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October 17, 2011

IDAHO PUBLIC
UTILITIES COMMISSION

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

**RE: CASE NO. PAC-E-11-12
IN THE MATTER OF THE APPLICATION OF PACIFICORP DBA ROCKY
MOUNTAIN POWER FOR APPROVAL OF CHANGES TO ITS ELECTRIC
SERVICE SCHEDULES AND A PRICE INCREASE OF \$32.7 MILLION, OR
APPROXIMATELY 15.0 PERCENT**

Enclosed please find the original and seven (7) copies each of the Confidential and Non-Confidential copy of the Stipulation and exhibits entered into by and between Rocky Mountain Power and the following parties of record in the above captioned matter: Staff for the Idaho Public Utilities Commission, Monsanto Company ("Monsanto"); PacifiCorp Idaho Industrial Customers ("PIIC"); and the Idaho Irrigation Pumper Association Inc. ("IIPA") collectively referred to as the "Parties". Community Action Partnership Association of Idaho ("CAPAI") participated in the settlement negotiations however they have chosen not to be a party to the Stipulation.

Testimony in support the Stipulation will be filed on November 2, 2011, which was previously ordered (Order No. 32309) as Commission Staff and intervenor prefile date for direct testimony.

Please let me know if you have any further questions.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

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Attorneys for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF PACIFICORP DBA ROCKY)	
MOUNTAIN POWER FOR APPROVAL OF)	CASE NO. PAC-E-11-12
CHANGES TO ITS ELECTRIC SERVICE)	
SCHEDULES AND A PRICE INCREASE)	STIPULATION
OF \$32.7 MILLION, OR)	
APPROXIMATELY 15.0 PERCENT)	

This stipulation ("Stipulation") is entered into by and among Rocky Mountain Power, a division of PacifiCorp ("Rocky Mountain Power" or the "Company"); Staff for the Idaho Public Utilities Commission ("Staff"); Monsanto Company ("Monsanto"); PacifiCorp Idaho Industrial Customers ("PIIC"); and the Idaho Irrigation Pumper Association Inc. ("IIPA") collectively referred to as the "Parties". Community Action Partnership Association of Idaho ("CAPAI") participated in the settlement negotiations however they have chosen not to be a party to the Stipulation.

I. INTRODUCTION

1. The terms and conditions of this Stipulation are set forth herein. The Parties agree that this Stipulation represents a fair, just and reasonable compromise of the issues in this proceeding and that this Stipulation is in the public interest. The Parties recommend that the Idaho Public Utilities Commission ("Commission"), pursuant to its authority under Commission

Rules 271, 272 and 274, approve the Stipulation and all of its terms and conditions. *See* IDAPA 31.01.01.271, 272, and 274.

II. BACKGROUND

2. On May 27, 2011, Rocky Mountain Power filed an Application seeking authority to increase the Company's base rates for electric service by \$32.7 million annually, an overall average increase of approximately 15.0%. The increase in rates varies by customer class and actual usage. Rocky Mountain Power sought an increase in rates effective December 27, 2011.

3. With a view toward resolving the issues raised in Rocky Mountain Power's Application in this proceeding, representatives of the Parties met on August 23, 2011 and September 22, 2011, pursuant to IDAPA 31.01.01.271 and 272, to engage in settlement discussions.

Based upon the settlement discussions between the Parties, as a compromise of the positions in this proceeding, and for other consideration as set forth below, the Parties stipulate and agree to the following:

III. TERMS OF THE STIPULATION

Revenue Requirement

4. The Parties agree to support a two-year rate plan with annual rate increases of \$17.0 million per year, which results in overall average annual revenue increases of approximately 7.8 percent in 2012 and 7.2 percent in 2013. The first increase to base rates will occur January 1, 2012, and will be comprised of \$6.0 million of non-net power cost components (capital, operations and maintenance, and other) and \$11.0 million of net power costs. The second increase to base rates will occur January 1, 2013, and will be comprised of \$6.0 million of non-net power cost components and \$11.0 million of net power costs. The Company will make a compliance filing November 1, 2012 to implement the second year increase of \$17.0 million effective January 1, 2013 that will include revised tariffs.

