



**ROCKY MOUNTAIN
POWER**
A DIVISION OF PACIFICORP

RECEIVED

2012 APR 13 AM 10:16

201 South Main, Suite 2300
Salt Lake City, Utah 84111

April 12, 2012

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

IDAHO PUBLIC
UTILITIES COMMISSION

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

**RE: CASE NO. PAC-E-12-06
IN THE MATTER OF PACIFICORP DBA ROCKY MOUNTIAN POWER
PETITION FOR APPROVAL OF A NEW ELECTRIC SERVICE AGREEMENT
WITH AGRIMUM.**

Dear Ms. Jewell:

Please find enclosed for filing an original and seven (7) copies of Rocky Mountain Power's Petition for Approval of Electric Service Agreement between Rocky Mountain Power and Agrium.

All formal correspondence regarding this Petition should be addressed to:

Ted Weston
Rocky Mountain Power
201 South Main, Suite 2300
Salt Lake City, Utah 84111
Telephone: (801) 220-2963
Fax: (801) 220-2798
Email: ted.weston@pacificorp.com

Daniel E. Solander
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
Telephone: (801) 220-4014
Fax: (801) 220-3299
Email: daniel.solander@pacificorp.com

Communications regarding discovery matters, including data requests issued to Rocky Mountain Power, should be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Sincerely,


Jeffrey K. Larsen
Vice President, Regulation & Government Affairs

Mark C. Moench
Daniel E. Solander
201 S. Main, Suite 2300
Salt Lake City, UT 84111
Telephone (801) 220-4014
Fax: (801) 220-3299
mark.moench@pacificorp.com
daniel.solander@pacificorp.com
Attorneys for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PACIFICORP DBA ROCKY MOUNTAIN) CASE NO. PAC-E-12-06
POWER PETITION FOR APPROVAL OF A)
NEW ELECTRIC SERVICE AGREEMENT)
WITH AGRIMUM.)
)
)
)
)**

COMES NOW, PacifiCorp, d/b/a Rocky Mountain Power (“Rocky Mountain Power”) and Agrium Company (“Agrium”), pursuant to RP 53, hereby respectfully petition the Idaho Public Utilities Commission (the “Commission”) for an Order approving the Electric Service Agreement (the “ESA”) entered into between Rocky Mountain Power and Agrium. In support of their petition, Rocky Mountain Power and Agrium state as follows:

1. PacifiCorp, an Oregon corporation, is an electrical corporation and public utility doing business as Rocky Mountain Power in the state of Idaho and is subject to the jurisdiction of the Commission with regard to its public utility operations. PacifiCorp also provides retail electric service in the states of Utah, Oregon, Wyoming, Washington, and California.

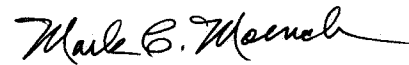
2. Agrium Company is a Delaware corporation that owns and operates an elemental phosphorous plant at a site near Soda Springs City, Idaho in Caribou County.
3. After the stipulation entered into by Rocky Mountain Power, Commission Staff, Idaho Irrigation Pumper Association, PacifiCorp Idaho Industrial Customers, and Monsanto in Case No. PAC-E-11-12, Agrium and the Company agreed to execute a new ESA. The contract was executed on April 10, 2012.
4. The previous ESA had the rates stated in the Section 4.1 of the contract. To avoid filing a new ESA every time the Commission approves changes to Agrium's tariff contract, Electric Service Schedule No. 401, or the Energy Cost Adjustment, Electric Service Schedule No 94, the parties agreed to modify this section to reference the appropriate service schedules rather than specific rates.
5. Section 5.2 was added to the ESA to establish procedures for routine meter testing and verification of equipment accuracy as well as specify the process if tests indicate that the metering equipment is not registering accurately.
6. The Company and Agrium respectfully submit that the Commission's approval of the ESA is in the public interest.

CONCLUSION

WHEREFORE, Rocky Mountain Power and Agrium respectfully request that the Commission issue a final order approving the Company's proposed electric service agreement with Agrium.

DATED this 12th day of April 2012

Respectfully submitted,



Mark C. Moench
Daniel E. Solander
Attorneys for Rocky Mountain Power

ELECTRIC SERVICE AGREEMENT

between

PACIFICORP

and

NU-WEST INDUSTRIES, INC.

