Co Owned Pole	0	\$13.34	\$0	\$13.34	\$0
9,500 Lumens, HPSV, Co Owned Pole	12	\$19.20	\$230	\$19.20	\$230
9,500 Lumens, HPSV, No Co Owned Pole	0	\$15.77	\$0	\$15.77	\$0
16,000 Lumens, HPSV, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPSV, No Co Owned Pole	0	\$22.52	\$0	\$22.52	\$0
27,500 Lumens, HPSV, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	0	\$22.52	\$0	\$22.52	\$0
27,500 Lumens, HPS Flood, Co Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$45.00	\$0	\$45.00	\$0
8,000 Lumens, LPSV, Energy Only	0	\$3.60	\$0	\$3.60	\$0
13,500 Lumens, LPSV, Energy Only	0	\$5.32	\$0	\$5.32	\$0
22,500 Lumens, LPSV, Energy Only	0	\$7.40	\$0	\$7.40	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	2				
All kWh	608				
Base Subtotal	608		\$284		\$284
Unbilled	(20)		\$6		\$6
Base Total	588		\$290		\$290

SCHEDULE NO. 9 - General Service - High Voltage

Composite					
Customer Charge	150	\$324.00	\$48,581	\$360.00	\$53,978
All kW (May - Oct)	124,003	\$8.48	\$1,051,541	\$10.02	\$1,242,505
All kW (Nov - Apr)	111,867	\$6.41	\$717,066	\$7.58	\$847,950
Minimum kW Summer	0	\$8.48	\$0	\$10.02	\$0
Minimum kW Winter	0	\$6.41	\$0	\$7.58	\$0
All kWh	116,839,282	3.5006 ¢	\$4,090,076	3.7858 ¢	\$4,423,302
Base Subtotal	116,839,282		\$5,907,264		\$6,567,735
Unbilled	(4,786,904)		(\$17,940)		(\$17,940)
Base Total	112,052,378		\$5,889,324		\$6,549,795

SCHEDULE NO. 9 - General Service - High Voltage

Commercial					
Customer Charge	12	\$324.00	\$3,888	\$360.00	\$4,320
All kW (May - Oct)	41,672	\$8.48	\$353,380	\$10.02	\$417,555
All kW (Nov - Apr)	34,132	\$6.41	\$218,785	\$7.58	\$258,719
Minimum kW Summer	0	\$8.48	\$0	\$10.02	\$0
Minimum kW Winter	0	\$6.41	\$0	\$7.58	\$0
All kWh	40,080,000	3.5006 ¢	\$1,403,040	3.7858 ¢	\$1,517,349
Base Subtotal	40,080,000		\$1,979,093		\$2,197,943
Unbilled	(2,279,417)		(\$95,324)		(\$95,324)
Base Total	37,800,583		\$1,883,769		\$2,102,619

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 9 - General Service - High Voltage Industrial					
Customer Charge	138	\$324.00	\$44,693	\$360.00	\$49,658
All kW (May - Oct)	82,330	\$8.48	\$698,161	\$10.02	\$824,950
All kW (Nov - Apr)	77,735	\$6.41	\$498,281	\$7.58	\$589,231
Minimum kW Summer	0	\$8.48	\$0	\$10.02	\$0
Minimum kW Winter	0	\$6.41	\$0	\$7.58	\$0
All kWh	76,759,282	3.5006 ¢	\$2,687,035	3.7858 ¢	\$2,905,953
Base Subtotal	76,759,282		\$3,928,170		\$4,369,792
Unbilled	(2,507,487)		\$77,384		\$77,384
Base Total	74,251,795		\$4,005,554		\$4,447,176

