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UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

January 18, 2012

VIA ELECTRONIC FILING

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

RE: TARIFF ADVICE 12-01, PROPOSED REVISIONS TO ELECTRIC SERVICE FOR SECURITY AREA LIGHTING SCHEDULES NO. 7 AND 7A, STREET LIGHT SCHEDULE NO. 11 AND REGULATION NO. 12 LINE EXTENSIONS FOR STREET LIGHTING.

Rocky Mountain Power, a division of PacifiCorp, hereby files Tariff Advice 12-01 for electronic filing containing proposed revisions to the Company's Electric Service Schedules No. 7, No. 7A, and No. 11 and Electric Service Regulation No. 12. Rocky Mountain Power hereby submits a clean and legislative copy of each sheet containing proposed revisions and respectfully requests Commission approval of these tariff modifications with a February 17, 2012 effective date.

Rocky Mountain Power is requesting authority to update the security area and street lighting schedules and electric service regulation for street lighting to:

1. remove low pressure sodium vapor lamps from Schedule No. 7 and 7A
2. specify no new service for customer owned / customer maintained energy only service;
3. clarify obligations to repair inoperable lights;
4. clarify cost responsibility for premature replacement of operable lights;
5. add language on temporary disconnect cost obligations;
6. add language on pole painting and light shielding;
7. proposes modifications to contract term to add minimum notification days for removal and allocation of removal costs.
8. remove metal halide lamps from Schedule No. 11

Rocky Mountain Power submits the following proposed revisions to tariff sheets:

- Third Revision of Electric Service Schedule Sheet No. 7.1
- Third Revision of Electric Service Schedule Sheet No. 7.4
- Third Revision of Electric Service Schedule Sheet No. 7A.4
- First Revision of Electric Service Schedule Sheet No. 7A.5
- Fourth Revision of Electric Service Schedule Sheet No. 11.1
- Third Revision of Electric Service Schedule Sheet No. 11.2
- Third Revision of Electric Service Schedule Sheet No. 11.3
- Fourth Revision of Electric Service Regulation No. 12.7

Second Revision of Electric Service Regulation No. 12.8

First Revision of Electric Service Regulation No. 12.9

First Revision of Electric Service Regulation No. 12.10

First Revision of Electric Service Regulation No. 12.11

Sheet No. 7.1 – Remove the Low Pressure Sodium Vapor Security Area Lighting from the schedule.

Sheet No. 7.4 – Remove the Low Pressure Sodium Vapor lamps from the schedule and add that no new service will be accepted for the customer owned, customer maintained energy only service. Add a customer service contact number and clarify the Company's obligation for repair, maintenance, painting, and shielding for street lights.

Sheet No. 7A.4 – Remove the Low Pressure Sodium Vapor lamps from the schedule.

Sheet No. 7A.5 – Add provisions for inoperable lights, maintenance of lighting service, temporary disconnect and reconnection of service, pole repainting and glare or vandalism shields.

Sheet No. 11.1 – Metal Halide lamps have become more expensive and difficult to maintain as a result of energy efficiency legislation that required manufacturers to transition to "pulse start" compatible luminaire designs. This and the lack of customer acceptance of these options have resulted in the Company deciding to remove Metal Halide from their equipment standards.

Sheet No. 11.2 – Add a customer service contact number and clarify the Company's obligation for repair of inoperable street lights. Also clarify that premature replacement of functioning luminaries at the request of the customer is the cost responsibility of that customer; however, if there is an increase in revenue over the current light fixture revenue, they will receive an allowance based upon the increase.

Sheet No. 11.3 – Clarify the Company's obligation for repair, maintenance, painting, and shielding for street lights. Modify the temporary suspension of service and removal of street lights. Primarily as a result of economic uncertainties, the company is fielding numerous inquiries from customers contemplating having a number of lights temporarily disconnected in order to reduce billing obligations. These changes specify cost obligations for such requests and the on-going billing obligations for facilities in a temporarily disconnected status. The revision also provides the Company with the latitude to remove facilities that sit idle after twelve months

Sheet No. 12R.7 – Due to modifications paragraph 3(f) no longer fits on the sheet and is moved to the next sheet.