This ELECTRIC SERVICE AGREEMENT (this "Agreement"), entered into on this 10th day of April, 2012 is by and between PacifiCorp, an Oregon corporation ("PacifiCorp"), and Nu-West Industries, Inc., a Delaware corporation ("Nu-West") having a place of business within the State of Idaho, located at Soda Springs, Idaho within the county of Caribou. PacifiCorp and Nu-West are sometimes referred to separately as a "Party" and collectively as "Parties".

WHEREAS, PacifiCorp is currently the provider of retail electric energy and power to Nu-West's phosphate fertilizer production facilities served by Nu-West's El Paso Substation located at Soda Springs, Idaho, and

WHEREAS, Nu-West desires to purchase all firm power and energy requirements for the Facilities under this Agreement, and

WHEREAS, PacifiCorp desires to be the exclusive provider of all firm power and energy to Nu-West's facilities, and

NOW, THEREFORE, the parties hereto agree as follows:

SECTION 1: DEFINITIONS

As used in this Agreement, the following terms shall have the following meanings:

- 1.1 **Agreement**: This Electric Service Agreement and any renewals thereof.
- 1.2 **Billing Demand**: The Demand in kilowatts ("kW") which is used to determine the Demand (power) charges in accordance with the provisions of this Agreement.
- 1.3 **Billing Period**: The period of approximately thirty (30) days intervening between regular successive meter readings.
- 1.4 **Commission**: The Public Utilities Commission of the State of Idaho.
- 1.5 **Contract Demand**: The specific Demand in kW that Nu-West requires to meet its load requirements and that PacifiCorp agrees to supply and have available for delivery to Nu-

West, which shall be 20,000 kW unless otherwise agreed in writing in accordance with the terms of this Agreement.

- 1.6 **Demand:** The rate in kW at which PacifiCorp delivers electric energy to Nu-West either at a given instant or averaged over any designated period of time.
- 1.7 **Electric Service Regulations:** PacifiCorp's currently effective electric service rules and regulations, on file with and approved by the Commission, as they may be amended or superseded from time to time with the approval of the Commission.
- 1.8 **Facilities:** Those operating facilities including the El Paso Substation owned by Nu-West to which PacifiCorp shall provide electric power and energy pursuant to this Agreement, located at or near Soda Springs, Idaho.
- 1.9 **Firm Power and Energy:** Electric power expressed in kW and associated energy expressed in kWh intended to have assured availability to Nu-West to meet all or any agreed-upon portion of Nu-West's load requirements.
- 1.10 **Heavy Load Hours ("HLH"):** Hours of the day from the hour ending 0800 through the hour ending 2300 Mountain Prevailing Time ("MPT") each Monday through Friday except Holidays. Light Load Hours ("LLH") means all other times not included in HLH.
- 1.11 **Holidays:** Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a Holiday and consequently off peak (Light Load Hours).
- 1.12 **Measured Demand:** The Demand in kW as shown by or computed from the readings of PacifiCorp's power (Demand) meter representing Nu-West's greatest use during the Billing Period, adjusted for Power Factor as specified in Section 4.3.
- 1.13 **Point of Delivery:** The point of delivery for all Firm Power and Energy delivered to Nu-West shall be at the existing point of interconnection between PacifiCorp and Nu-West at the El Paso substation.
- 1.14 **Power Factor:** The percentage determined by dividing Nu-West's power use in kW (real power) by the kilovolt-ampere power load (apparent power). Nu-West's specific Power Factor and metering criteria can be obtained from PacifiCorp upon request.
- 1.15 **Prudent Electrical Practices:** Prudent Electrical Practices shall mean those practices, methods and equipment, as changed from time to time, that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully with safety, and that are in accordance with the IEEE Standards utilized in the Company's Engineering Handbook ("Handbook"), the National Electrical Safety Code, the National

Electric Code or any other applicable government code in effect during the term of this Agreement.

- 1.16 **Tariff Rates:** The Commission approved rates applicable to Nu-West, including but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.
- 1.17 **Termination Date:** This Agreement shall remain in full force unless and until either party gives not less than 180 days written notice of termination. Such notice may be given at any time to terminate this Agreement.