5. Unless explicitly specified within the Stipulation, the Parties agree that determining the annual increases of \$17.0 million per year for two years is a "black box"

settlement, with no agreement or acceptance by the Parties of any specific revenue requirement, cost allocation or cost of service methodology. However, the Parties agree that the starting point of the Stipulation was to accept all Commission ordered adjustments from Case PAC-E-10-07, Order No. 32196. All Parties agree that this Stipulation represents a fair, just and reasonable compromise of the issues in this proceeding and that this Stipulation is in the public interest.

Power Costs

6. The Parties agree that based on the revenue requirement split specified in paragraph 4, net power costs in base rates will increase from the current level of \$1.025 billion to \$1.205 billion in 2012 and from \$1.205 billion to \$1.385 billion in 2013. These amounts will become the total Company base net power costs for tracking in the Company's energy cost adjustment mechanism ("ECAM").

7. The Parties agree that \$78.8 million, on a total Company basis or \$6,526,622 allocated to Idaho (RMP Exhibit 2 page 3.5) of renewable energy certificate ("REC") revenue is included in rates in 2012 and 2013. The Idaho allocated amount will become the base for purposes of tracking at 100 percent in the Company's ECAM mechanism.

8. The Parties agree to update the Idaho load in the 2012 ECAM load change adjustment revenue ("LCAR") calculation to the 2010 actual load included in PAC-E-11-12 for the 2012 ECAM deferral calculation and use 2011 actual load reported in the Annual Results of Operations Report for the 2013 ECAM deferral calculation. The LCAR unit value would be frozen over the rate plan period at the current rate of \$5.47 per MWh (Case No. PAC-E-10-07).

9. The Parties agree that the Company shall amortize and collect Agrium and Monsanto's share of Commission approved ECAM balances, which includes deferred net power costs, deferred REC's, LCAR adjustments and other ECAM components, including the irrigation load control credit as specified in paragraph 10, over the following periods:

- a) The 2012 ECAM balance (2011 deferrals) over a period of three years;
- b) The 2013 ECAM balance (2012 deferrals) over a period of three years;
- c) The 2014 ECAM balance (2013 deferrals) over a period of two years.

d) Beginning with the 2015 ECAM balance (2014 deferrals), Monsanto and Agrium will pay new ECAM costs based on a 12-month collection period. Any over-collection or under-collection at the end of the amortization periods identified in paragraphs 9(a) through 9(c) above will be trued up for each contract customer and refunded or collected as part of a subsequent ECAM collection period from these contract customers and not from other retail customers. All other customers will continue to pay ECAM charges on the 12-month collection period as they currently do during the rate plan.

10. The Parties agree that, due to the uncertainty of the jurisdictional treatment of the dispatchable irrigation load control program currently being discussed by the MSP Standing Committee, Idaho's share of the customer load control service credit will be tracked in the ECAM. The Parties further agree that \$1,045,423 (RMP Exhibit 2 page 4.4.1) is Idaho's base amount to be tracked in the ECAM for 2012 and 2013.

Rate Spread and Rate Design

11. The Parties agree to a rate spread based upon \$17.0 million in annual increases for 2012 and 2013 as set forth in more detail in Attachment 1 to this Stipulation.

12. The Parties agree that the design of rates by rate schedule (rate design) shall be consistent with the Company's proposals filed in its Application and adjusted for the revenue requirement specified in this Stipulation. Details of the rate design are included in Attachment 2 to this Stipulation.

13. The Parties agree that the Company's residential customer service charge for Schedule 1 and 36 will remain at \$5.00 per month and \$14.00 per month, respectively, during the time period covered by this Stipulation.

Other Items

14. The Parties agree that the value of Monsanto's curtailment products will be increased from [REDACTED] million in 2011, to [REDACTED] million in 2012, and [REDACTED] million in 2013. Monsanto and the Company will execute a new energy service agreement for 2012 and 2013 in order to reflect the terms of the Stipulation. Monsanto and the Company agree to work

collaboratively and in good faith during the rate plan period to address the terms, conditions and valuation of Monsanto's curtailment products in an effort to maximize value to the Company and Monsanto and also to discuss cost of service methodologies as applied to the Monsanto load and how said methodologies will be utilized in the next general rate case. Monsanto and the Company will report to the Staff and Commission as appropriate on the progress made.

