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Salt Lake City, Utah 84111

May 30, 2012

IDAHO PUBLIC
UTILITIES COMMISSION

VIA OVERNIGHT DELIVERY

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

**Re: CASE NO. PAC-E-12-11
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR AUTHORITY TO DECREASE THE CUSTOMER EFFICIENCY
SERVICES RATE**

Rocky Mountain Power, a division of PacifiCorp, hereby submits for filing an original and seven (7) copies of its Application in the above referenced matter.

Communications regarding this Application should be addressed to:

Ted Weston
Idaho Regulatory Affairs Manager
201 South Main, Suite 2300
Salt Lake City, UT 84111
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E-mail: Daniel.Solander@PacifiCorp.com

It is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Any informal inquiries may also be directed to Ted Weston at 801-220-2963.

Idaho Public Utilities Commission

May 30, 2012

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Sincerely,

Jeffrey K. Larsen / ca

Jeffrey K. Larsen

Vice President, Regulation & Government Affairs

Enclosures

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IDAHO PUBLIC
UTILITIES COMMISSION

Attorneys for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

**IN THE MATTER OF THE)
APPLICATION OF ROCKY)
MOUNTAIN POWER FOR)
AUTHORITY TO DECREASE)
THE CUSTOMER EFFICIENCY)
SERVICES RATE)
)**

CASE NO. PAC-E-12-11

APPLICATION

COMES NOW, Rocky Mountain Power, a division of PacifiCorp (the "Company"), and in accordance with RP 052 and RP 201, *et. seq.*, hereby applies to the Idaho Public Utilities Commission (the "Commission") for authority to reduce the Customer Efficiency Services Rate (Schedule 191). The Company is proposing to reduce the tariff rider collection rate administered through Schedule 191 to better align the Company's recovery of costs associated with acquiring and administering cost effective demand-side management ("DSM") programs in its Idaho service territory.

The current Schedule 191 rate is 3.4 percent producing approximately \$5.7 million annually. The Company is requesting authority to decrease Schedule 191 rate to 2.1 percent, which would generate approximately \$3.5 million per year. As of April 30, 2012 the DSM balancing account was under collected approximately \$1.0 million,

expenditures exceeded revenue collection. The Company believes this rate reduction is appropriate to align the Company's recovery of costs associated with future DSM related expenditures. The Company reviews funding needs on a routine basis to assure funding is sufficient to support ongoing program expenses. In this Application, the Company seeks authority to decrease Schedule 191, Customer Efficiency Services rate from 3.4 percent to 2.1 percent. The Company respectfully requests that this reduction to Schedule 191 become effective July 1, 2012.

In support of this Application, Rocky Mountain Power states:

1. Rocky Mountain Power does business as a public utility in the state of Idaho and is subject to the jurisdiction of the Commission with regard to its public utility operations.

2. This Application is filed pursuant to *Idaho Code* §§ 61-301, 61-307, 61-622, and 61-623. In particular, *Idaho Code* § 61-623 empowers the Commission to determine the propriety of proposed rate schedules, §§ 61-307 and 61-622 require Commission approval prior to any increase in rates, and § 61-301 requires Idaho retail electric rates to be just and reasonable.

3. If approved notices of the rate reduction will be included on customer's bill starting July 1, 2012, and will continue until all Idaho customers have received a bill with a notice. The Company estimates this will take approximately 30-days to complete the customer notification of this rate reduction.

BACKGROUND

4. The Company has offered a variety of DSM programs to its customers since the 1970s. As with all the Company's DSM programs, those offered by Rocky Mountain Power in Idaho have been designed to be cost-effective. On March 2, 2006, the Commission approved an enhanced set of DSM programs and cost recovery through Schedule 191, Customer Efficiency Services Rate, which was applied to customers' bills beginning May 1, 2006. The collection rate was set at 1.5 percent, which was below the rate needed by the Company to fully fund all reasonably available cost-effective resources identified at that time. The enhanced set of programs was designed to measure Idaho customers' willingness to participate in programs and the Company's ability to deliver them cost-effectively.

To manage collection and program expenses during the initial period, the Company tied participation to funding availability for business energy efficiency programs.

On February 14, 2008, the Company filed an application with the Idaho Public Utilities Commission requesting authority to increase the Customer Efficiency Services Rate, Schedule 191, from 1.5 percent to 3.72 percent. In Order No. 30543 the Idaho Public Utilities Commission approved the increase effective May 1, 2008.

The increase to the Customer Efficiency Services Rate provided additional funding for operating programs, including:

Schedule No. 117 – Refrigerator Recycling;

Schedule No. 21 - Low Income Weatherization Services; and,

Schedule Nos. 72 and 72A – Irrigation Load Control Credit Rider.