SECTION 2: TERM AND TERMINATION

This Agreement shall become effective on January 10, 2012 ("Effective Date"), subject to Commission approval, and shall remain in full force through the Termination Date following PacifiCorp's initial delivery of electric power and energy to Nu-West in accordance with this Agreement.

SECTION 3: DELIVERY OF AND CHARGES FOR FIRM POWER AND ENERGY

- 3.1 **Scope of Deliveries:** PacifiCorp shall deliver such amounts of Firm Power and Energy to the Point of Delivery as Nu-West requires to meet its load requirements up to, but not in excess of, Contract Demand, subject to the provisions of Section 3.2.
- 3.2 **Request for Additional Contract Demand:** Upon PacifiCorp's receipt of Nu-West's written request for power and energy above the Contract Demand, PacifiCorp shall use commercially reasonable efforts to attempt to supply such additional power under terms and conditions acceptable to both parties. Within fifteen (15) days of the request PacifiCorp shall advise Nu-West in writing whether the additional power and energy is or can be made available and the terms on which it can be made available. If PacifiCorp and Nu-West agree that PacifiCorp shall provide Nu-West with Firm Power and Energy in excess of the Contract Demand commitments, the amount of agreed deliveries shall become the new Contract Demand amending and superseding the Contract Demand specified in this Agreement. This new Contract Demand shall be subject to the same pricing and adjustments as defined in Section 4, unless other agreed upon in writing.
- 3.3 **Commencement of Deliveries:** PacifiCorp shall make initial deliveries upon the Effective Date.
- 3.4 **Delivery Voltage:** PacifiCorp shall deliver Firm Power and Energy at the Point of Delivery in the form of three-phase, alternating current at a nominal frequency of 60 Hertz, and at a nominal voltage of 138,000 volts. For additional information on the delivery voltage, see the section "Voltage Level and Range" in the PacifiCorp Engineering Handbook.

- 3.5 **Resale of Power:** Nu-West shall not resell any electric power and energy delivered under this Agreement to any other person or entity.

SECTION 4: BILLING, PRICES AND PAYMENT FOR POWER AND ENERGY

- 4.1 **Billing:** All billing statements for power and energy shall show the amount due for the type and quantity of power and energy purchased and charged in accordance with this Agreement and any charges permitted or required under the applicable Electric Service Regulations. The charges specified in Section 4.1 of this Agreement shall be adjusted so that the charges equal the Commission-approved rates applicable to Nu-West, including but are not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule Nos. 401 and 94 and any other applicable charges that should apply.
- 4.2 **Power Factor:** The charges are based on Nu-West maintaining at all times a Power Factor of 85% lagging, or higher, as determined by measurement. If the average Power Factor for the Billing Period is found to be less than 85% lagging, the Measured Demand as recorded by PacifiCorp's meter for that Billing Period will be increased by $\frac{3}{4}$ of 1% for every 1% that the Power Factor is less than 85%.
- 4.3 **Payments:** All bills shall be paid by the date specified on the bill, or in the event no date is specified on the bill, 15 days after receipt of the bill for the month, and late charges shall be imposed upon any delinquent amounts. Nu-West must pay all payments by EDI or wire transfer to an account designated by PacifiCorp. The Nu-West account number must be included with each wire transfer. In the event that a portion of the bill or adjustment arising hereunder is disputed, payment of the portion not in dispute shall be made when due. Nu-West and PacifiCorp shall seek to make a determination on any disputed amount within sixty (60) days after issuance of Nu-West's notice of dispute. If it is determined that the disputed amount is due PacifiCorp, Nu-West shall pay PacifiCorp within 15 days following the determination, together with interest from the date the bill was originally due at the rate then specified in the electric Service Regulations on late payments or, if no rate is specified, the then effective prime rate as established by the Morgan Guaranty Trust Bank of New York.
- 4.4 **Deposits:** If at any time Nu-West publicly discloses information which PacifiCorp believes will impact Nu-West's ability to pay its electric service bills, PacifiCorp may request deposits to the extent permitted under the applicable Electric Service Regulations. Such an event would be limited to public disclosure of significant financial losses; inability to make scheduled debt payments; foreclosure of assets, or disclosure that the company is considering filing for bankruptcy. In the event Nu-West defaults in any of its obligations under this Agreement or the applicable Electric Service Regulations, PacifiCorp may exercise any or all of its rights and remedies under this Agreement, the applicable Electric Service Regulations, and under any applicable laws, rules and regulations.

