

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF PACIFICORP DBA)	CASE NO. PAC-E-12-10
ROCKY MOUNTAIN POWER'S)	
APPLICATION TO REVISE ELECTRIC)	NOTICE OF APPLICATION
SERVICE SCHEDULE 115 FINANSWER)	
EXPRESS)	NOTICE OF
)	MODIFIED PROCEDURE
)	
)	ORDER NO. 32562

On May 15, 2012, PacifiCorp dba Rocky Mountain Power applied to the Commission for an Order approving proposed revisions to Electric Service Schedule 115, FinAnswer Express, effective July 14, 2012. Application at 1. The Company asks that the matter be processed under Modified Procedure. *Id.* at 3.

NOTICE OF APPLICATION

YOU ARE HEREBY NOTIFIED that the Company says it intends the FinAnswer Express Program (the "Program") to maximize the efficient utilization of the electricity requirements of new and existing loads in commercial buildings and industrial facilities through the installation of energy efficiency measures. The Program is available to commercial and industrial customers under General Service Rate Schedules 6, 6A, 7, 7A, 9, 12, 19, 23, 23A, 24, 35, 35A and to dairy barns served under residential rate schedules. Customers who receive service on Schedule 10 are ineligible for the Program because they receive energy efficiency services and incentives via Irrigation Energy Savers (Schedule 155). Goddard Direct at 2.

YOU ARE FURTHER NOTIFIED that with this Application, the Company proposes to update the Program to: (1) align with new federal lighting standards expected to be effective July 14, 2012; (2) align with upcoming changes to other codes, standards, third party specifications and new market data; and (3) increase the participation in, and the comprehensiveness of, the Program by adding new measures for appliances, dairy/farm equipment, and small compressed air. Application at 2-3. The Company describes proposed changes such as Retrofit Lighting Changes, New Construction/Major Renovation Lighting Changes, removing Motor Incentives, modifying HVAC Incentives, Mechanical and Other

Energy Efficiency Measure Changes, Building Envelope Changes, Food Service Equipment Incentives, Office Equipment Incentives, and other changes. *See* Goddard Direct at 2-14.

YOU ARE FURTHER NOTIFIED that the Company projects costs and annual energy savings (at the customer meter without a net-to-gross adjustment) as follows:

	Total Utility Costs	Incentives	Annual kWh Savings
Year 1	\$725,487	\$143,143	2,072,108
Year 2	\$588,129	\$171,953	2,366,922
Year 3	\$654,027	\$171,615	2,158,125
Total	\$1,967,643	\$486,710	6,597,154

The Company says the Program with the proposed changes will be cost-effective. *Id.* at 15.

YOU ARE FURTHER NOTIFIED that the Company also proposes to streamline Program administration by offering the Program through a “flexible tariff” that would enable the Company to manage Program details such as qualifying equipment and services, incentive amounts, dates for incentive availability and other terms and conditions using the Company’s web site instead of the Schedule 115 tariff sheets. The Company’s Application attaches the details the Company proposes to manage through the “flexible tariff.” These include definitions, incentive tables, and general incentive information. The Company says hardcopies of “Program materials will be available upon request from [*sic*] customers who do not have web access.” *Id.* at 3. The Company includes a flow chart describing how future changes to Program details will be managed. Goddard Direct at 17. A copy of the flow chart is attached. The Company says that the process is similar to that used in managing the Company’s Home Energy Savers Incentive Program (Schedule 118), which the Commission approved in 2006. *Id.*

YOU ARE FURTHER NOTIFIED that the Company says it will notify customers of changes by posting the changes on the Company’s web site. The Company will also notify its staff, Program delivery contractors, and participating vendors so they can share the information with customers. *Id.* at 17-18.

NOTICE OF MODIFIED PROCEDURE

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter and that it will proceed under

Modified Procedure pursuant to Rules 201 through 204 of the Idaho Public Utilities Commission's Rules of Procedure, IDAPA 31.01.01.201 through .204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that any person desiring to state a position on this Application may file a written comment in support or opposition with the Commission not later than twenty-one (21) days from the service date of this Notice. The comment must contain a statement of reasons supporting the comment. Persons desiring a hearing must specifically request a hearing in their written comments. Written comments concerning this Application shall be mailed to the Commission and Rocky Mountain at the addresses reflected below:

Commission Secretary
Idaho Public Utilities Commission
PO Box 83720
Boise, ID 83720-0074

Street Address for Express Mail:

472 W. Washington Street
Boise, ID 83702-5918

Ted Weston
Idaho Regulatory Affairs Manager
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
E-mail: ted.weston@pacificorp.com

Daniel E. Solander
Senior Counsel
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
E-mail: daniel.solandern@pacificorp.com

Comments should contain the case caption and case number shown on the first page of this Order. Persons desiring to submit comments via e-mail may do so by accessing the Commission's home page located at www.puc.idaho.gov. Click the "Comments and Questions" icon and complete the comment form using the case number as it appears on the front of this document. These comments must also be sent to Rocky Mountain at the e-mail addresses listed above.

YOU ARE FURTHER NOTIFIED that the Company may file reply comments (if necessary) not later than seven (7) days after the initial comment-filing period has ended.

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider the Application on its merits and enter its Order without a formal hearing. If written comments are received within the time limit

set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

YOU ARE FURTHER NOTIFIED that the Application has been filed with the Commission and is available for public inspection during regular business hours at the Commission offices. The Application also is available on the Commission's web site at www.puc.idaho.gov by clicking on "File Room" and then "Electric Cases."

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code and specifically *Idaho Code* §§ 61-502, 61-503, 61-524, and 61-525. The Commission may enter any final Order consistent with its authority under Title 61.

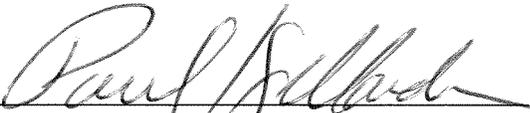
YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000, *et seq.*

ORDER

IT IS HEREBY ORDERED that this case be processed under Modified Procedure. Interested persons may file written comments in support or opposition not later than twenty-one (21) days from the service date of this Notice.

IT IS FURTHER ORDERED the Company may file reply comments (if necessary) not later than seven (7) days after the initial comment-filing period has ended.

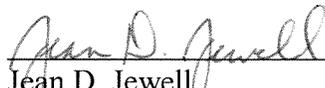
DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 5th
day of June 2012.


PAUL KJELLANDER, PRESIDENT


MACK A. REDFORD, COMMISSIONER


MARSHA H. SMITH, COMMISSIONER

ATTEST:


Jean D. Jewell
Commission Secretary

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