Sheet No. 12R.8 – Modify paragraph 3(f) to clarify that the customer advance for street lighting line extension is nonrefundable and that facilities charges and contract minimum billings do not apply to street lighting.

Sheet No. 12R.9 – Due to modifications paragraph 3(f) paragraph 4(d) no longer fits on the sheet and is moved to the next sheet.

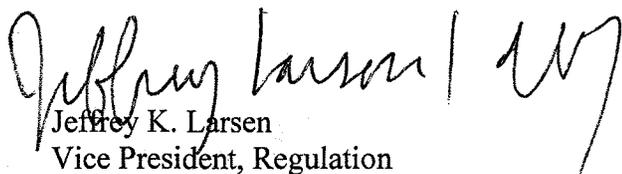
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Sheet No. 12R.10 – Due to shifting paragraph 4(d) from Sheet No. 12.9 part of paragraph 5(a)3 and paragraph 5(a)4 will no longer fit on the sheet and are moved to the next sheet.

Sheet No. 12R.11 – Paragraph 5(a)10 was moved from Sheet No. 12.10 to this sheet.

If you have any questions please contact Ted Weston at (801) 220-2963 or email ted.weston@pacificorp.com.

Very truly yours,


Jeffrey K. Larsen
Vice President, Regulation

Enclosures



IP.U.C. No. 1

Third Revision of Sheet No. 7.1
Canceling Second Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system and (2) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$26.67 per lamp
20,000	400	\$47.58 per lamp

(Continued)

Submitted Under Advice Letter No. 12-01

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EFFECTIVE: February 17, 2012

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Customer-Owned/Customer-Maintained Area Lighting

Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$14.82

CONTRACT PERIOD: One year or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

SPECIAL CONDITION: (continued)

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Fourth Revision of Sheet No. 11.1
 Canceling Third Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

Street Lighting Service
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$15.05	\$18.78	\$25.60	\$35.75	\$52.48
Decorative - Series 1	N/A	\$31.06	\$34.09	\$ N/A	N/A
Decorative - Series 2	N/A	\$25.56	\$28.51	\$ N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

DEFINITIONS:

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood or non-decorative metal poles.

Decorative Lighting: The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into different Decorative Series 1 and Decorative Series 2 according to cost.

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service at (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.f is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on all the removed facilities, in excess of the applicable allowance.
6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Customer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Customer shall not perform the electrical connection of meters or service conductor to the point of delivery.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

PROVISIONS: (continued)

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
8. Where approved by the company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Customer-installed meter base.
9. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at Customer's expense using the original pole color.
10. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Not less than five (5) years for both new and replacement fixtures. After the end of the contract term, the Customer can request removal of lights with a minimum of 2 months written notice. The Customer will be charged with costs of removal. If the lights are removed before the end of the contract term, the Customer is responsible for the cost of removal plus depreciated remaining life of the assets less any salvage value.

ELECTRIC SERVICE REGULATIONS: Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

I.P.U.C. No. 1

3. NONRESIDENTIAL EXTENSIONS (continued)

(3) Remote Service (continued)

The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

(c) Additional Customers, Advances and Refunds

A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Customers connect to the Extension. The Customer is eligible for refunds during the first five (5) years following construction of an Extension for up to four (4) additional Customers. Each of the next four (4) Customers utilizing any segment of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the preceding Customer(s).

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}] / [\text{Total connected load}]$$

Additional Customers also must share the Facilities Charges of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

(d) Underground Extensions

The Company will construct underground Extensions when requested by the Applicant or if required by local ordinance or conditions. For underground, in addition to the preceding sections, the Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

For conversion of any existing overhead facilities to underground, the terms of Section 6 of this regulation apply.

(e) Other Requirements

When the Extension is to property that is not part of an improved development, the Company may require the Applicant to pay for the line Extension within or along side Applicant's property as part of installing a loop feed or to provide for future development.

(Continued)

3. **NONRESIDENTIAL EXTENSIONS (continued)**

(f) **Street Lighting**

The Extension Allowance to street lights taking service under Rate Schedule 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must provide a non-refundable advance for costs exceeding the Extension Allowance prior to the lights being added. Facilities charges and Contract Minimum Billings do not apply to street lighting.