SECTION 5: METERING

- 5.1 **Metering Equipment:** PacifiCorp shall provide, maintain and test meters and metering equipment required for billing purposes. The parties shall specify the locations for PacifiCorp's installation of metering equipment in Nu-West's premises, and Nu-West shall allow PacifiCorp access to such locations without charge during reasonable business hours.
- 5.2 **Accuracy:**
- (a) The accuracy of all metering equipment shall be verified periodically in accordance with customary industry standards and each Party shall be notified in writing of (at least ten (10) days in advance of) and be entitled to be present at any such verification.
 - (b) All meters shall be open to inspection at reasonable times by Nu-West and PacifiCorp upon ten (10) days' prior notice by one party to the other of such inspection and the opportunity of the other party to be present thereat. Where such notice has been given, the party giving the notice may conduct the inspection of the meters with the other party present or not. In case any question arises as to the accuracy of measurement, any meter shall be tested upon demand, to the extent reasonably practicable. Calibration of instrumentation and the methods for determining the accuracy of the measurement instrumentation and devices shall be in accordance with the manufacturer's specification of such instrumentation or applicable law.
 - (c) If, upon any test, measuring equipment is found to be in error by not more than the customary industry standard, determined on a percentage basis, (hereinafter, each applicable percentage being called the "relevant percentage"), previous readings of such equipment shall be considered correct in computing the amounts being metered, but such equipment shall be adjusted properly at once to record accurately. If, upon any test, any measuring equipment is found to be inaccurate by any more than the relevant percentage, then any previous readings of such equipment shall be corrected to zero error for any period which the parties are certain of or is agreed upon. In the case where the parties are uncertain of such period or cannot agree upon such period, such correction shall be for a period covering the last half of the time elapsed since the date of the last test.
 - (d) If the measuring equipment is out of service or out of repair so that the amounts being measured are not correctly indicated by the reading thereof, the amounts attributable to the period shall be estimated and agreed upon on the basis of the best available data using the first of whichever of the following methods is feasible:
 - (i) by using the registration of any check measuring equipment if installed and accurately registering; or

- (ii) by correcting the error if the percentage of error is ascertainable by calibration, test or mathematical calculations; or
 - (iii) by estimating the volume based upon deliveries under similar conditions during a period when the meter was registering accurately.
- 5.3 **Telecommunications Facilities:** Upon PacifiCorp's request, Nu-West shall install a dedicated telephone line for meter reading purposes without charge to PacifiCorp. Nu-West shall pay all recurring charges related to line operation.
- 5.4 **Secondary Metering:** If the Point of Delivery is on the primary side of Nu-West's transformers, PacifiCorp may elect to install its meter on the secondary side of the transformers, whereupon transformer and other losses occurring between the Point of Delivery and the meter shall be computed and added to the meter readings to determine the monthly demand and energy consumption.
- 5.5 **Transformer Loss Curves:** If Nu-West takes service at primary voltage and if secondary metering is used, Nu-West shall, prior to commencement of service, provide PacifiCorp with transformer loss curves and test data to allow PacifiCorp to calculate transformer losses for billing purposes.

SECTION 6: OPERATIONAL CONSTRAINTS

- 6.1 For details on the operational constraints and power quality, refer to the PacifiCorp Engineering Handbook, Section – Power Quality, All measurements of currents and voltages under this Section shall be taken at the Point of Delivery.
- 6.2 **Reactive Requirements:** Nu-West shall control and limit the flow of reactive power between PacifiCorp's and Nu-West's system so as to maintain a Power Factor in accordance with Section 4.2. PacifiCorp's Billing Demands shall be increased in accordance with Section 4.2 for excessive reactive flow.
- 6.3 **Voltage Drops:** In order to receive electric service from PacifiCorp, Nu-West shall continuously comply with PacifiCorp's flicker guidelines and with the operating criteria set forth in the PacifiCorp Engineering Handbook, Section "Voltage Fluctuation and Flicker". If operation outside of these limits is desired, Nu-West must contact PacifiCorp for engineering studies to be done prior to changing operations.
- 6.4 **Harmonic Distortion:** Nu-West shall operate the Facilities in such a manner so that the harmonic distortion and notching falls within PacifiCorp's adopted guidelines and standards as described in the PacifiCorp Engineering Handbook, Section "Harmonic Distortion".
- 6.5 **Voltage Balance:** Nu-West shall operate the Facilities in such a manner so that the PacifiCorp system voltage balance falls within PacifiCorp's adopted guidelines and

standards as described in the PacifiCorp Engineering Handbook in the Power Quality Section.

