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201 South Main, Suite 2300
Salt Lake City, Utah 84111

November 2, 2011

IDAHO PUBLIC
UTILITIES COMMISSION

VIA OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

RE: Case No. PAC-E-11-12 – In the Matter of the Application of PacifiCorp dba Rocky Mountain Power for Approval of Changes to its Electric Service Schedules and Price Increase of \$32.7 Million, or Approximately 15.0 Percent

Enclosed please find the original and seven (7) copies of the testimony and exhibits of J. Ted Weston in support of the Stipulation entered into by and among Rocky Mountain Power, a division of PacifiCorp, and the following parties of record in the above captioned matter: Staff for the Idaho Public Utilities Commission; the Idaho Irrigation Pumper Association Inc.; Monsanto Company; and PacifiCorp Idaho Industrial Customers. Community Action Partnership Association of Idaho participated in the settlement negotiations however they have chosen not to be a party to the Stipulation. The Idaho Conservation League also participated in settlement negotiations but have since formally withdrawn from this proceeding.

Please contact J. Ted Weston at (801) 220-2963 if you have any further questions.

Very Truly Yours,

Jeffrey K. Larsen
Vice President of Regulation
Rocky Mountain Power

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that on this 2nd of November, 2011, I caused to be served, via e-mail and/or US mail, a true and correct copy of the foregoing document in PAC-E-11-12 to the following:

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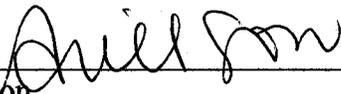
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Ariel Son
Coordinator, Regulatory Operations

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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE)
APPLICATION OF ROCKY)
MOUNTAIN POWER FOR)
APPROVAL OF CHANGES TO ITS)
ELECTRIC SERVICE SCHEDULES)
AND A PRICE INCREASE OF \$32.7)
MILLION, OR APPROXIMATELY)
15.0 PERCENT)

CASE NO. PAC-E-11-12

Stipulation Testimony of J. Ted Weston

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-11-12

November 2011

1 **Q. Please state your name, business address and present position with Rocky**
2 **Mountain Power (the "Company"), a division of PacifiCorp.**

3 A. My name is J. Ted Weston and my business address is 201 South Main, Suite
4 2300, Salt Lake City, Utah, 84111. I am currently employed as the Manager of
5 Idaho Regulatory Affairs for the Company.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I received a Bachelor of Science Degree in Accounting from Utah State
9 University in 1983. I joined the Company in June of 1983 and I have held various
10 accounting and regulatory positions prior to my current position. In addition to
11 formal education, I have attended various educational, professional and electric
12 industry related seminars during my career with the Company.

13 **Q. What are your responsibilities as Manager of Regulatory Affairs?**

14 A. My primary responsibilities include the coordination and management of Idaho
15 regulatory filings, communications with the Commission and staff, and oversight
16 of reporting requirements for the Company with the Idaho Public Utilities
17 Commission.

18 **Q. Have you testified in previous regulatory proceedings?**

19 A. Yes. I have testified before this Commission, the Washington Transportation and
20 Utilities Commission and the Wyoming Public Service Commission.

21 **Purpose of Testimony**

22 **Q. What is the purpose of your testimony in this proceeding?**

23 A. The purpose of my testimony is to present and support the Stipulation reached in

1 the Company's 2011 general rate case entered into by and among Rocky
2 Mountain Power, a division of PacifiCorp ("Rocky Mountain Power" or the
3 "Company"); Staff for the Idaho Public Utilities Commission ("Staff"); the Idaho
4 Irrigation Pumpers Association, Inc. ("IIPA"); Monsanto Company
5 ("Monsanto"); and the PacifiCorp Idaho Industrial Customers ("PIIC")
6 collectively referred to in my testimony as the Parties. Community Action
7 Partnership Association of Idaho ("CAPAI") participated in the settlement
8 negotiations; however, they have chosen not to be a party to the Stipulation. The
9 Idaho Conservation League also intervened in the case and participated in the
10 settlement negotiations but later formally withdrew as a party in this proceeding.

11 More specifically, my testimony provides an overview of the Company's
12 2011 Idaho general rate case and an explanation of the terms and conditions of
13 this Stipulation. I also demonstrate that this Stipulation represents a fair, just and
14 reasonable compromise of the issues in this proceeding and that this Stipulation is
15 in the public interest. My testimony supports the Parties' recommendation that the
16 Idaho Public Utilities Commission ("Commission") approve the Stipulation and
17 all of its terms and conditions.

18 **Background**

19 **Q. What price increase did the Company request in its Application for this**
20 **case?**

21 A. On May 27, 2011, Rocky Mountain Power filed an Application with the
22 Commission supported by the testimony of 13 witnesses with several hundreds of
23 pages of testimony and forty-nine exhibits seeking authority to increase the

1 Company's base rates for electric service by \$32.7 million annually, representing
2 an average increase of approximately 15.0 percent. In the Application Rocky
3 Mountain Power sought new rates effective date of June 27, 2011.

4 On June 8, 2011 the Commission suspended the rates that were the subject
5 of the Application for a period of thirty (30) days plus five (5) months making the
6 rate effective date December 27, 2011. Parties to the Stipulation are respectfully
7 requesting that the Commission approve this Stipulation with January 1, 2012, as
8 the rate-effective date.

9 **Q. Has the Company's Application been thoroughly audited and reviewed by**
10 **the intervening parties in this case?**

11 A. Yes. As part of Staff's audit of this Application several meetings were held with
12 Company representatives during the weeks of August 8 in Portland, Oregon and
13 August 15 in Salt Lake City, Utah. In addition, the intervening parties have asked
14 hundreds of discovery requests which the Company has responded to.