4. **EXTENSIONS TO NON-RESIDENTIAL AND RESIDENTIAL PLANNED DEVELOPMENTS**

(a) **General**

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

(b) **Allowances and Advances**

For nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot.

For residential developments the Company will provide transformers for the distribution grid within the development. The Developer must pay a non-refundable advance for all other costs to provide secondary to the individual lot lines.

For both nonresidential and residential developments the Company may require the Developer to pay for line Extensions within and alongside their development as part of installing a loop feed or to provide for future development.

(c) **Refunds**

The Company will make no refunds for facilities installed within a development. However, a Developer may receive refunds on an advance paid for a new Extension to, or backbone through, a development if additional customers connect to the Extension outside the development. The Developer is eligible for these refunds during the first five years following construction of the Extension for up to four additional Customers. The Developer may waive refunds, without diminishing the number of future refunds within the five year time frame, when the additional Customer does not occasion a refund of at least 20% of the original advance. Each additional Customer who owes a refund must, prior to connection, pay the Company under the terms of Advances and Refunds for Non-Residential Customers. The Company will refund such payments to the Developer.

(Continued)

I.P.U.C. No. 1

4. EXTENSIONS TO NON-RESIDENTIAL AND RESIDENTIAL PLANNED DEVELOPMENTS

(continued)

(d) Underground Extensions (continued)

The Company will construct underground Extensions when requested by the Developer or required by local ordinances or conditions. For underground, in addition to the preceding sections, the Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires. If the Developer requests, the Company will provide these items at the Developer's expense.

For conversion of any existing overhead facilities to underground, the terms of Section 6 of this regulation apply.

5. EXTENSION EXCEPTIONS

(a) Applicant Built Line Extensions

(1) General

An Applicant may contract with someone other than the Company to build a Line Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Line Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

(2) Liability and Insurance

The Applicant assumes all risks for the Construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Line Extension.

(3) Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Line Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

(Continued)

Submitted Under Advice Letter No. 12-01

I.P.U.C. No. 1

5. EXTENSION EXCEPTIONS (continued)

(a) Applicant Built Line Extensions (continued)

**(3) Advance for Design, Specifications, Material Standards and Inspections
(continued)**

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Line Extensions, the Company may require that an inspector be present whenever installation work is done.

(4) Construction Standard

The Applicant must construct the Line Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Line Extension.

(5) Transfer of Ownership

Upon approval of the construction, the Company will assume ownership of the Line Extension. The Applicant must provide the Company unencumbered title to the Line Extension.

(6) Rights-of-Way

The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph 1.(k).

(7) Contract Minimum Billing

The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph 1.(b) in this regulation.

(8) Deficiencies in Construction

If, within 24 months of the time the Company energized the Line Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency. At its discretion, the Company may require that the Applicant provide a faithful performance bond before the Applicant begins construction.

(9) Line Extension Value

The Company will calculate the value of a Line Extension using its standard estimating methods. The Company will use the Line Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

(Continued)

I.P.U.C. No. 1

5. EXTENSION EXCEPTIONS (continued)

(a) Applicant Built Line Extensions (continued)

(10) Line Extension Allowance

After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.

(b) Duplicate Service Facilities

The Company will furnish Duplicate Service Facilities if the Customer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Customer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five years.

(c) Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance of \$90 per kW of estimated load. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

(d) Highly Fluctuating Loads

The Company will furnish facilities for Highly Fluctuating Loads as defined in Regulation 2 of this tariff, provided that the Applicant agrees to advance to the Company the estimated installed cost of such facilities over the cost of facilities which the Company, in its sole discretion, would otherwise provide. The Applicant shall also pay a Contract Minimum Billing as long as service is taken but in no case less than five years. The Company reserves the right, should the effect of load fluctuations become in the Company's sole judgment a detriment to service to other Customers, to provide or require the Customer to provide corrective facilities. Where the Company provides such facilities the Customer shall pay the cost of all such facilities plus the associated Contract Minimum Billing.

(e) Temporary Service

(1) For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Customer shall pay the connect and disconnect charge specified in Schedule 300.

(2) For all other Temporary Service requests the Customer shall pay

- a. the estimated installation cost, plus
- b. the estimated removal cost, plus
- c. the estimated cost for rearranging any existing facilities, less
- d. the estimated salvage value of the facilities required to provide Temporary Service.