SCHEDULE NO. 10 - Irrigation					
Small Customer Charge (Season)	2,334	\$12.00	\$28,004	\$14.00	\$32,671
Large Customer Charge (Season)	14,468	\$35.00	\$506,381	\$42.00	\$607,657
Post-Season Customer Charge	12,117	\$19.00	\$230,227	\$23.00	\$278,696
Total Customer Charges	28,919				
All kW (June 1 - Sept 15)	1,337,503	\$4.69	\$6,272,891	\$6.21	\$8,305,896
First 25,000 kWh (June 1 - Sept 15)	185,326,951	7.3477 ¢	\$13,617,268	8.6406 ¢	\$16,013,361
Next 225,000 kWh (June 1 - Sept 15)	242,017,387	5.4349 ¢	\$13,153,403	6.3912 ¢	\$15,467,815
All Add'l kWh (June 1 - Sept 15)	27,640,461	4.0116 ¢	\$1,108,825	4.7175 ¢	\$1,303,939
All kWh (Sept 16 - May 31)	100,231,764	6.2144 ¢	\$6,228,803	7.3080 ¢	\$7,324,937
Meters	4,845				
Base Subtotal	555,216,563		\$41,145,802		\$49,334,972
Unbilled	87,000		\$6,000		\$6,000
Base Total	555,303,563		\$41,151,802		\$49,340,972

SCHEDULE NO. 11 - Company-Owned Street Lighting Service					
Charges per Lamp					
5,800 Lumens, High Intensity Discharge	84	\$14.89	\$1,251	\$14.89	\$1,251
9,500 Lumens, High Intensity Discharge	1,649	\$18.58	\$30,642	\$18.58	\$30,642
16,000 Lumens, High Intensity Discharge	24	\$25.33	\$608	\$25.33	\$608
27,500 Lumens, High Intensity Discharge	240	\$35.38	\$8,491	\$35.38	\$8,491
50,000 Lumens, High Intensity Discharge	60	\$51.93	\$3,116	\$51.93	\$3,116
9,500 Lumens, High Intensity Discharge - Series 1	0	\$30.73	\$0	\$30.73	\$0
16,000 Lumens, High Intensity Discharge - Series 1	0	\$33.73	\$0	\$33.73	\$0
9,500 Lumens, High Intensity Discharge - Series 2	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, High Intensity Discharge - Series 2	0	\$28.21	\$0	\$28.21	\$0
12,000 Metal Halide	0	\$27.42	\$0	\$27.42	\$0
19,500 Metal Halide	0	\$34.03	\$0	\$34.03	\$0
32,000 Metal Halide	0	\$41.28	\$0	\$41.28	\$0
9,000 Metal Halide - Series 1	0	\$31.00	\$0	\$31.00	\$0
12,000 Metal Halide - Series 1	0	\$35.64	\$0	\$35.64	\$0
9,000 Metal Halide - Series 2	0	\$30.17	\$0	\$30.17	\$0
12,000 Metal Halide - Series 2	0	\$31.85	\$0	\$31.85	\$0
Avg Customers	29				
All kWh	100,007				
Base Subtotal	100,007		\$44,108		\$44,108
Unbilled	(1,436)		(\$553)		(\$553)
Base Total	98,571		\$43,555		\$43,555

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only					
Charges per Lamp					
33,000 Lumens, LPSV	96	\$9.01	\$865	\$9.01	\$865
12,000 Metal Halide	0	\$6.94	\$0	\$6.94	\$0
19,500 Metal Halide	0	\$9.49	\$0	\$9.49	\$0
32,000 Metal Halide	84	\$14.92	\$1,253	\$14.92	\$1,253
107,800 Metal Halide	0	\$35.72	\$0	\$35.72	\$0
9,000 Metal Halide	0	\$3.95	\$0	\$3.95	\$0
5,800 Lumens, HPSV	100	\$2.79	\$278	\$2.79	\$278
9,500 Lumens, HPSV	933	\$3.91	\$3,649	\$3.91	\$3,649
16,000 Lumens, HPSV	368	\$5.81	\$2,140	\$5.81	\$2,140
27,500 Lumens, HPSV	371	\$9.93	\$3,689	\$9.93	\$3,689
50,000 Lumens, HPSV	1,008	\$15.27	\$15,392	\$15.27	\$15,392
Non-Listed Luminaire - Energy Only		10.1259 ¢		10.1259 ¢	\$0
Avg Customers	17				
All kWh	265,052				
Base Subtotal	265,052		\$27,266		\$27,266
Unbilled	(3,710)		(\$342)		(\$342)
Base Subtotal	261,342		\$26,924		\$26,924

SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance

Charges per Lamp					
5,800 Lumens, HPSV	9,752	\$6.45	\$62,902	\$6.45	\$62,902
9,500 Lumens, HPSV	25,594	\$8.22	\$210,384	\$8.22	\$210,384
16,000 Lumens, HPSV	2,399	\$9.88	\$23,706	\$9.88	\$23,706
27,500 Lumens, HPSV	4,104	\$12.94	\$53,106	\$12.94	\$53,106
50,000 Lumens, HPSV	912	\$17.27	\$15,750	\$17.27	\$15,750
Avg Customers	281				
All kWh	1,941,755				
Base Subtotal	1,941,755		\$365,848		\$365,848
Unbilled	(27,866)		(\$4,582)		(\$4,582)
Base Total	1,913,889		\$361,266		\$361,266

SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance

Charges per Lamp					
10,000 Lumens, MV	144	\$16.15	\$2,326	\$16.15	\$2,326
20,000 Lumens, MV	240	\$21.62	\$5,189	\$21.62	\$5,189
5,800 Lumens, HPSV	72	\$5.78	\$416	\$5.78	\$416
9,500 Lumens, HPSV	684	\$7.44	\$5,089	\$7.44	\$5,089
27,500 Lumens, HPSV	581	\$11.94	\$6,941	\$11.94	\$6,941
50,000 Lumens, HPSV	408	\$16.09	\$6,565	\$16.09	\$6,565
Avg Customers	16				
All kWh	193,073				
Base Subtotal	193,073		\$26,526		\$26,526
Unbilled	(2,771)		(\$333)		(\$333)
Base Total	190,302		\$26,193		\$26,193

SCHEDULE NO. 19 - Commercial and Industrial Space Heating

Composite					
Customer Charge Secondary	1,521	\$21.00	\$31,935	\$23.00	\$34,977
All kWh (May - Oct)	1,823,648	8.2953 ¢	\$151,277	9.0606 ¢	\$165,233
All kWh (Nov - Apr)	4,751,619	6.1465 ¢	\$292,058	6.7136 ¢	\$319,005
Base Subtotal	6,575,267		\$475,270		\$519,215
Temperature Adj. (May-Oct)	13,248	8.2953 ¢	\$1,099	9.0606 ¢	\$1,200
Temperature Adj. (Nov-Apr)	6,830	6.1465 ¢	\$420	6.7136 ¢	\$459
Unbilled	(370,749)		(\$22,631)		(\$22,631)
Base Total	6,224,597		454,158		498,243

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 19 - Commercial and Industrial Space Heating					
Commercial					
Customer Charge	1,485	\$21.00	\$31,179	\$23.00	\$34,149
All kWh (May - Oct)	1,770,318	8.2953 ¢	\$146,853	9.0606 ¢	\$160,401
All kWh (Nov - Apr)	4,672,857	6.1465 ¢	\$287,217	6.7136 ¢	\$313,717
Base Subtotal	6,443,175		\$465,249		\$508,267
Temperature Adj. (May-Oct)	13,248	8.2953 ¢	\$1,099	9.0606 ¢	\$1,200
Temperature Adj. (Nov-Apr)	6,830	6.1465 ¢	\$420	6.7136 ¢	\$459
Unbilled	(366,434)		(\$22,832)		(\$22,832)
Base Total	6,096,820		443,936		487,094