Additionally, it allowed the Company to enhance some of its other programs such as:

Schedule No. 115 - FinAnswer Express;

Schedule No. 155 - Irrigation Energy Services; and,

Schedule No. 118 - Home Energy Savings.

The Company also offered one new program - Schedule No. 125 – Energy FinAnswer.

5. On February 25, 2010 the Company filed an application seeking authority to increase Schedule 191 rate from 3.72 percent to 5.85 percent. Commission Order No. 32023 found it reasonable to increase the rate to 4.72 percent.

6. In Case No. PAC-E-10-07 Commission staff proposed that the dispatchable irrigation load control program should be treated as a system resource not a demand-side management program and the costs associated with delivery of the program should be system allocated. Commission Order No. 32196 approved Staff's proposal and reduced the Customer Efficiency Services rate from 4.72 percent to 3.4 percent.

7. The Company, in this Application, is proposing to adjust the collection rate for Schedule 191 from 3.4 percent to 2.1 percent of retail revenue, excluding the tariff contract customers. This will reduce the Customer Efficiency Services annual revenue collection from approximately \$5.7 million to \$3.5 million a reduction of \$2.2 million or 1.3 percent. Attachment 1 summarizes, by rate schedule, the current and proposed DSM revenue collection through Schedule 191. Absent a timely change to the

collection rate, the Company expects that it will begin to over collect the DSM Tariff Rider in August of 2012. The proposed collection rate is designed to fund ongoing DSM program expenditures and more closely align the revenue and expenses associated with the DSM balancing account by December 31, 2013. Attachment 2 is an analysis of the Idaho DSM deferred balancing account, with actual DSM balance as of April 2012 and projected balances through December 2013, with the proposed modification to Schedule 191. Delaying implementation of the new collection rate could contribute to a future over collection balance in the DSM deferred account.

The Company will continue to review funding needs on a routine basis to determine whether this proposed adjustment is sufficient to fund ongoing program expenses and continue to recover the remaining balance owed the Company in the DSM balancing account.

Administration of the DSM balancing account, including carrying charges, prudence review, and excluding these costs from the Company's revenue requirement in general rate cases will continue as outlined in Order No. 29976.

8. **Residential Programs** - While the funding by program varies, the projected residential program funding of approximately \$1.2 million is consistent with previous levels.

- **Low Income Weatherization** - (Schedule 21) is available through a partnership with Eastern Idaho Community Action Partnership (EICAP) in Idaho Falls and South Eastern Idaho Community Action Agency (SEICAA) in Pocatello. These partnerships facilitate leveraging of Company funding with federal grants available to EICAP and SEICAA, increasing the number of homes served. Rocky Mountain Power's

funding in 2011 provided rebates that covered 85 percent of the cost of approved energy efficiency measures. Income eligible households receive energy efficiency services at no cost. Participants can be either homeowners or renters residing in single-family homes, manufactured homes and apartments. Program expenditures during 2011 totaled \$253,809. Rocky Mountain Power's program provided funding towards the weatherization of 100 qualifying homes in 2011 with an average program cost per home of \$2,538.

The Low Income Weatherization Program tariff was revised as of December 28, 2010, Order No. 32196, increasing the Company's reimbursement from 75 percent of costs on approved measures to 85 percent, and annual funding was increased from \$150,000 to \$300,000. As reported by the Company in Case No. PAC-E-11-13, a third-party evaluation of the Low Income Weatherization Services Optional for Income Qualifying Customers program completed in 2011 for program years 2007 – 2009 indicated that the program was not cost effective. The 2011 program year produced similar results with a 0.870 for both the Total Resource Cost Test ("TRC") and Utility Cost Test ("UCT") before considering non-energy benefits.

- **Refrigerator Recycling Program** - Schedule 117 is available to Idaho residential customers. Older refrigerators and freezers which are less efficient, yet operational, are taken out of use permanently and recycled in an environmentally responsible manner. The program's objective is to permanently retire these older and less efficient refrigerators and freezers from the market and recycle the units in order to avoid their re-entry or resale on the secondary appliance market. Program awareness is generated through mass media advertising channels as well as Company communications

such as the program's web site, bill stuffers, and customer newsletters. In addition to free pick-up and a nominal cash incentive, participants receive an energy efficiency packet consisting of two ENERGY STAR[®]-certified compact fluorescent light bulbs, a refrigerator/freezer thermometer and energy education materials.