(Continued)



I.P.U.C. No. 1

~~Second-Third~~ Revision of Sheet No. 7.1
Canceling ~~First-Second~~ Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system ~~(2) Low Pressure Sodium Vapor Security Area Lighting and~~ (23) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$26.67 per lamp
20,000	400	\$47.58 per lamp

(Continued)

Submitted Under ~~Case No. PAC E 11-12~~ Advice Letter No. 12-01

ISSUED: January 18~~0~~, 2012

EFFECTIVE: ~~January-February 17~~0, 2012

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

~~(2) Low Pressure Sodium Vapor Lamps~~
Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 3.64
13,500	90	\$ 5.38
22,500	135	\$ 7.48
33,000	180	\$ 9.10

~~**SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS:** Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.~~

~~(3)(2) Customer-Owned/Customer-Maintained Area Lighting~~
Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$14.82

CONTRACT PERIOD: One year or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights form Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.



I.P.U.C. No. 1

~~Second-Third~~ Revision of Sheet No. 7.4
Canceling ~~First-Second~~ Revision of Sheet No. 7.4

5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Case No. PAC E-11-12~~ Advice Letter No. 12-01

ISSUED: January 18, 2012

EFFECTIVE: ~~January 10~~ February 17, 2012

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

(2) ~~Low Pressure Sodium Vapor Lamps~~

~~Energy Only:~~

Initial Lumens	Watts	Per Lamp
8,000	55	\$ 3.64
13,500	90	\$5.38
22,500	135	\$ 7.48
33,000	180	\$ 9.10

~~**SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS:** Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.~~

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade

Submitted Under Case No. PAC-E-11-12 Advice Letter No. 12-01

ISSUED: January 18~~0~~, 2012

EFFECTIVE: ~~January~~ February 17~~0~~, 2012



I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 7A.4
Canceling ~~First~~ Second Revision of Sheet No. 7A.4

-- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under ~~Case No. PAC E-11-12~~ Advice Letter No. 12-01

ISSUED: January 18th, 2012

EFFECTIVE: ~~January~~ February 17th, 2012

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

SPECIAL CONDITION: (continued)

~~SPECIAL CONDITION: (continued)~~

~~A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:~~

- ~~size~~
- ~~use~~
- ~~ownership~~
- ~~control~~
- ~~operating practices~~
- ~~distance between parcels~~
- ~~custom in the trade~~
- ~~billing treatment by the utility~~

~~Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.~~

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.



I.P.U.C. No. 1

First Revision of Sheet No. 7A.5
Canceling Original Sheet No. 7A.5

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter No. ~~06-06~~12-01

ISSUED: ~~August 14, 2006~~January 18, 2012

EFFECTIVE: ~~September 15, 2006~~February 17, 2012



I.P.U.C. No. 1

Third-Fourth Revision of Sheet No. 11.1
Canceling Second-Third Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

Street Lighting Service
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$15.05	\$18.78	\$25.60	\$35.75	\$52.48
Decorative - Series 1	N/A	\$31.06	\$34.09	\$ N/A	N/A
Decorative - Series 2	N/A	\$25.56	\$28.51	\$ N/A	N/A

Metal Halide				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$ 27.71	\$ 34.39	\$ 41.72
Decorative - Series 1	\$ 31.33	\$ 36.02	N/A	\$ N/A
Decorative - Series 2	\$ 30.49	\$ 32.19	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Case No. PAC E 11-12 Advice Letter No. 12-01

ISSUED: January 18, 2012

EFFECTIVE: January 10-February 17, 2012

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

DEFINITIONS:

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood or non-decorative metal poles.

Decorative Lighting: The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into different Decorative Series 1 and Decorative Series 2 according to cost.

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service at (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff. Where provided by this tariff, and following notification by the Customer, inoperable lights will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.f is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on all the removed facilities, in excess of the applicable allowance. Customer shall pay to Company an amount equal to the depreciated value of all facilities removed from service and replaced with new equipment plus the cost of removal, less any salvage value.
6. The entire system, including initial lamp requirements and wiring suitable for connection to



I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 11.2
Canceling ~~First~~ Second Revision of Sheet No. 11.2

Company's system, will be furnished and installed by the Company. The Customer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Customer shall not perform the electrical connection of meters or service conductor to the point of delivery.