SCHEDULE NO. 19 - Commercial and Industrial Space Heating					
Industrial					
Customer Charge	36	\$21.00	\$756	\$23.00	\$828
All kWh (May - Oct)	53,330	8.2953 ¢	\$4,424	9.0606 ¢	\$4,832
All kWh (Nov - Apr)	78,762	6.1465 ¢	\$4,841	6.7136 ¢	\$5,288
Base Subtotal	132,092		\$10,021		\$10,948
Unbilled	(4,315)		\$201		\$201
Base Total	127,777		\$10,222		\$11,149

SCHEDULE NO. 23 - General Service					
Composite					
Customer Charge Secondary	79,738	\$14.00	\$1,116,331	\$16.00	\$1,275,807
Customer Charge Primary	25	\$43.00	\$1,075	\$48.00	\$1,200
Total Customer Charges	79,763				
All kWh (May - Oct)	67,504,236	8.0585 ¢	\$5,439,829	8.9380 ¢	\$6,033,529
All kWh (Nov - Apr)	72,867,529	7.0345 ¢	\$5,125,866	7.8023 ¢	\$5,685,343
Seasonal Service Charge (Secondary)	0	\$168.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$516.00	\$0	\$576.00	\$0
Voltage Discount	1,207,500	(0.3892) ¢	(\$4,700)	(0.4317) ¢	(\$5,213)
Base Subtotal	140,371,765		\$11,678,401		\$12,990,666
Temperature Adj. (May-Oct)	843,997	8.0585 ¢	\$68,013	8.9380 ¢	\$75,436
Temperature Adj. (Nov-Apr)	86,309	7.0345 ¢	\$6,071	7.8023 ¢	\$6,734
Unbilled	(7,722,257)		(\$517,154)		(\$517,154)
Base Total	133,579,814		11,235,331		12,555,682

SCHEDULE NO. 23 - General Service					
Commercial					
Customer Charge Secondary	75,518	\$14.00	\$1,057,256	\$16.00	\$1,208,293
Customer Charge Primary	13	\$43.00	\$559	\$48.00	\$624
Total Customer Charges	75,531				
All kWh (May - Oct)	61,790,066	8.0585 ¢	\$4,979,352	8.9380 ¢	\$5,522,796
All kWh (Nov - Apr)	67,802,050	7.0345 ¢	\$4,769,535	7.8023 ¢	\$5,290,119
Seasonal Service Charge (Secondary)	0	\$168.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$516.00	\$0	\$576.00	\$0
Voltage Discount	418,500	(0.3892) ¢	(\$1,629)	(0.4317) ¢	(\$1,807)
Base Subtotal	129,592,116		\$10,805,073		\$12,020,025
Temperature Adj. (May-Oct)	843,997	8.0585 ¢	\$68,013	8.9380 ¢	\$75,436
Temperature Adj. (Nov-Apr)	86,309	7.0345 ¢	\$6,071	7.8023 ¢	\$6,734
Unbilled	(7,370,119)		(\$534,817)		(\$534,817)
Base Total	123,152,303		10,344,340		11,567,378

ROCKY MOUNTAIN POWER
 STATE OF IDAHO
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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 23 - General Service					
Industrial					
Customer Charge Secondary	4,220	\$14.00	\$59,075	\$16.00	\$67,514
Customer Charge Primary	12	\$43.00	\$516	\$48.00	\$576
Total Customer Charges	4,232				
All kWh (May - Oct)	5,714,170	8.0585 ¢	\$460,476	8.9380 ¢	\$510,733
All kWh (Nov - Apr)	5,065,479	7.0345 ¢	\$356,331	7.8023 ¢	\$395,224
Seasonal Service Charge (Secondary)	0	\$168.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$516.00	\$0	\$576.00	\$0
Voltage Discount	789,000	(0.3892) ¢	(\$3,071)	(0.4317) ¢	(\$3,406)
Base Subtotal	10,779,649		\$873,327		\$970,641
Unbilled	(352,138)		\$17,663		\$17,663
Base Total	10,427,511		\$890,990		\$988,304