15. The Parties agree that this Stipulation does not change or alter the irrigation load control service credit in 2012 or prior agreements governing the irrigation load control program that require the irrigation load control service credit to be renegotiated for the 2013 season and beyond. The Company and IIPA will work collaboratively during calendar year 2012 to renegotiate the irrigation load control program for the 2013 season and beyond. The Company and IIPA will work collaboratively during the rate plan period to discuss cost of service methodologies as applied to the irrigation class and how said methodologies will be utilized in the next general rate case.

16. The Parties agree that the portion of the Populus to Terminal transmission line determined by the Commission in Case No. PAC-E-10-07 to be plant held for future use (PHFU) is now used and useful. The parties further agree that the Commission should make a specific finding that the entire Populus to Terminal transmission line is now used and useful. Although the Parties agree that the Populus to Terminal transmission line is used and useful, they further agree that the portion of the transmission line deemed PHFU in Case No. PAC-E-10-07 shall not be included in rates until on or after January 1, 2014. Following the filing of this Stipulation, Staff and the Company agree to file a Motion to Suspend the Appeal now pending in the Idaho Supreme Court, docketed as Case No. 38930-2011. Upon receipt of a final Order from the Commission approving the Stipulation, the Company agrees that it will within 10 days thereof file a stipulation for Dismissal of the appeal with each party to bear its own costs.

17. The Parties agree that the Company will continue to defer the depreciation expense associated with the Populus to Terminal transmission line, pursuant to Order No. 32224,

until it is included in rates on January 1, 2014 and that the accumulated deferral balance will be amortized over three years from the date the costs are included in rates.

18. The Parties agree that the Company will work with the Parties to establish hedging limits consistent with workgroup processes established in Utah and Oregon for costs beginning January 1, 2013, and forward.

19. The Parties agree that, in recognition of the two-year rate plan covered by this Stipulation, Rocky Mountain Power will not file another general rate case before May 31, 2013, with new rates not effective prior to January 1, 2014. Rocky Mountain Power will continue to file annual Results of Operations Reports with the Commission to enable the Commission to ensure that rates during the two-year rate plan continue to be just and reasonable. This Stipulation does not prohibit the Company from revising rates due to the ECAM, which will still occur April 1 each year.

IV. GENERAL PROVISIONS

20. The Parties agree that this Stipulation represents a compromise of the disputed claims and positions of the Parties on all issues in this proceeding. Other than the above referenced positions and any testimony filed in support of the approval of this Stipulation, and except to the extent necessary for a Party to explain before the Commission its own statements and positions with respect to the Stipulation, all negotiations relating to this Stipulation shall not be admissible as evidence in this or any other proceeding regarding this subject matter.

21. The Parties submit this Stipulation to the Commission and recommend approval of the Stipulation in its entirety pursuant to Commission Rule 274, IDAPA 31.01.01.274. The Parties shall support this Stipulation before the Commission, and no Party shall appeal any portion of this Stipulation or any subsequent Order approving the same. If this Stipulation is challenged by any person not a party to the Stipulation, the Parties to this Stipulation reserve the right to cross-examine witnesses and put on such case as they deem appropriate to respond fully to the issues presented, including the right to raise issues that are incorporated in the settlement embodied in this Stipulation. Notwithstanding this reservation of rights, the Parties to this

Stipulation agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

22. In the event the Commission rejects any part or all of this Stipulation, or imposes any additional material conditions on approval of this Stipulation, each Party reserves the right, upon written notice to the Commission and the other Parties to this proceeding, within 15 days of the date of such action by the Commission, to withdraw from this Stipulation. In such case, no Party shall be bound or prejudiced by the terms of this Stipulation, and each Party shall be entitled to seek reconsideration of the Commission's order, file testimony as it chooses, cross-examine witnesses, or otherwise present its case in a manner consistent with the Commission's Rules and Procedures.

23. The Parties agree that this Stipulation is in the public interest and that all of its terms and conditions are fair, just and reasonable.

24. No Party shall be bound, benefited or prejudiced by any position asserted in the negotiation of this Stipulation, except to the extent expressly stated herein, nor shall this Stipulation be construed as a waiver of the rights of any Party unless such rights are expressly waived herein. This is a "black box" settlement and execution of this Stipulation shall not be deemed to constitute an acknowledgment by any Party of the validity or invalidity of any particular method, theory or principle of regulation or cost recovery. No Party shall be deemed to have agreed that any method, theory or principle of regulation or cost recovery employed in arriving at this Stipulation is appropriate for resolving any issues in any other proceeding in the future. No findings of fact or conclusions of law other than those stated herein shall be deemed to be implicit in this Stipulation.