15 Representatives of the intervening parties met August 23 and September
16 22, 2011 with the Company at the Commission's office, pursuant to IDAPA
17 31.01.01.271 and 272, to engage in settlement discussions with a view toward
18 resolving the issues raised in Rocky Mountain Power's Application in this
19 proceeding. Based upon the discussions between the Parties, and as a compromise
20 of the positions in this proceeding a settlement was reached.

21 **Q. What Test Period did the Company use to determine revenue requirement in**
22 **this case?**

23 A. The Test Period for this Application was based on the historical 12-month period

1 ending December 31, 2010, adjusted for known and measurable changes through
2 December 31, 2011. The Test Period was prepared consistent with past
3 Commission practice and the Company's general rate cases filed previously in
4 Idaho.¹ The Company filed rate base on an end-of-period basis, which includes
5 the actual rate base at December 31, 2010 plus major capital additions that will go
6 into service by December 31, 2011.

7 **Stipulation**

8 **Q. What is the foundation for the rate increase that the Parties agreed to in this**
9 **Stipulation?**

10 A. The Parties agreed that the starting point of the Stipulation was to accept all
11 Commission ordered adjustments from Case No. PAC-E-10-07, Order No. 32196.
12 Beyond that as a starting point and unless explicitly specified within the
13 Stipulation, the Parties agreed that this was a "black box" settlement, with no
14 agreement or acceptance by the Parties of any specific revenue requirement, cost
15 allocation or cost of service methodology. All Parties agree that this Stipulation
16 represents a fair, just and reasonable compromise of the issues in this proceeding
17 and that this Stipulation is in the public interest.

18 **Q. Please describe the terms of the Stipulation entered into by the Parties.**

19 A. The Parties agree to support a two-year rate plan with annual rate increases of
20 \$17.0 million per year, which results in overall average annual revenue increases
21 of approximately 7.8 percent in 2012 and 7.2 percent in 2013. The first increase to
22 base rates will occur January 1, 2012, and will be comprised of \$6.0 million of
23 non-net power cost components (capital, operations and maintenance, and other)

¹ Refer to pages 9 and 10 of the direct testimony of Mr. Steven R. McDougal in Case No. PAC-E-11-12.

1 and \$11.0 million of net power costs. The second increase to base rates will occur
2 January 1, 2013, and will be comprised of \$6.0 million of non-net power cost
3 components and \$11.0 million of net power costs.

4 **Q. Why did the Parties identify the revenue requirement components between**
5 **net power cost and non-net power cost?**

6 A. Simply identifying the annual revenue requirement increase would not provide
7 clarity to the amount of net power costs included in customers base rates. The
8 Parties recognized that the function of the Energy Cost Adjustment Mechanism
9 (“ECAM”) is to track the difference between actual net power costs incurred to
10 serve customers and the level of net power costs included in customers rates.
11 Therefore, it was necessary for the Stipulation to specify that \$11.0 million of
12 increase in 2012 and in 2013 were due to increases in net power costs. Because
13 the ECAM is based on monthly total Company dollars per megawatt-hour,
14 Paragraph 4 of the Stipulation clarifies that the \$11.0 million annual increase to
15 net power costs on an Idaho basis represents an increase to Commission approved
16 total Company net power costs in base rates of \$1.025 billion to \$1.205 billion in
17 2012 and from \$1.205 billion to \$1.385 billion in 2013. These amounts will
18 become the total Company base net power costs for future tracking in the
19 Company’s ECAM.

20 **Q. Does the Stipulation specify other ECAM related items?**

21 A. Yes. The Stipulation specifies that the level of renewable energy certificate
22 (“REC”) revenue included in rates in 2012 and 2013 will be \$78.8 million, on a
23 total Company basis or \$6,526,622 allocated to Idaho. This Idaho allocated

1 amount will become the base for purposes of tracking at 100 percent in the
2 Company's ECAM mechanism.

3 The Stipulation also specifies that the Idaho base load in the 2012 ECAM
4 load change adjustment revenue ("LCAR") calculation would be the 2010 load
5 included in Case No. PAC-E-11-12 for the 2012 ECAM deferral calculation and
6 the 2011 load reported in the Annual Results of Operations Report for the 2013
7 ECAM deferral calculation.

8 The Stipulation also specifies that the LCAR unit value would be frozen
9 over the rate plan period at the current rate of \$5.47 per MWh (Case No. PAC-E-
10 10-07).

11 Finally, the Stipulation specifies that, due to the uncertainty of the
12 jurisdictional treatment of the dispatchable irrigation load control program
13 currently being discussed by the MSP Standing Committee, Idaho's share of the
14 customer load control service credit will be tracked in the ECAM. The Stipulation
15 identifies that \$1,045,423 is Idaho's current base amount that would be tracked in
16 the ECAM for 2012 and 2013. There are two items that could change Idaho's
17 actual expense amount: first, if other states don't support system allocation of the
18 irrigation program; second, the agreement for the current load control service
19 credit expires after the 2012 program season.

20 **Q. What was the single largest factor that the parties took into consideration**
21 **during settlement discussions?**

22 **A.** The key issue dealt with by the Stipulation was to address customer rate impact
23 from both general rate case changes and the potential changes from ECAM

1 surcharges. Since net power costs were the single largest cost driver in this case
2 and with the Company expecting the 2011 ECAM deferral to be in the range of
3 \$15 to \$18 million, it was critical the Stipulation holistically address net power
4 costs. Approximately 51 percent of the \$32.7 million increase requested by the
5 Company in this application, or \$16.8 million, was due to increases in net power
6 costs. On a total-Company basis, net power costs included in the Application and
7 supported in the testimony of Company witness of Mr. Gregory N. Duvall were
8 \$1.311 billion during the test year, an increase of more than \$287 million above
9 the \$1.025 billion approved by the Commission in Case No. PAC-E-10-07 and
10 currently included in customer's rates. The Company expects actual net power
11 costs for 2011 will be closer to \$1.35 billion, increasing to over \$1.5 billion
12 during calendar year 2012.