SCHEDULE NO. 23F - General Service - Commercial

Customer Charge	72	\$14.00	\$1,008	\$16.00	\$1,152.01
Sprinkler Timer, 32 kWh/MO	36	\$2.41	\$87	\$2.67	\$96
Power Supply Unit, 5.6 AMPS, 491 kWh/MO	0	\$0.00	\$0	\$0.00	\$0
Power Supply Unit, 8 AMPS, 701 kWh/MO	0	\$0.00	\$0	\$0.00	\$0
Power Supply Unit, 10 AMPS, 877 kWh/MO	0	\$0.00	\$0	\$0.00	\$0
Power Supply Unit, 15 AMPS, 1315 kWh/MO	0	\$0.00	\$0	\$0.00	\$0
School Flashing Light, \$7/MO	48	\$7.82	\$375	\$8.67	\$416
CTV, 90V, 15 AMPS, 739 kWh/MO	0	\$79.91	\$0	\$88.63	\$0
CTV, 30V, 12 AMPS, 197 kWh/MO	0	\$31.84	\$0	\$35.32	\$0
CTV, 30V, 10 AMPS, 164 kWh/MO	0	\$26.71	\$0	\$29.63	\$0
CTV, 60V, 15 AMPS, 493 kWh/MO	12	\$37.09	\$445	\$41.14	\$494
CTV, 60V, 14 AMPS, 460 kWh/MO	12	\$34.61	\$415	\$38.39	\$461
CTV, 60V, 12 AMPS, 394 kWh/MO	12	\$29.64	\$356	\$32.87	\$394
Avg Customers	6				
All kWh	17,796				
Base Subtotal	17,796		\$2,686		\$3,013
Unbilled	(1,012)		(\$134)		(\$134)
Base Total	16,784		\$2,552		\$2,879

SCHEDULE NO. 23S - Traffic Signal Systems

Composite

Customer Charge	336	\$14.00	\$4,703	\$16.00	\$5,374
All kWh (May - Oct)	74,478	8.0585 ¢	\$6,002	8.9380 ¢	\$6,657
All kWh (Nov - Apr)	88,398	7.0345 ¢	\$6,218	7.8023 ¢	\$6,897
Base Subtotal	162,876		\$16,923		\$18,928
Unbilled	(2,490)		(\$167)		(\$167)
Base Total	160,386		\$16,756		\$18,761

SCHEDULE NO. 23S - Traffic Signal Systems

Industrial

Customer Charge	36	\$14.00	\$504	\$16.00	\$576
All kWh (May - Oct)	4,031	8.0585 ¢	\$325	8.9380 ¢	\$360
All kWh (Nov - Apr)	4,336	7.0345 ¢	\$305	7.8023 ¢	\$338
Base Subtotal	8,367		\$1,134		\$1,274
Unbilled	(273)		\$23		\$23
Base Total	8,094		\$1,157		\$1,297

SCHEDULE NO. 23S - Traffic Signal Systems

PSH

Customer Charge	300	\$14.00	\$4,199	\$16.00	\$4,798
All kWh (May - Oct)	70,447	8.0585 ¢	\$5,677	8.9380 ¢	\$6,297
All kWh (Nov - Apr)	84,062	7.0345 ¢	\$5,913	7.8023 ¢	\$6,559
Base Subtotal	154,509		\$15,789		\$17,654
Unbilled	(2,217)		(\$190)		(\$190)
Base Total	152,292		\$15,599		\$17,464

SCHEDULE NO. 23A - General Service (Residential & Farm)

Composite

Customer Charge Secondary	19,037	\$14.00	\$266,523	\$16.00	\$304,597
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**ROCKY MOUNTAIN POWER
 STATE OF IDAHO
 NORMALIZED BILLING DETERMINANTS
 HISTORIC 12 MONTHS ENDED DECEMBER 2010**