- 6.6 **Voltage Transients:** Nu-West shall operate the Facilities in such a manner so that the PacifiCorp system does not experience transient magnification issues, such as those outlined in PacifiCorp's adopted guidelines and standards as described in the PacifiCorp Engineering Handbook – Power Quality Section.
- 6.7 **Remediation:** In the event that the Nu-West's operations fall outside of the technical requirements of this contract, or the requirements set forth in the Electric Service Regulations, or adversely affects the operations of PacifiCorp's transmission or distribution system, or other PacifiCorp customers, PacifiCorp shall give Nu-West written notice of the corrective actions required, and Nu-West shall have the opportunity for a period of fourteen (14) days to discuss PacifiCorp's requirements. Although PacifiCorp will discuss the corrective action with Nu-West, any final determination of the corrective action required shall be based on compliance with PacifiCorp's Engineering Handbook, guidelines and standards. After such fourteen (14) day period, PacifiCorp shall give Nu-West its final determination of PacifiCorp's required corrective action. Should Nu-West fail to begin to take corrective action required by PacifiCorp within thirty (30) days after written notice from PacifiCorp or fail to pursue completion of such corrective action with diligence, PacifiCorp may perform such services or supply and install such equipment as it deems necessary to provide corrective action, whereupon Nu-West shall compensate PacifiCorp for all sums expended, all materials utilized, and all services contracted or performed, by paying a sum equal to 110% of all costs, expenses, material, and labor charges incurred by PacifiCorp, including PacifiCorp's internal material and labor charges and standard overhead costs. Nu-West shall pay such sums within fifteen (15) days after PacifiCorp has mailed Nu-West an itemized statement of its charges therefore. If Nu-West desires to operate outside of these limits, Nu-West shall pay for studies done by PacifiCorp to determine the impact on other PacifiCorp customers and if the proposed operation is acceptable.
- 6.8 **Notification:** Nu-West shall notify PacifiCorp prior to increasing its consumption of electric power and energy that will exceed the normal operating limits of the Facilities and Nu-West shall provide sufficient time for PacifiCorp to accommodate such loads. Nu-West shall also notify PacifiCorp prior to any significant change in load characteristics or installation of a significant number of devices (such as power factor correction capacitors, dynamic brakes, adjustable speed drives, etc.) that could impact the operation of the PacifiCorp system and the interaction with Nu-West's system. Please refer to the Power Quality Section in the PacifiCorp Engineering Handbook for additional information and guidelines.

SECTION 7: INTEGRATION; AMENDMENT

This Agreement contains the entire agreement of the parties with respect to the subject matter, and replaces and supersedes in their entirety all prior agreements between the parties related to the same subject matter. Except pursuant to Sections 8 and 11 below, this Agreement may be modified only by a subsequent written amendment or agreement executed by both parties.

SECTION 8: JURISDICTION OF REGULATORY AUTHORITIES

- 8.1 This Agreement is subject to approval of the Commission. In the event the Commission order approving this Agreement does not provide for the direct assignment of the revenues and costs from this Agreement to the Idaho jurisdiction for rate making purposes, PacifiCorp may terminate this Agreement by providing Nu-West notice within 30 days of the entry of the Commission's Order. In the event that the Commission Order approving this Agreement contains any condition that is materially adverse to either party, the party adversely impacted by the condition may terminate this Agreement by providing the other party notice within 30 days of the entry of the Commission's Order.
- 8.2 The Electric Service Regulations of PacifiCorp, together with all changes and amendments thereto as approved by the Commission, are incorporated herein and made a part of the agreement. Once the Commission approves the Agreement, the provisions of the Agreement shall take precedence over any conflicting provisions of PacifiCorp's Electrical Service Regulations.
- 8.3 The parties agree that the Commission has the authority to modify the rates for service under this Agreement under the same standard that applies to tariff customers generally. Accordingly, surcharges or credits that apply to service to tariff customers generally will also apply to service under this Agreement.
- 8.4 In the event that the statutes of the State of Idaho are amended to provide Nu-West with the ability to choose an electric supplier other than PacifiCorp, either party may terminate the Agreement within 90 days of the effective date of the legislation by written notice delivered to PacifiCorp