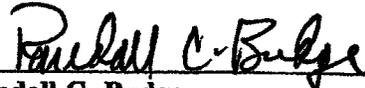
25. The obligations of the Parties under this Stipulation are subject to the Commission's approval of this Stipulation in accordance with its terms and conditions and, if judicial review is sought, upon such approval being upheld on appeal by a court of competent jurisdiction.

Respectfully submitted this 17th day of October, 2011.

Rocky Mountain Power

Monsanto Company

By 
Mark C. Moench

By 
Randall C. Budge

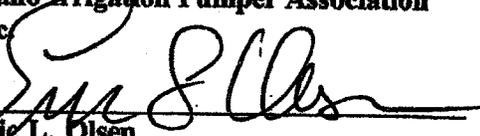
Idaho Public Utilities Commission Staff

PacifiCorp Idaho Industrial Customers

By _____
D. Neil Price

By _____
Ronald L. Williams

**Idaho Irrigation Pumper Association
Inc.**

By 
Eric L. Olsen

Respectfully submitted this 17th day of October, 2011.

Rocky Mountain Power

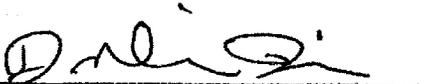
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Rocky Mountain Power

Monsanto Company

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Mark C. Moench

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Idaho Public Utilities Commission Staff

PacifiCorp Idaho Industrial Customers

By _____
D. Nell Price

By 
Ronald L. Williams

**Idaho Irrigation Pumper Association
Inc.**

By _____
Eric L. Olsen

ATTACHMENT 1

**Attachment 1 - Settlement Revenue Requirement and Rate Spread
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12**

Description	Sch. No.	Base Revenue	First Year		Second Year		Second Year		Two Year		Two Year	
			Increase	Total	Year	Percent	Year	Percent	Year	Percent	Year	Percent
Residential	01	\$41,480,591	\$2,439,725	\$43,920,316	5.88%	\$2,385,257	\$46,305,573	5.43%	\$4,824,982	\$46,305,573	11.63%	
Residential - TOD	36	\$22,532,610	\$1,794,697	\$24,327,307	7.96%	\$1,796,941	\$26,124,248	7.39%	\$3,591,638	\$26,124,248	15.94%	
General Service - Large	06, 35	\$21,103,808	\$1,413,559	\$22,517,367	6.70%	\$1,397,532	\$23,914,899	6.21%	\$2,811,091	\$23,914,899	13.32%	
General Service - High Voltage	09	\$5,889,323	\$413,459	\$6,302,782	7.02%	\$410,273	\$6,713,055	6.51%	\$823,732	\$6,713,055	13.99%	
Irrigation	10	\$41,151,802	\$3,664,898	\$44,816,700	8.91%	\$3,695,252	\$48,511,952	8.25%	\$7,360,150	\$48,511,952	17.89%	
Street & Area Lighting	07, 11, 12	\$597,888	\$6,405	\$604,293	1.07%	\$3,670	\$607,963	0.61%	\$10,075	\$607,963	1.69%	
Space Heating	19	\$454,158	\$29,088	\$483,246	6.40%	\$28,653	\$511,899	5.93%	\$57,741	\$511,899	12.71%	
General Service - Small	23	\$13,014,299	\$895,307	\$13,909,606	6.88%	\$887,023	\$14,796,629	6.38%	\$1,782,330	\$14,796,629	13.70%	
Contract 1	400	\$66,330,739	\$5,907,284	\$72,238,023	8.91%	\$5,956,211	\$78,194,234	8.25%	\$11,863,495	\$78,194,234	17.89%	
Contract 2	401	\$4,890,954	\$435,579	\$5,326,533	8.91%	\$439,186	\$5,765,719	8.25%	\$874,765	\$5,765,719	17.89%	
State of Idaho	Total	\$217,446,172	\$17,000,000	\$234,446,172	7.82%	\$17,000,000	\$251,446,172	7.25%	\$34,000,000	\$251,446,172	15.64%	
AGA Revenue	Total	\$751,615		\$751,615			\$751,615			\$751,615		
State of Idaho + AGA	Total	\$218,197,787		\$235,197,787	7.79%		\$252,197,787	7.23%		\$252,197,787	15.58%	