(Continued)

Submitted Under Advice Letter No. ~~08-02~~12-01

ISSUED: January ~~15, 2008~~18, 2012

EFFECTIVE: February ~~15, 2008~~17, 2012

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

PROVISIONS: (continued)

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
8. Where approved by the company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Customer-installed meter base.
9. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at Customer's expense using the original pole color.
10. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Not less than five (5) years for both new and replacement fixtures. After the end of the contract term, the Customer can request removal of lights with a minimum of 2 months written notice. The Customer will be charged with costs of removal. If the lights are removed before the end of the contract term, the Customer is responsible for the cost of removal plus depreciated remaining life of the assets less any salvage value. Customer is responsible for the cost of removal and depreciated remaining life of the assets less any salvage value if lights are removed before the contract term.

ELECTRIC SERVICE REGULATIONS: Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

3. **NONRESIDENTIAL EXTENSIONS** (continued)

(3) **Remote Service** (continued)

The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

(c) **Additional Customers, Advances and Refunds**

A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Customers connect to the Extension. The Customer is eligible for refunds during the first five (5) years following construction of an Extension for up to four (4) additional Customers. Each of the next four (4) Customers utilizing any segment of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the preceding Customer(s).

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}] / [\text{Total connected load}]$$

Additional Customers also must share the Facilities Charges of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

(d) **Underground Extensions**

The Company will construct underground Extensions when requested by the Applicant or if required by local ordinance or conditions. For underground, in addition to the preceding sections, the Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

For conversion of any existing overhead facilities to underground, the terms of Section 6 of this regulation apply.

(e) **Other Requirements**

When the Extension is to property that is not part of an improved development, the Company may require the Applicant to pay for the line Extension within or along side Applicant's property as part of installing a loop feed or to provide for future development.

(Continued)

I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 12R.7
Canceling ~~Second~~ Third Revision Sheet No. 12R.7

~~(f)~~ Street Lighting

~~The Extension Allowance to street lights taking service under Rate Schedule 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.~~

(Continued)

Submitted Under Advice Letter No. 09-0312-01

ISSUED: ~~June 1, 2009~~ January 18, 2012

EFFECTIVE: ~~September 1, 2009~~ February 17, 2012

3. NONRESIDENTIAL EXTENSIONS (continued)

(f) Street Lighting

The Extension Allowance to street lights taking service under Rate Schedule 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must provide a non-refundable advance for costs exceeding the Extension Allowance prior to the lights being added. Facilities charges and Contract Minimum Billings do not apply to street lighting.

4. EXTENSIONS TO NON-RESIDENTIAL AND RESIDENTIAL PLANNED DEVELOPMENTS

(a) General

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

(b) Allowances and Advances

For nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot.

For residential developments the Company will provide transformers for the distribution grid within the development. The Developer must pay a non-refundable advance for all other costs to provide secondary to the individual lot lines.

For both nonresidential and residential developments the Company may require the Developer to pay for line Extensions within and alongside their development as part of installing a loop feed or to provide for future development.

(c) Refunds

The Company will make no refunds for facilities installed within a development. However, a Developer may receive refunds on an advance paid for a new Extension to, or backbone through, a development if additional customers connect to the Extension outside the development. The Developer is eligible for these refunds during the first five years following construction of the Extension for up to four additional Customers. The Developer may waive refunds, without diminishing the number of future refunds within the five year time frame, when the additional Customer does not occasion a refund of at least 20% of the original advance. Each additional Customer who owes a refund must, prior to connection, pay the Company under the terms of Advances and Refunds for Non-Residential Customers. The Company will refund such payments to the Developer.