SECTION 9: FORCE MAJEURE

Neither Party shall be subject to any liability of damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either PacifiCorp or Nu-West, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof (so long as the claiming party has not applied for or assisted in the application for, and has opposed where and to the extent reasonable, such government action); (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) civil disturbance; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum charges and early termination charges that would otherwise be applicable under this Agreement shall be waived and Nu-West shall have no liability for service until Nu-West is able to resume service; provided, the party claiming

Force Majeure shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible. Time periods for performance obligations of parties herein shall be extended for the period during which Force Majeure was in effect. In the event that a Force Majeure event occurs, and Nu-West does not resume service at pre-event levels within six (6) months of the beginning of the event, the contract will be treated as terminated, pursuant to Section 2 above.

SECTION 10: ASSIGNMENT

Neither Company nor Nu-West shall assign this Agreement without the written consent of the other party hereto, which shall not be unreasonably withheld; provided, Nu-West may assign this agreement without such consent to an entity that acquires the majority of the value of Nu-West's operating facilities, in which event Nu-West as assignor shall guarantee the assignee's performance of Nu-West's obligations under this Agreement and further provided that Company may assign this Agreement without any such consent to an entity that acquires the majority of the value of Company's facilities, in which event Company as assignor, shall guarantee the assignee's performance of Company's obligations. Any assignee or successor of Nu-West shall remain subject to such any assignee or successor's qualification as a customer under Company's policies and the Electric Service Regulations, and shall be bound by this Agreement, the Electric Service Regulations, and assume the obligations of Nu-West from the date of assignment. This Agreement shall inure to the benefit and be binding upon any authorized assignee, its agents and assigns; provided, that nothing herein shall prevent either party from assigning this Agreement to its parent corporation or to its survivor in connection with a corporate reorganization so long as such assignee is solvent and is able to meet its obligations hereunder for the Agreement and the Electric Service Regulations.

SECTION 11: INFORMATION

- 11.1 Furnishing Information: Upon PacifiCorp's request, Nu-West shall submit its year-end financial statements to PacifiCorp, certified to be true and correct and in accordance with GAAP. Furthermore, Nu-West shall submit additional information as PacifiCorp may reasonably request from time to time in furtherance of the purposes of this Agreement. This information will be considered confidential by PacifiCorp.
- 11.2 Accuracy of Information: Nu-West represents that all information it has furnished or will furnish under this section to PacifiCorp will be accurate and complete in all material respects. Nu-West also represents that Nu-West has not omitted and will not knowingly omit any fact in connection with the information to be furnished under this section which materially and adversely affects the business, operations, property or condition of the Facilities or the obligations of PacifiCorp under this Agreement. Should PacifiCorp base its willingness to enter into any portion of this Agreement or any decision with respect to credit, deposits or any other material matter, on inaccurate information furnished under this section by Nu-West for any reason, PacifiCorp shall have the right to revoke its decision with respect to such matter and modify this Agreement and/or its decision to reflect the determination which PacifiCorp would have applied had PacifiCorp received accurate information.

SECTION 12: REPRESENTATIVES AND NOTICES

For the purposes of this Agreement, any notices required to be given hereunder shall be sent postage prepaid, by registered or certified mail, return receipt requested (or alternately by facsimile or any other method acceptable by both parties) to the parties at the respective addresses below and shall be deemed to have been given when received as evidence by the appropriate receipt verifying delivery:

Representatives of Nu-West

Nu-West Industries, Inc.

C/O 13131 Lake Fraser Drive SE

Calgary, Alberta

T2J 7E8 Canada

Attn: Vice President Supply Management

Fax: (405) 225-7616

Representatives of PacifiCorp:

Senior Vice President of General Counsel

201 S. Main, Suite 2400

Salt Lake City, UT 84111

Fax: (801) 220-3299

With a copy to:

PacifiCorp

Director, Energy Contracts

825 NE Multnomah Street

Portland, OR 97232

Fax: (503) 813-7190