13 One additional factor compounding the rate impact for Monsanto and
14 Agrium is that April 1, 2012, will be the first time their tariff contract based load
15 would be subject to the ECAM.² The Parties recognized that whatever decision
16 they reached regarding net power costs in the rate case had a direct impact on the
17 Company's ECAM.

18 **Q. How does the Stipulation address the rate impact of increasing net power**
19 **costs?**

20 **A.** The Stipulation mitigates the rate impact in three ways. First, the rate plan spreads
21 the increase over two years for most of the Company's customers who are already
22 paying the ECAM rider. Second, for Agrium and Monsanto, because 2011 is the
23 first year that their tariff contract loads are subject to the ECAM, the Stipulation

² All other retail tariff customers were subject to Schedule 94, Energy Cost Adjustment rates, April 1, 2010.

1 includes an innovative tiered approach of amortizing the deferred net power cost
2 in the ECAM for this usage. This tiered approach allows Monsanto and Agrium to
3 defer paying some of the ECAM increases to future years to smooth out the
4 impact the ECAM increases would have along with the general rate increases,
5 while at the same time continuing to allow the Company certainty of cost
6 recovery for these costs. Third, the Stipulation specifies that the Company won't
7 file another general rate case before May 31, 2013, with new rates not effective
8 prior to January 1, 2014. Absent this Stipulation, the Company would probably
9 have filed a general rate case in 2012 with rates effective in 2013 that would have
10 included net power costs in excess of \$1.5 billion. The Stipulation only increases
11 net power costs to \$1.385 billion in 2013, significantly less than what the
12 Company projects it would be absent the Stipulation. Ultimately, 90 percent of the
13 difference between actual net power costs and in-rates net power costs will be
14 deferred and collected in the ECAM, customers get the benefit of the delay in
15 paying the higher level until the costs become "actual" and also benefit from 10
16 percent of the incremental difference not being included in the ECAM deferral.

17 **Q. Would you explain how the amortization you referred to will work?**

18 A. The Stipulation specifies that the Company will amortize and collect Agrium and
19 Monsanto's tariff contract share of Commission approved ECAM balances, which
20 includes deferred net power costs, REC revenues, LCAR, the incremental
21 irrigation load control credit and any other ECAM components, such as S0² sales,
22 over the following periods:

23 (1) The Commission-determined 2012 ECAM balance, based on the 2011

1 deferrals, will be amortized beginning April 1, 2012 over a three-year
2 period ending March 31, 2015. Any over or under collection of the 2012
3 ECAM balance would be added to the 2015 ECAM balance.

4 (2) The Commission-determined 2013 ECAM balance, based on the 2012
5 deferrals, will also be amortized over a three-year period beginning April 1,
6 2013 through March 31, 2016, with any over or under collection of that
7 balance added to the 2016 ECAM balance.

8 (3) The Commission-determined 2014 ECAM balance, based on the 2013
9 deferrals, will also be amortized, but over a two-year period beginning
10 April 1, 2014 through March 31, 2016, with any over-collection or under-
11 collection of that balance added to the 2016 ECAM balance.

12 (4) Beginning with the Commission-determined 2015 ECAM balance,
13 based on the 2014 deferrals, Monsanto and Agrium will pay new ECAM
14 costs based on a 12-month collection period.

15 (5) Any over-collection or under-collection at the end of the amortization
16 periods above will be trued up for each contract customer and refunded or
17 collected as part of a subsequent ECAM collection period from these
18 contract customers and not from other retail customers.

19 **Q. Does the amortization apply to the small portion of Agrium's load that is**
20 **served on Schedule 6 and 9?**

21 **A.** No. The portion of Agrium's load served on Schedule 6 and 9 have been subject
22 to and paying the ECAM, Schedule 94 rate, since its initial rate implementation
23 effective April 1, 2010. The amortization schedule only applies to Agrium and

1 Monsanto's tariff contract load for which 2011 was the first year impacted by the
2 ECAM.

3 **Q. How will the Company assure that Agrium, Monsanto and the other retail**
4 **customers pay only their portion of the ECAM balance?**

5 A. Currently the Company provides Staff quarterly reports detailing the monthly
6 ECAM deferral balances. The report has a section listing actual Idaho retail load,
7 adjusted for line losses. This section will be expanded to provide detail of
8 Agrium, Monsanto, and all other Idaho retail customers' load. The megawatt
9 hours for each of these customer groups will be multiplied by the monthly net
10 power cost differential, between base net power costs and actual net power costs
11 to determine the net power cost deferral for each group. Then the remaining
12 ECAM components would be spread using the same megawatt hour ratio for the
13 month. The Company will track and report the monthly balances for these three
14 groups through the amortization period.

15 **Q. Does this amortization impact any other customers?**

16 A. No. All other customers will continue to pay ECAM charges on a 12-month
17 collection period for only their portion of the deferral as they currently do.
18 Because the other retail customers are already paying the current Schedule 94,
19 Energy Cost Adjustment rate on their monthly bill, the Company expects that they
20 will experience very minor rate changes associated with the ECAM over the rate
21 plan. The rate changes are estimated to be in the range of one to two percent
22 increase in 2012 and by 2013 and 2014 they possibly could experience no change
23 or a small reduction to their ECAM collection rate.