ATTACHMENT 2

Attachment 2 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12

	Settlement		
	Present	Year 1 1/1/2012	Year 2 1/1/2013
SCHEDULE NO. 1 - Residential Service			
Customer Charge	\$5.00	\$5.00	\$5.00
All kWh (May - Oct)			
<= 700 kWh	9.6018 ¢	10.2013 ¢	10.7874 ¢
> 700 kWh	12.9624 ¢	13.7717 ¢	14.5630 ¢
All kWh (Nov - Apr)			
<= 1,000 kWh	7.3496 ¢	7.8085 ¢	8.2571 ¢
> 1,000 kWh	9.9220 ¢	10.5415 ¢	11.1472 ¢
Seasonal Service Charge	\$60.00	\$60.00	\$60.00
SCHEDULE NO. 36 - Residential Service Optional TOD			
Customer Charge	\$14.00	\$14.00	\$14.00
On-Peak kWh (May - Oct)	12.2191 ¢	13.3102 ¢	14.4027 ¢
Off-Peak kWh (May - Oct)	4.1697 ¢	4.5420 ¢	4.9148 ¢
On-Peak kWh (Nov - Apr)	10.4377 ¢	11.3697 ¢	12.3029 ¢
Off-Peak kWh (Nov - Apr)	3.8162 ¢	4.1570 ¢	4.4982 ¢
Seasonal Service Charge	\$168.00	\$168.00	\$168.00
SCHEDULE NO. 6/6A - General Service - Large Power			
Customer Charge (Secondary Voltage)	\$33.00	\$35.00	\$37.00
Customer Charge (Primary Voltage)	\$99.00	\$105.00	\$111.00
All kW (May - Oct)	\$12.22	\$13.28	\$14.36
All kW (Nov - Apr)	\$10.05	\$10.92	\$11.81
All kWh	3.3805 ¢	3.5305 ¢	3.6696 ¢
Seasonal Service Charge (Secondary)	\$396.00	\$420.00	\$444.00
Seasonal Service Charge (Primary)	\$1,188.00	\$1,260.00	\$1,332.00
Voltage Discount	(\$0.57)	(\$0.61)	(\$0.65)
SCHEDULE NO. 7 - Customer Owned Light			
Residential			
Charges Per Lamp			
16,000 Lumens, HPSV	\$14.67	\$14.82	\$14.91
SCHEDULE NO. 7/7A - Security Area Lighting			
Charges Per Lamp			
7000 Lumens, MV	\$26.40	\$26.67	\$26.83
20,000 Lumens, MV	\$47.09	\$47.58	\$47.86
5,600 Lumens, HPSV, Co Owned Pole	\$16.77	\$16.94	\$17.04
5,600 Lumens, HPSV, No Co Owned Pole	\$13.34	\$13.48	\$13.56
9,500 Lumens, HPSV, Co Owned Pole	\$19.20	\$19.40	\$19.51
9,500 Lumens, HPSV, No Co Owned Pole	\$15.77	\$15.93	\$16.02
16,000 Lumens, HPSV, Co Owned Pole	\$25.29	\$25.55	\$25.70
16,000 Lumens, HPSV, No Co Owned Pole	\$22.52	\$22.75	\$22.88
27,500 Lumens, HPSV, Co Owned Pole	\$36.37	\$36.75	\$36.97