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Customer Charge Primary	0	\$43.00	\$0	\$48.00	\$0
Total Customer Charges	19,037				
All kWh (May - Oct)	8,259,224	8.0585 ¢	\$665,570	8.9380 ¢	\$738,209
All kWh (Nov - Apr)	12,865,840	7.0345 ¢	\$905,048	7.8023 ¢	\$1,003,831
Seasonal Service Charge (Secondary)	0	\$168.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$516.00	\$0	\$576.00	\$0
Voltage Discount	0	(0.3892) ¢	\$0	(0.4317) ¢	\$0
Base Subtotal	21,125,064		\$1,837,141		\$2,046,637
Unbilled	(1,152,263)		(\$77,479)		(\$77,479)
Base Total	19,972,801		\$1,759,662		\$1,969,158

SCHEDULE NO. 23A - General Service (Residential & Far Commercial)

Customer Charge Secondary	16,102	\$14.00	\$225,430	\$16.00	\$257,635
Customer Charge Primary	0	\$43.00	\$0	\$48.00	\$0
Total Customer Charges	16,102				
All kWh (May - Oct)	7,252,441	8.0585 ¢	\$584,438	8.9380 ¢	\$648,223
All kWh (Nov - Apr)	11,841,850	7.0345 ¢	\$833,015	7.8023 ¢	\$923,937
Seasonal Service Charge (Secondary)	0	\$168.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$516.00	\$0	\$576.00	\$0
Voltage Discount	0	(0.3892) ¢	\$0	(0.4317) ¢	\$0
Base Subtotal	19,094,291		\$1,642,883		\$1,829,795
Unbilled	(1,085,924)		(\$81,424)		(\$81,424)
Base Total	18,008,367		\$1,561,459		\$1,748,371

SCHEDULE NO. 23A - General Service (Residential & Farm) Industrial

Customer Charge Secondary	2,935	\$14.00	\$41,092	\$16.00	\$46,963
Customer Charge Primary	0	\$43.00	\$0	\$48.00	\$0
Total Customer Charges	2,935				
All kWh (May - Oct)	1,006,783	8.0585 ¢	\$81,132	8.9380 ¢	\$89,986
All kWh (Nov - Apr)	1,023,990	7.0345 ¢	\$72,033	7.8023 ¢	\$79,895
Seasonal Service Charge (Secondary)	0	\$168.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$516.00	\$0	\$576.00	\$0
Voltage Discount	0	(0.3892) ¢	\$0	(0.4317) ¢	\$0
Base Subtotal	2,030,773		\$194,257		\$216,844
Unbilled	(66,339)		\$3,945		\$3,945
Base Total	1,964,434		\$198,202		\$220,789

SCHEDULE NO. 35 - General Service - Optional TOD Composite

Customer Charge Secondary	36	\$59.00	\$2,124	\$65.00	\$2,340
Customer Charge Primary	0	\$145.00	\$0	\$161.00	\$0
Total Customer Charges	36				
All On-Peak kW	1,872	\$14.52	\$27,181	\$16.10	\$30,139
All kWh	1,707,603	4.3260 ¢	\$73,871	4.7954 ¢	\$81,886
Seasonal Service Charge (Secondary)	0	\$708.00	\$0	\$780.00	\$0
Seasonal Service Charge (Primary)	0	\$1,740.00	\$0	\$1,932.00	\$0
Voltage Discount	0	(\$0.74)	\$0	(\$0.82)	\$0
Base Subtotal	1,707,603		\$103,176		\$114,365
Unbilled	(68,258)		(\$84)		(\$84)
Base Total	1,639,345		\$103,092		\$114,281