1 **Other Terms of the Stipulation**

2 **Q. Does the Stipulation settle the value of Monsanto's curtailment products?**

3 A. Yes. Paragraph 14 of the Stipulation specifies that the value of Monsanto's
4 curtailment products will be increased for 2012 and 2013 from the amount
5 approved by the Commission in Case No. PAC-E-10-07. If this Stipulation is
6 approved by the Commission Monsanto and the Company will execute a new
7 Electric Service Agreement for 2012 and 2013 in order to reflect the terms of the
8 Stipulation.

9 **Q. Does the Stipulation address the irrigation load control program?**

10 A. Yes. The Stipulation does not change or alter the irrigation load control service
11 credit in 2012 or prior agreements governing the irrigation load control program
12 that require the irrigation load control service credit to be renegotiated for the
13 2013 season and beyond. However, the Stipulation specifies that \$1,045,423 will
14 be Idaho's base amount associated with the system allocation of the Type 1 DSM
15 program costs included in customer's rates and that any incremental changes due
16 to allocations or revisions to the irrigation load control program costs would be
17 tracked in the ECAM.

18 **Q. Does the Stipulation address the treatment of the Populus to Terminal**
19 **transmission line?**

20 A. Yes. The Parties to the Stipulation agree that the portion of the Populus to
21 Terminal transmission line determined in Case No. PAC-E-10-07 to be plant held
22 for future use ("PHFU") is now used and useful. The Parties further agreed that
23 the Commission should make a specific finding that the entire Populus to

1 Terminal transmission line is now used and useful. The Parties respectfully
2 request that the Commission make that finding in its order approving the
3 Stipulation.

4 Although the Parties agree that the Populus to Terminal transmission line
5 is used and useful, they further agree that the portion of the transmission line
6 deemed PHFU in Case No. PAC-E-10-07 shall not be included in customer's
7 rates until the rate-effective date from the Company's next general rate on or after
8 January 1, 2014. The Parties to the Stipulation agree that the Company will
9 continue to defer the depreciation expense associated with the Populus to
10 Terminal transmission line, pursuant to Order No. 32224, until it is included in
11 rates on or after January 1, 2014, and that this accumulated deferred balance will
12 be amortized over three years from the date the costs are included in rates.

13 Finally, Staff, Monsanto, and the Company agree to file a Motion to
14 Suspend the Appeal on the Populus to Terminal transmission line decision now
15 pending in the Idaho Supreme Court, docketed as Case No. 38930-2011. A
16 motion to suspend the procedural schedule was filed October 28, 2011 with the
17 Idaho Supreme Court. If the Commission makes the findings requested in the
18 Stipulation on this issue, the Company and Parties agrees that within 10 days
19 thereof they will file a stipulation with the Idaho Supreme Court for Dismissal of
20 the appeal.

21 The effect of these agreements on the Populus to Terminal transmission
22 line is a reasonable compromise of the issues pending on Appeal and avoidance of
23 the costs of further litigation of those issues. Although the Parties agree that the

1 entire transmission line is currently used and useful and that the Commission
2 should make a finding to that effect, they also agree to delay recovery of the
3 portion of the costs disallowed for current recovery in rates in Case No. PAC-E-
4 10-07 until on or after January 1, 2014.

5 **Hedging**

6 **Q. How does the Stipulation address future hedging costs?**

7 A. The Stipulation specifies that the Company will work with the Parties to establish
8 hedging limits consistent with workgroup processes established in Utah and
9 Oregon for new costs beginning January 1, 2013, and forward. These new costs
10 would be related to new hedging contracts entered into on or after that date.

11 **Rate Design**

12 **Q. How does the Stipulation address rate design?**

13 A. The Stipulation specifies that the design of rates by rate schedule (rate design)
14 will be consistent with the Company's proposals filed in its Application, adjusted
15 for the \$17.0 million annual revenue requirement with one modification. The
16 Company's proposal increases the residential customer service charge for
17 Schedule 1 and 36 was not adopted. The customer service charge for Schedule 1
18 and 36 will remain at \$5.00 per month and \$14.00 per month, respectively, during
19 the two-year rate plan. A summary of the Stipulation rate design by rate schedule
20 is provided in the following table.

Stipulation Rate Design Summary

Schedule	Average Increase	Customer Charge	Demand Charge	Energy Charge
1	5.88%	no change		collect the total revenue
36	7.96%	no change		collect the total revenue
6, 35	6.70%	average	3% higher than average	collect the rest of the revenue
9	7.02%	average	4% higher than average	collect the rest of the revenue
10	8.91%	average	5% higher than average	collect the rest of the revenue
7,11,12	1.07%	uniformly percentage increase to all billing elements		
19	6.40%	uniformly percentage increase to all billing elements		
23	6.88%	uniformly percentage increase to all billing elements		
SPC 1	8.91%	uniformly percentage increase to all billing elements		
SPC 2	8.91%	uniformly percentage increase to all billing elements		

1 **Rate Spread**

2 **Q. Does the Stipulation specify how the \$17.0 million revenue requirement**
 3 **increase will be spread between customer classes?**

4 **A.** Yes. The Stipulation specifies how to calculate the rate spread, details of the rate
 5 spread are included as Exhibit 49 of my testimony. A summary of the rate spread
 6 is presented in the following table:

Rate Spread Comparison

<u>Customer Class</u>	<u>Proposed</u>	<u>Settled</u>
Residential – Schedule 1	7.92%	5.88%
Residential – Schedule 36	15.9%	7.96%
General Service		
Schedule 23/23A	11.8%	6.88%
Schedule 6/6A/8/35	10.8%	6.70%
Schedule 9	11.2%	7.02%
Schedule 19	9.70%	6.40%
Irrigation		
Schedule 10	19.9%	8.91%
Public Street Lighting		
Schedules 7/7A, 11, 12	0%	1.07%
Schedule 400	18.7%	8.91%
Schedule 401	19.9%	8.91%

1 **Q. How will the Stipulation impact residential customers?**

2 A. Idaho’s average residential customer on Schedule 1 uses 837 kWh a month. At
3 that usage level residential customers would experience a \$4.84 increase per
4 month to their bills.