Attachment 2 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12

	Settlement		
	Present	Year 1 1/1/2012	Year 2 1/1/2013
27,500 Lumens, HPSV, No Co Owned Pole	\$32.94	\$33.28	\$33.48
50,000 Lumens, HPSV, Co Owned Pole	\$50.84	\$51.37	\$51.67
50,000 Lumens, HPSV, No Co Owned Pole	\$45.00	\$45.47	\$45.74
16,000 Lumens, HPS Flood, Co Owned Pole	\$25.29	\$25.55	\$25.70
16,000 Lumens, HPS Flood, No Co Owned Pole	\$22.52	\$22.75	\$22.88
27,500 Lumens, HPS Flood, Co Owned Pole	\$36.37	\$36.75	\$36.97
27,500 Lumens, HPS Flood, No Co Owned Pole	\$32.94	\$33.28	\$33.48
50,000 Lumens, HPS Flood, Co Owned Pole	\$50.84	\$51.37	\$51.67
50,000 Lumens, HPS Flood, No Co Owned Pole	\$45.00	\$45.47	\$45.74
8,000 Lumens, LPSV, Energy Only	\$3.60	\$3.64	\$3.66
13,500 Lumens, LPSV, Energy Only	\$5.32	\$5.38	\$5.41
22,500 Lumens, LPSV, Energy Only	\$7.40	\$7.48	\$7.52
33,000 Lumens, LPSV, Energy Only	\$9.01	\$9.10	\$9.15
SCHEDULE NO. 9 - General Service - High Voltage			
Customer Charge	\$324.00	\$347.00	\$370.00
All kW (May - Oct)	\$8.48	\$9.35	\$10.26
All kW (Nov - Apr)	\$6.41	\$7.06	\$7.74
Minimum kW Summer	\$8.48	\$9.35	\$10.26
Minimum kW Winter	\$6.41	\$7.06	\$7.74
All kWh	3.5006 ¢	3.6970 ¢	3.8835 ¢
SCHEDULE NO. 10 - Irrigation			
Small Customer Charge (Season)	\$12.00	\$13.00	\$14.00
Large Customer Charge (Season)	\$35.00	\$38.00	\$41.00
Post-Season Customer Charge	\$19.00	\$21.00	\$23.00
All kW (June 1 - Sept 15)	\$4.69	\$5.31	\$5.98
First 25,000 kWh (June 1 - Sept 15)	7.3477 ¢	7.9434 ¢	8.5312 ¢
Next 225,000 kWh (June 1 - Sept 15)	5.4349 ¢	5.8755 ¢	6.3103 ¢
All Add'l kWh (June 1 - Sept 15)	4.0116 ¢	4.3368 ¢	4.6577 ¢
All kWh (Sept 16 - May 31)	6.2144 ¢	6.7187 ¢	7.2164 ¢
SCHEDULE NO. 11 - Company-Owned Street Lighting Service			
Charges per Lamp			
5,800 Lumens, High Intensity Discharge	\$14.89	\$15.05	\$15.14
9,500 Lumens, High Intensity Discharge	\$18.58	\$18.78	\$18.89
16,000 Lumens, High Intensity Discharge	\$25.33	\$25.60	\$25.75
27,500 Lumens, High Intensity Discharge	\$35.38	\$35.75	\$35.96
50,000 Lumens, High Intensity Discharge	\$51.93	\$52.48	\$52.79
9,500 Lumens, High Intensity Discharge - Series 1	\$30.73	\$31.06	\$31.25
16,000 Lumens, High Intensity Discharge - Series 1	\$33.73	\$34.09	\$34.29
9,500 Lumens, High Intensity Discharge - Series 2	\$25.29	\$25.56	\$25.71
16,000 Lumens, High Intensity Discharge - Series 2	\$28.21	\$28.51	\$28.68
12,000 Metal Halide	\$27.42	\$27.71	\$27.88