ROCKY MOUNTAIN POWER
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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 35 - General Service - Optional TOD Commercial					
Customer Charge Secondary	24	\$59.00	\$1,416	\$65.00	\$1,560
Customer Charge Primary	0	\$145.00	\$0	\$161.00	\$0
Total Customer Charges	24				
All On-Peak kW	514	\$14.52	\$7,463	\$16.10	\$8,275
All kWh	515,443	4.3260 ¢	\$22,298	4.7954 ¢	\$24,718
Seasonal Service Charge (Secondary)	0	\$708.00	\$0	\$780.00	\$0
Seasonal Service Charge (Primary)	0	\$1,740.00	\$0	\$1,932.00	\$0
Voltage Discount	0	(\$0.74)	\$0	(\$0.82)	\$0
Base Subtotal	515,443		\$31,177		\$34,553
Unbilled	(29,314)		(\$1,501)		(\$1,501)
Base Total	486,129		\$29,676		\$33,052

SCHEDULE NO. 35 - General Service - Optional TOD Industrial					
Customer Charge Secondary	12	\$59.00	\$708	\$65.00	\$780
Customer Charge Primary	0	\$145.00	\$0	\$161.00	\$0
Total Customer Charges	12				
All On-Peak kW	1,358	\$14.52	\$19,718	\$16.10	\$21,864
All kWh	1,192,160	4.3260 ¢	\$51,573	4.7954 ¢	\$57,169
Seasonal Service Charge (Secondary)	0	\$708.00	\$0	\$780.00	\$0
Seasonal Service Charge (Primary)	0	\$1,740.00	\$0	\$1,932.00	\$0
Voltage Discount	0	(\$0.74)	\$0	(\$0.82)	\$0
Base Subtotal	1,192,160		\$71,999		\$79,813
Unbilled	(38,944)		\$1,417		\$1,417
Base Total	1,153,216		\$73,416		\$81,230

SCHEDULE 400 Firm Energy and Power					
Customer Charges	12	\$1,345.00	\$16,140	\$1,597.00	\$19,164
kWh	78,840,000	2.6180 ¢	\$2,064,031	3.1076 ¢	\$2,450,032
kW	108,000	\$13.50	\$1,458,000	\$16.03	\$1,731,240
Excess kVar	79,181	\$0.82	\$64,928	\$0.97	\$76,806
Unbilled					
Total-Normalized	78,840,000		\$3,603,099		\$4,277,242

Interruptible Energy and Power					
Customer Charges					
kWh	1,255,031,000	2.6180 ¢	\$32,856,712	3.1076 ¢	\$39,001,343
kW	2,125,728	\$13.50	\$28,697,328	\$16.03	\$34,075,420
Curtailed kWh	44,828,100	2.6180 ¢	\$1,173,600	3.1076 ¢	\$1,393,078
Unbilled					
Total-Normalized	1,299,859,100		\$62,727,640		\$74,469,841
	1,378,699,100		\$66,330,739		\$78,747,083

SCHEDULE 401					
Customer Charges	12	\$375.00	\$4,500	\$450.00	\$5,400
HLH kWh (May-October)	21,578,604	3.0820 ¢	\$665,053	3.6953 ¢	\$797,394
HLH kWh (November-April)	25,511,979	2.5630 ¢	\$653,872	3.0730 ¢	\$783,983
LLH kWh (May-October)	26,586,996	2.3110 ¢	\$614,425	2.7709 ¢	\$736,699
LLH kWh (November-April)	30,734,421	2.3110 ¢	\$710,272	2.7709 ¢	\$851,620
All kW (May-October)	80,321	\$14.93	\$1,199,193	\$17.90	\$1,437,746
All kW (November-April)	86,681	\$12.04	\$1,043,639	\$14.44	\$1,251,674
Unbilled					\$0
Total	104,412,000		\$4,890,954		\$5,864,516

IDAHO JURISDICTIONAL TOTALS:					
Subtotal	3,355,383,893		\$218,362,353		\$250,980,953
Temperature Adj	6,607,651		\$564,822		\$616,709
Unbilled	(33,935,000)		(\$1,481,000)		(\$1,481,000)
AGA Revenue			\$751,615		\$751,615
Total	3,328,056,544		\$218,197,790		\$250,868,277