5 **Q. Has the Company updated its tariff schedules based on the Stipulation?**

6 A. Yes. Exhibit 50 contains the clean and legislative copies of the Company’s Idaho
7 tariff schedules based on the terms of the Stipulation. The Parties to the
8 Stipulation respectfully request that the Commission approve the Stipulation and
9 these tariffs as filed.

10 **Conclusion**

11 **Q. Does the Company believe the Stipulation represents a fair, just and**
12 **reasonable compromise of the issues and is in the public interest?**

13 A. Yes. All Parties to the Stipulation negotiated in good faith to reach a reasonable
14 outcome. The Company believes that its initial request of \$32.7 million was
15 justified to meet the cost of serving its customers in Idaho. However, in an effort

1 to reach an agreement with Parties, the Company was willing to reduce that
2 request and stipulate to \$17.0 million price increases on January 1, 2012, and
3 January 1, 2013. In recognition of the two-year rate plan covered by this
4 Stipulation, Rocky Mountain Power will not file another general rate case before
5 May 31, 2013, with new rates not effective prior to January 1, 2014. Rocky
6 Mountain Power will continue to file annual Results of Operations Reports with
7 the Commission to enable the Commission to ensure that rates during the two-
8 year rate plan continue to be just and reasonable. The Company has been prudent
9 in securing resources for the benefit of its Idaho customers and should be granted
10 cost recovery of these expenditures. The Company will continue to work to
11 control its costs while implementing mechanisms and pricing proposals to help
12 customers use electricity more efficiently. For these reasons the Company
13 supports the Stipulation entered into and respectfully requests that the
14 Commission approve it as filed.

15 **Q. Does this conclude your direct testimony?**

16 **A. Yes.**

Case No. PAC-E-11-12
Exhibit No. 49
Witness: J. Ted Weston

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Stipulation Testimony of J. Ted Weston

Rate Spread

November 2011

ROCKY MOUNTAIN POWER
CASE NO. PAC-E-11-12
STIPULATED RATE SPREAD FOR THE TWO-YEAR RATE PLAN

Description	Sch. No.	Base Revenue	First		Second		Second		Two		
			Year Increase	Year Total	Year Increase	Year Total	Year Increase	Year Total	Year Increase	Year Total	
				Year Percent		Year Percent		Year Percent		Year Percent	
Residential	01	\$41,480,591	\$2,439,725	\$43,920,316	5.88%	\$2,385,257	\$46,305,573	5.43%	\$4,824,982	\$46,305,573	11.63%
Residential - TOD	36	\$22,532,610	\$1,794,697	\$24,327,307	7.96%	\$1,796,941	\$26,124,248	7.39%	\$3,591,638	\$26,124,248	15.94%
General Service - Large	06, 35	\$21,103,808	\$1,413,559	\$22,517,367	6.70%	\$1,397,532	\$23,914,899	6.21%	\$2,811,091	\$23,914,899	13.32%
General Service - High Voltage	09	\$5,889,323	\$413,459	\$6,302,782	7.02%	\$410,273	\$6,713,055	6.51%	\$823,732	\$6,713,055	13.99%
Irrigation	10	\$41,151,802	\$3,664,898	\$44,816,700	8.91%	\$3,695,252	\$48,511,952	8.25%	\$7,360,150	\$48,511,952	17.89%
Street & Area Lighting	07,11,12	\$597,888	\$6,405	\$604,293	1.07%	\$3,670	\$607,963	0.61%	\$10,075	\$607,963	1.69%
Space Heating	19	\$454,158	\$29,088	\$483,246	6.40%	\$28,653	\$511,899	5.93%	\$57,741	\$511,899	12.71%
General Service - Small	23	\$13,014,299	\$895,307	\$13,909,606	6.88%	\$887,023	\$14,796,629	6.38%	\$1,782,330	\$14,796,629	13.70%
Contract 1	400	\$66,330,739	\$5,907,284	\$72,238,023	8.91%	\$5,986,211	\$78,194,234	8.25%	\$11,863,495	\$78,194,234	17.89%
Contract 2	401	\$4,890,954	\$435,579	\$5,326,533	8.91%	\$439,186	\$5,765,719	8.25%	\$874,765	\$5,765,719	17.89%
State of Idaho	Total	\$217,446,172	\$17,000,000	\$234,446,172	7.82%	\$17,000,000	\$251,446,172	7.25%	\$34,000,000	\$251,446,172	15.64%
AGA Revenue		\$751,615		\$751,615			\$751,615			\$751,615	
State of Idaho + AGA	Total	\$218,197,787		\$235,197,787	7.79%		\$252,197,787	7.23%		\$252,197,787	15.58%