Attachment 2 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12

	Settlement		
	Present	Year 1 1/1/2012	Year 2 1/1/2013
19,500 Metal Halide	\$34.03	\$34.39	\$34.60
32,000 Metal Halide	\$41.28	\$41.72	\$41.97
9,000 Metal Halide - Series 1	\$31.00	\$31.33	\$31.52
12,000 Metal Halide - Series 1	\$35.64	\$36.02	\$36.24
9,000 Metal Halide - Series 2	\$30.17	\$30.49	\$30.67
12,000 Metal Halide - Series 2	\$31.85	\$32.19	\$32.38
SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only			
Charges per Lamp			
33,000 Lumens, LPSV	\$9.01	\$9.11	\$9.16
12,000 Metal Halide	\$6.94	\$7.01	\$7.05
19,500 Metal Halide	\$9.49	\$9.59	\$9.65
32,000 Metal Halide	\$14.92	\$15.08	\$15.17
107,800 Metal Halide	\$35.72	\$36.10	\$36.32
9,000 Metal Halide	\$3.95	\$3.99	\$4.01
5,800 Lumens, HPSV	\$2.79	\$2.82	\$2.84
9,500 Lumens, HPSV	\$3.91	\$3.95	\$3.97
16,000 Lumens, HPSV	\$5.81	\$5.87	\$5.91
27,500 Lumens, HPSV	\$9.93	\$10.04	\$10.10
50,000 Lumens, HPSV	\$15.27	\$15.43	\$15.52
Non-Listed Luminaire - Energy Only	10.1259 ¢	10.2330 ¢	10.2944 ¢
SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance			
Charges per Lamp			
5,800 Lumens, HPSV	\$6.45	\$6.52	\$6.56
9,500 Lumens, HPSV	\$8.22	\$8.31	\$8.36
16,000 Lumens, HPSV	\$9.88	\$9.98	\$10.04
27,500 Lumens, HPSV	\$12.94	\$13.08	\$13.16
50,000 Lumens, HPSV	\$17.27	\$17.45	\$17.55
SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance			
Charges per Lamp			
10,000 Lumens, MV	\$16.15	\$16.32	\$16.42
20,000 Lumens, MV	\$21.62	\$21.85	\$21.98
5,800 Lumens, HPSV	\$5.78	\$5.84	\$5.88
9,500 Lumens, HPSV	\$7.44	\$7.52	\$7.57
27,500 Lumens, HPSV	\$11.94	\$12.07	\$12.14
50,000 Lumens, HPSV	\$16.09	\$16.26	\$16.36
SCHEDULE NO. 19 - Commercial and Industrial Space Heating			
Customer Charge Secondary	\$21.00	\$22.00	\$23.00
All kWh (May - Oct)	8.2953 ¢	8.8093 ¢	9.3152 ¢
All kWh (Nov - Apr)	6.1465 ¢	6.5274 ¢	6.9023 ¢

Attachment 2 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12

	Settlement		
	Present	Year 1 1/1/2012	Year 2 1/1/2013
SCHEDULE NO. 23/23A - General Service			
Customer Charge Secondary	\$14.00	\$15.00	\$16.00
Customer Charge Primary	\$43.00	\$46.00	\$49.00
Total Customer Charges			
All kWh (May - Oct)	8.0585 ¢	8.5835 ¢	9.1030 ¢
All kWh (Nov - Apr)	7.0345 ¢	7.4928 ¢	7.9463 ¢
Seasonal Service Charge (Secondary)	\$168.00	\$180.00	\$192.00
Seasonal Service Charge (Primary)	\$516.00	\$552.00	\$588.00
Voltage Discount	(0.3892) ¢	(0.4146) ¢	(0.4397) ¢
SCHEDULE NO. 35 - General Service - Optional TOD			
Customer Charge Secondary	\$59.00	\$63.00	\$67.00
Customer Charge Primary	\$145.00	\$155.00	\$165.00
All On-Peak kW	\$14.52	\$15.49	\$16.45
All kWh	4.3260 ¢	4.6154 ¢	4.9015 ¢
Seasonal Service Charge (Secondary)	\$708.00	\$756.00	\$804.00
Seasonal Service Charge (Primary)	\$1,740.00	\$1,860.00	\$1,980.00
Voltage Discount	(\$0.74)	(\$0.79)	(\$0.84)
SCHEDULE 400			
Firm Energy and Power			
Customer Charges	\$1,345.00	\$1,465.00	\$1,586.00
kWh	2.6180 ¢	2.8515 ¢	3.0870 ¢
kW	\$13.50	\$14.70	\$15.91
Excess kVar	\$0.82	\$0.89	\$0.96
Interruptible Energy and Power			
kWh	2.6180 ¢	2.8515 ¢	3.0870 ¢
kW	\$13.50	\$14.70	\$15.91
SCHEDULE 401			
Customer Charges	\$375.00	\$408.00	\$442.00
HLH kWh (May-October)	3.0820 ¢	3.3565 ¢	3.6332 ¢
HLH kWh (November-April)	2.5630 ¢	2.7913 ¢	3.0214 ¢
LLH kWh (May-October)	2.3110 ¢	2.5168 ¢	2.7243 ¢
LLH kWh (November-April)	2.3110 ¢	2.5168 ¢	2.7243 ¢
All kW (May-October)	\$14.93	\$16.26	\$17.60
All kW (November-April)	\$12.04	\$13.11	\$14.19

CERTIFICATE OF SERVICE

I hereby certify that on this 17th day of October, 2011, I caused to be served, via overnight delivery and E-mail, a true and correct copy of Rocky Mountain Power's Stipulation in PAC-E-11-12 to the following:

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Carrie Meyer
Coordinator, Regulatory Operations