(Continued)

~~(d) Underground Extensions~~

I.P.U.C. No. 1

First-Second Revision of Sheet No. 12R.8
Canceling Original-First Revision of Sheet No. 12R.8

~~The Company will construct underground Extensions when requested by the Developer or required by local ordinances or conditions. For underground, in addition to the preceding sections, the Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires. If the Developer requests, the Company will provide these items at the Developer's expense.~~

~~For conversion of any existing overhead facilities to underground, the terms of Section 6 of this regulation apply.~~

(Continued)

Submitted Under Case No. PAC-E-08-06 Advice Letter No. 12-01

ISSUED: ~~October 8, 2008~~ January 18, 2012

EFFECTIVE: ~~December 1, 2008~~ February 17, 2012

4. EXTENSIONS TO NON-RESIDENTIAL AND RESIDENTIAL PLANNED DEVELOPMENTS

(continued)

(d) Underground Extensions (continued)

The Company will construct underground Extensions when requested by the Developer or required by local ordinances or conditions. For underground, in addition to the preceding sections, the Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires. If the Developer requests, the Company will provide these items at the Developer's expense.

For conversion of any existing overhead facilities to underground, the terms of Section 6 of this regulation apply.

5. EXTENSION EXCEPTIONS

(a) Applicant Built Line Extensions

(1) General

An Applicant may contract with someone other than the Company to build a Line Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Line Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

(2) Liability and Insurance

The Applicant assumes all risks for the Construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Line Extension.

(3) Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Line Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

(Continued)

I.P.U.C. No. 1

First Revision of Sheet No. 12R.9
Canceling Original Sheet No. 12R.9

~~The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Line Extensions, the Company may require that an inspector be present whenever installation work is done.~~

~~(4) **Construction Standard**~~

~~The Applicant must construct the Line Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Line Extension.~~

(Continued)

I.P.U.C. No. 1

First Revision of Sheet No. 12R.10
Canceling Original Sheet No. 12R.10

5. EXTENSION EXCEPTIONS (continued)

(a) Applicant Built Line Extensions (continued)

(3) Advance for Design, Specifications, Material Standards and Inspections (continued)

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Line Extensions, the Company may require that an inspector be present whenever installation work is done.

(4) Construction Standard

The Applicant must construct the Line Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Line Extension.

5. EXTENSION EXCEPTIONS (continued)

(a) Applicant Built Line Extensions (continued)

(5) Transfer of Ownership

Upon approval of the construction, the Company will assume ownership of the Line Extension. The Applicant must provide the Company unencumbered title to the Line Extension.

(6) Rights-of-Way

The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph 1.(k).

(7) Contract Minimum Billing

The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph 1.(b) in this regulation.

(8) Deficiencies in Construction

If, within 24 months of the time the Company energized the Line Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency. At its discretion, the Company may require that the Applicant provide a faithful performance bond before the Applicant begins construction.

(9) Line Extension Value

Submitted Under Advice Letter No. 06-0612-01

ISSUED: August 14, 2006 January 18, 2012

EFFECTIVE: September 15, 2006 February 17, 2012

I.P.U.C. No. 1

First Revision of Sheet No. 12R.10
Canceling Original Sheet No. 12R.10

The Company will calculate the value of a Line Extension using its standard estimating methods. The Company will use the Line Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

(Continued)

~~(10) Line Extension Allowance~~

~~After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.~~

(Continued)

5. EXTENSION EXCEPTIONS (continued)

(a) Applicant Built Line Extensions (continued)

(10) Line Extension Allowance

After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.

(b) Duplicate Service Facilities

The Company will furnish Duplicate Service Facilities if the Customer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Customer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five years.

(c) Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance of \$90 per kW of estimated load. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

(d) Highly Fluctuating Loads

The Company will furnish facilities for Highly Fluctuating Loads as defined in Regulation 2 of this tariff, provided that the Applicant agrees to advance to the Company the estimated installed cost of such facilities over the cost of facilities which the Company, in its sole discretion, would otherwise provide. The Applicant shall also pay a Contract Minimum Billing as long as service is taken but in no case less than five years. The Company reserves the right, should the effect of load fluctuations become in the Company's sole judgment a detriment to service to other Customers, to provide or require the Customer to provide corrective facilities. Where the Company provides such facilities the Customer shall pay the cost of all such facilities plus the associated Contract Minimum Billing.

(e) Temporary Service

(1) For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Customer shall pay the connect and disconnect charge specified in Schedule 300.

(2) For all other Temporary Service requests the Customer shall pay

- a. the estimated installation cost, plus
- b. the estimated removal cost, plus
- c. the estimated cost for rearranging any existing facilities, less
- d. the estimated salvage value of the facilities required to provide Temporary Service.

(Continued)