ROCKY MOUNTAIN POWER - STATE OF IDAHO
 CASE NO. PAC-E-11-12
 DETAILED RATE SPREAD

	STIPULATION		
	Present	Year 1 1/1/2012	Year 2 1/1/2013
SCHEDULE NO. 1 - Residential Service			
Customer Charge	\$5.00	\$5.00	\$5.00
All kWh (May - Oct)			
<= 700 kWh	9.6018 ¢	10.2013 ¢	10.7874 ¢
> 700 kWh	12.9624 ¢	13.7717 ¢	14.5630 ¢
All kWh (Nov - Apr)			
<= 1,000 kWh	7.3496 ¢	7.8085 ¢	8.2571 ¢
> 1,000 kWh	9.9220 ¢	10.5415 ¢	11.1472 ¢
Seasonal Service Charge	\$60.00	\$60.00	\$60.00
SCHEDULE NO. 36 - Residential Service Optional TOD			
Customer Charge	\$14.00	\$14.00	\$14.00
On-Peak kWh (May - Oct)	12.2191 ¢	13.3102 ¢	14.4027 ¢
Off-Peak kWh (May - Oct)	4.1697 ¢	4.5420 ¢	4.9148 ¢
On-Peak kWh (Nov - Apr)	10.4377 ¢	11.3697 ¢	12.3029 ¢
Off-Peak kWh (Nov - Apr)	3.8162 ¢	4.1570 ¢	4.4982 ¢
Seasonal Service Charge	\$168.00	\$168.00	\$168.00
SCHEDULE NO. 6/6A - General Service - Large Power			
Customer Charge (Secondary Voltage)	\$33.00	\$35.00	\$37.00
Customer Charge (Primary Voltage)	\$99.00	\$105.00	\$111.00
All kW (May - Oct)	\$12.22	\$13.28	\$14.36
All kW (Nov - Apr)	\$10.05	\$10.92	\$11.81
All kWh	3.3805 ¢	3.5305 ¢	3.6696 ¢
Seasonal Service Charge (Secondary)	\$396.00	\$420.00	\$444.00
Seasonal Service Charge (Primary)	\$1,188.00	\$1,260.00	\$1,332.00
Voltage Discount	(\$0.57)	(\$0.61)	(\$0.65)
SCHEDULE NO. 7 - Customer Owned Light			
Residential			
Charges Per Lamp			
16,000 Lumens, HPSV	\$14.67	\$14.82	\$14.91
SCHEDULE NO. 7/7A - Security Area Lighting			
Charges Per Lamp			
7000 Lumens, MV	\$26.40	\$26.67	\$26.83
20,000 Lumens, MV	\$47.09	\$47.58	\$47.86
5,600 Lumens, HPSV, Co Owned Pole	\$16.77	\$16.94	\$17.04
5,600 Lumens, HPSV, No Co Owned Pole	\$13.34	\$13.48	\$13.56
9,500 Lumens, HPSV, Co Owned Pole	\$19.20	\$19.40	\$19.51
9,500 Lumens, HPSV, No Co Owned Pole	\$15.77	\$15.93	\$16.02
16,000 Lumens, HPSV, Co Owned Pole	\$25.29	\$25.55	\$25.70
16,000 Lumens, HPSV, No Co Owned Pole	\$22.52	\$22.75	\$22.88
27,500 Lumens, HPSV, Co Owned Pole	\$36.37	\$36.75	\$36.97

ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12
DETAILED RATE SPREAD

	STIPULATION		
	Present	Year 1 1/1/2012	Year 2 1/1/2013
27,500 Lumens, HPSV, No Co Owned Pole	\$32.94	\$33.28	\$33.48
50,000 Lumens, HPSV, Co Owned Pole	\$50.84	\$51.37	\$51.67
50,000 Lumens, HPSV, No Co Owned Pole	\$45.00	\$45.47	\$45.74
16,000 Lumens, HPS Flood, Co Owned Pole	\$25.29	\$25.55	\$25.70
16,000 Lumens, HPS Flood, No Co Owned Pole	\$22.52	\$22.75	\$22.88
27,500 Lumens, HPS Flood, Co Owned Pole	\$36.37	\$36.75	\$36.97
27,500 Lumens, HPS Flood, No Co Owned Pole	\$32.94	\$33.28	\$33.48
50,000 Lumens, HPS Flood, Co Owned Pole	\$50.84	\$51.37	\$51.67
50,000 Lumens, HPS Flood, No Co Owned Pole	\$45.00	\$45.47	\$45.74
8,000 Lumens, LPSV, Energy Only	\$3.60	\$3.64	\$3.66
13,500 Lumens, LPSV, Energy Only	\$5.32	\$5.38	\$5.41
22,500 Lumens, LPSV, Energy Only	\$7.40	\$7.48	\$7.52
33,000 Lumens, LPSV, Energy Only	\$9.01	\$9.10	\$9.15

SCHEDULE NO. 9 - General Service - High Voltage

Customer Charge	\$324.00	\$347.00	\$370.00
All kW (May - Oct)	\$8.48	\$9.35	\$10.26
All kW (Nov - Apr)	\$6.41	\$7.06	\$7.74
Minimum kW Summer	\$8.48	\$9.35	\$10.26
Minimum kW Winter	\$6.41	\$7.06	\$7.74
All kWh	3.5006 ¢	3.6970 ¢	3.8835 ¢

SCHEDULE NO. 10 - Irrigation

Small Customer Charge (Season)	\$12.00	\$13.00	\$14.00
Large Customer Charge (Season)	\$35.00	\$38.00	\$41.00
Post-Season Customer Charge	\$19.00	\$21.00	\$23.00
All kW (June 1 - Sept 15)	\$4.69	\$5.31	\$5.98
First 25,000 kWh (June 1 - Sept 15)	7.3477 ¢	7.9434 ¢	8.5312 ¢
Next 225,000 kWh (June 1 - Sept 15)	5.4349 ¢	5.8755 ¢	6.3103 ¢
All Add'l kWh (June 1 - Sept 15)	4.0116 ¢	4.3368 ¢	4.6577 ¢
All kWh (Sept 16 - May 31)	6.2144 ¢	6.7187 ¢	7.2164 ¢

SCHEDULE NO. 11 - Company-Owned Street Lighting Service

Charges per Lamp

5,800 Lumens, High Intensity Discharge	\$14.89	\$15.05	\$15.14
9,500 Lumens, High Intensity Discharge	\$18.58	\$18.78	\$18.89
16,000 Lumens, High Intensity Discharge	\$25.33	\$25.60	\$25.75
27,500 Lumens, High Intensity Discharge	\$35.38	\$35.75	\$35.96
50,000 Lumens, High Intensity Discharge	\$51.93	\$52.48	\$52.79
9,500 Lumens, High Intensity Discharge - Series 1	\$30.73	\$31.06	\$31.25
16,000 Lumens, High Intensity Discharge - Series 1	\$33.73	\$34.09	\$34.29
9,500 Lumens, High Intensity Discharge - Series 2	\$25.29	\$25.56	\$25.71
16,000 Lumens, High Intensity Discharge - Series 2	\$28.21	\$28.51	\$28.68
12,000 Metal Halide	\$27.42	\$27.71	\$27.88

ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12
DETAILED RATE SPREAD

	STIPULATION		
	Present	Year 1 1/1/2012	Year 2 1/1/2013
19,500 Metal Halide	\$34.03	\$34.39	\$34.60
32,000 Metal Halide	\$41.28	\$41.72	\$41.97
9,000 Metal Halide - Series 1	\$31.00	\$31.33	\$31.52
12,000 Metal Halide - Series 1	\$35.64	\$36.02	\$36.24
9,000 Metal Halide - Series 2	\$30.17	\$30.49	\$30.67
12,000 Metal Halide - Series 2	\$31.85	\$32.19	\$32.38

SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only

Charges per Lamp			
33,000 Lumens, LPSV	\$9.01	\$9.11	\$9.16
12,000 Metal Halide	\$6.94	\$7.01	\$7.05
19,500 Metal Halide	\$9.49	\$9.59	\$9.65
32,000 Metal Halide	\$14.92	\$15.08	\$15.17
107,800 Metal Halide	\$35.72	\$36.10	\$36.32
9,000 Metal Halide	\$3.95	\$3.99	\$4.01
5,800 Lumens, HPSV	\$2.79	\$2.82	\$2.84
9,500 Lumens, HPSV	\$3.91	\$3.95	\$3.97
16,000 Lumens, HPSV	\$5.81	\$5.87	\$5.91
27,500 Lumens, HPSV	\$9.93	\$10.04	\$10.10
50,000 Lumens, HPSV	\$15.27	\$15.43	\$15.52
Non-Listed Luminaire - Energy Only	10.1259 ¢	10.2330 ¢	10.2944 ¢

SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance

Charges per Lamp			
5,800 Lumens, HPSV	\$6.45	\$6.52	\$6.56
9,500 Lumens, HPSV	\$8.22	\$8.31	\$8.36
16,000 Lumens, HPSV	\$9.88	\$9.98	\$10.04
27,500 Lumens, HPSV	\$12.94	\$13.08	\$13.16
50,000 Lumens, HPSV	\$17.27	\$17.45	\$17.55

SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance

Charges per Lamp			
10,000 Lumens, MV	\$16.15	\$16.32	\$16.42
20,000 Lumens, MV	\$21.62	\$21.85	\$21.98
5,800 Lumens, HPSV	\$5.78	\$5.84	\$5.88
9,500 Lumens, HPSV	\$7.44	\$7.52	\$7.57
27,500 Lumens, HPSV	\$11.94	\$12.07	\$12.14
50,000 Lumens, HPSV	\$16.09	\$16.26	\$16.36

SCHEDULE NO. 19 - Commercial and Industrial Space Heating

Customer Charge Secondary	\$21.00	\$22.00	\$23.00
All kWh (May - Oct)	8.2953 ¢	8.8093 ¢	9.3152 ¢
All kWh (Nov - Apr)	6.1465 ¢	6.5274 ¢	6.9023 ¢

ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-11-12
DETAILED RATE SPREAD

	Present	STIPULATION	
		Year 1 1/1/2012	Year 2 1/1/2013
SCHEDULE NO. 23/23A - General Service			
Customer Charge Secondary	\$14.00	\$15.00	\$16.00
Customer Charge Primary	\$43.00	\$46.00	\$49.00
Total Customer Charges			
All kWh (May - Oct)	8.0585 ¢	8.5835 ¢	9.1030 ¢
All kWh (Nov - Apr)	7.0345 ¢	7.4928 ¢	7.9463 ¢
Seasonal Service Charge (Secondary)	\$168.00	\$180.00	\$192.00
Seasonal Service Charge (Primary)	\$516.00	\$552.00	\$588.00
Voltage Discount	(0.3892) ¢	(0.4146) ¢	(0.4397) ¢
SCHEDULE NO. 35 - General Service - Optional TOD			
Customer Charge Secondary	\$59.00	\$63.00	\$67.00
Customer Charge Primary	\$145.00	\$155.00	\$165.00
All On-Peak kW	\$14.52	\$15.49	\$16.45
All kWh	4.3260 ¢	4.6154 ¢	4.9015 ¢
Seasonal Service Charge (Secondary)	\$708.00	\$756.00	\$804.00
Seasonal Service Charge (Primary)	\$1,740.00	\$1,860.00	\$1,980.00
Voltage Discount	(\$0.74)	(\$0.79)	(\$0.84)
SCHEDULE 400			
Firm Energy and Power			
Customer Charges	\$1,345.00	\$1,465.00	\$1,586.00
kWh	2.6180 ¢	2.8515 ¢	3.0870 ¢
kW	\$13.50	\$14.70	\$15.91
Excess kVar	\$0.82	\$0.89	\$0.96
Interruptible Energy and Power			
kWh	2.6180 ¢	2.8515 ¢	3.0870 ¢
kW	\$13.50	\$14.70	\$15.91
SCHEDULE 401			
Customer Charges	\$375.00	\$408.00	\$442.00
HLH kWh (May-October)	3.0820 ¢	3.3565 ¢	3.6332 ¢
HLH kWh (November-April)	2.5630 ¢	2.7913 ¢	3.0214 ¢
LLH kWh (May-October)	2.3110 ¢	2.5168 ¢	2.7243 ¢
LLH kWh (November-April)	2.3110 ¢	2.5168 ¢	2.7243 ¢
All kW (May-October)	\$14.93	\$16.26	\$17.60
All kW (November-April)	\$12.04	\$13.11	\$14.19

Case No. PAC-E-11-12
Exhibit No. 50
Witness: J. Ted Weston

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Stipulation Testimony of J. Ted Weston

Revised Electric Service Schedules

November 2011

I.P.U.C. No. 1

Sixth Revision of Sheet No. 1.1
Canceling Fifth Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

10.2013¢ per kWh first 700 kWh
13.7717¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: November 2, 2011

EFFECTIVE: January 1, 2012

I.P.U.C. No. 1

**Sixth Revision of Sheet No. 1.2
Canceling Fifth Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

7.8085¢ per kWh first 1,000 kWh
10.5415¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-11-12

ISSUED: November 2, 2011

EFFECTIVE: January 1, 2012

I.P.U.C. No. 1

**Fourth Revision of Sheet No. 6.1
 Canceling Third Revision of Sheet No. 6.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 35.00 per Customer	\$ 35.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 105.00 per Customer	\$ 105.00 per Customer
Power Rate:	\$ 13.28 per kW for all kW	\$ 10.92 per kW for all kW
Energy Rate:	3.5305¢ per kWh for all kWh	3.5305¢ per kWh for all kWh

(Continued)

 Submitted Under Case No. PAC-E-11-12

ISSUED: November 2, 2011

EFFECTIVE: January 1, 2012

I.P.U.C. No. 1

**Third Revision of Sheet No. 6.2
Canceling Second Revision of Sheet No. 6.2**

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.61 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 420.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,260.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: November 2, 2011

EFFECTIVE: January 1, 2012

I.P.U.C. No. 1
**Fourth Revision of Sheet No. 6A.1
 Canceling Third Revision of Sheet No. 6A.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 35.00 per Customer	\$ 35.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 105.00 per Customer	\$ 105.00 per Customer
Power Rate:	\$ 13.28 per kW for all kW	\$ 10.92 per kW for all kW
Energy Rate:	3.5305¢ per kWh for all kWh	3.5305¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: November 2, 2011

EFFECTIVE: January 1, 2012

I.P.U.C. No. 1

**Second Revision of Sheet No. 6A.2
Canceling First Revision of Sheet No. 6A.2**

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.61 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

I.P.U.C. No. 1

**Third Revision of Sheet No. 6A.3
Canceling Second Revision of Sheet No. 6A.3**

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 420.00	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,260.00	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under Case No. PAC-E-11-12

ISSUED: November 2, 2011

EFFECTIVE: January 1, 2012

I.P.U.C. No. 1
**Fourth Revision of Sheet No. 9.2
 Canceling Third Revision of Sheet No. 9.2**
ELECTRIC SERVICE SCHEDULE NO. 9 - Continued
MONTHLY BILL:
Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$347.00 per Customer	\$347.00 per Customer
Power Rate:	\$ 9.35 per kW for all kW	\$ 7.06 per kW for all kW
Energy Rate:	3.6970¢ per kWh for all kWh	3.6970¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

**Fifth Revision of Sheet No. 10.1
Canceling Fourth Revision of Sheet No. 10.1**

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10**

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$13.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$38.00 per Customer

(Continued)

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 10.2
Canceling Fifth Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$5.31 per kW for all kW

Energy Rate: 7.9434¢ per kWh for first 25,000 kWh
5.8755¢ per kWh for the next 225,000 kWh
4.3368¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$21.00 per Customer

Energy Rate: 6.7187¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

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**Sixth Revision of Sheet No. 19.2
Canceling Fifth Revision of Sheet No. 19.2**

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$22.00	per Customer	\$22.00	per Customer
Energy Rate:	8.8093¢	per kWh for all kWh	6.5274¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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Fourth Revision of Sheet No. 23.1
Canceling Third Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$15.00	per Customer	\$15.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$46.00	per Customer	\$46.00	per Customer
Energy Rate:	8.5835¢	per kWh for all kWh	7.4928¢	per kWh for all kWh

(Continued)

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Third Revision of Sheet No. 23.2
Canceling Second Revision of Sheet No. 23.2

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4146¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$180.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$552.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)

I.P.U.C. No. 1

**Fourth Revision of Sheet No. 23A.1
 Canceling Third Revision of Sheet No. 23A.1**
ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A
STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$15.00 per Customer	\$15.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$46.00 per Customer	\$46.00 per Customer
Energy Rate:	8.5835¢ per kWh for all kWh	7.4928¢ per kWh for all kWh

(Continued)

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**Third Revision of Sheet No. 23A.2
Canceling Second Revision of Sheet No. 23A.2**

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4146¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)

I.P.U.C. No. 1

**Second Revision of Sheet No. 23A.3
Canceling First Revision of Sheet No. 23A.3**

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$180.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$552.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)

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Fifth Revision of Sheet No. 35.2
Canceling Fourth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 63.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$155.00 per Customer

Power Charge:

On-Peak kW \$ 15.49 per kW

Energy Charge:

Per kWh for all kWh 4.6154¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.79 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

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**Third Revision of Sheet No. 35.3
Canceling Second Revision of Sheet No. 35.3**

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 756.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,860.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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