During 2011 the Residential Refrigerator Recycling program passed all of the cost effectiveness tests except the Ratepayer Impact Test ("RIM"). The cost of the program was \$107,033 with a program cost effectiveness of 1.768 based on the TRC test and 1.594 based on the UCT. There were 710 units recycled with energy savings of 1,037 MWh at the generator. Participation and estimated savings associated with the Refrigerator Recycling program in 2012 and 2013 is expected to be approximately the same level as experienced in 2011. The Company expects 2012 and 2013 expenditures for the Refrigerator Recycling program to run approximately \$125,000 per year.

- **Home Energy Efficiency Incentive program** - Schedule 118 provides a broad framework to deliver incentives for more efficient products and services installed or received by Idaho customers in new or existing homes, multi-family housing units or manufactured homes. Program information is available to the public at the program's website at http://www.homeenergysavings.net/Idaho/idaho_home.html and can also be accessed through <http://www.rockymountainpower.net/env/epi.html>, the Company's Idaho energy efficiency program website.

Program expenditures during 2011 were \$613,890 with energy savings of 2,798 MWh at the generator. The program passed all of the cost effectiveness tests except the RIM test, with a program cost effectiveness of 1.342 for the TRC and 2.115 for the UCT.

Program expenditures for the Home Energy Efficiency program are projected to be approximately \$641,000 in 2012 and \$714,000 in 2013.

9. **Commercial and Industrial FinAnswer Program** – Schedule 125 is offered to commercial (buildings 20,000 square feet and larger) and industrial customers. The program provides Company-funded energy engineering, incentives of \$0.12 per kWh of first year energy savings and \$50 per kW of average monthly demand savings up to a cap of 50 percent of the approved project cost. The program is designed to target comprehensive projects requiring project specific energy savings analysis and operates as a complement to the more streamlined FinAnswer Express program. In addition to customer incentives, the program provides design team honorariums (a finder fee for new projects) and design team incentives for new construction projects exceeding current Idaho energy code by at least 10 percent.

In 2011 FinAnswer program expenditures were \$154,367 the Company anticipates that program participation will continue to grow in 2012 to approximately \$260,000 and 2013 up to \$321,000. During 2011 the Energy FinAnswer program passed all of the cost effectiveness tests except the RIM with a program cost effectiveness of 1.507 for the TRC and 1.928 for the UCT with energy savings of 532 MWH at the generator.

- **Commercial and Industrial FinAnswer Express program** - Schedule 115 has been available in Idaho since early 2006.

The FinAnswer Express program is available to Idaho business customers, excluding those served on Schedule 10 which are eligible for program services through the Irrigation Energy Savers program. The FinAnswer Express program is available to

help customers improve the efficiency of their new or replacement lighting, HVAC, motors, building envelope and other equipment by providing prescriptive or pre-defined incentives for the most common efficiency measures listed in the program incentive tables. The program also includes custom incentives and technical analysis services for measures not listed in the program incentive tables that improve electric energy efficiency. The program is designed to operate in conjunction with the Energy FinAnswer program. Although incentives available vary, the program provides incentives for both new construction and retrofit projects.

The program is primarily marketed through local trade allies who receive support from Company provided sales and training team. The lists of participating vendors posted on the Company's website include 21 lighting, 32 HVAC, 27 motor, and 4 other equipment trade allies.

During 2011 the FinAnswer Express program passed all of the cost effectiveness tests except the RIM. Program expenditures were \$700,723 with a program cost effectiveness of 1.068 for the TRC and 1.868 for the UCT with energy savings of 2,442 MWH at the generator.

10. **Agricultural Energy Services Program** – Schedule 155, marketed as Irrigation Energy Savers, has been available since early 2006 to Idaho irrigation customers taking retail service on Schedule 10 through a Company contracted third party program administrator. The program design is intended to be the energy efficiency complement to the Irrigation Load Control programs offered under Schedules 72 & 72A.

During 2011 the program included the following customer service and measure components:

- Equipment Exchange – Provides new standard sprinkler nozzles, gaskets, and drains to replace worn equipment on hand lines, wheel lines and solid set sprinklers systems.
- Pivot and Linear Equipment Upgrades – Incentives are provided for certain pivot and linear system measures including sprinkler packages, pressure regulators, and drains. The list of prescriptive incentives is not designed to be exhaustive and other pivot measures are eligible for incentives if energy savings can be calculated and the customer incurs costs to make the changes.
- System Consultation – This service provides a simple site specific audit of a customer's irrigation system to promote irrigation water management and identify energy savings opportunities. This consultation provides information prior to a full pump test.
- Pump Testing – The pump test includes directly measuring pump lift, flow, pressure, and electrical demand and is performed after the pump has been screened and the owner's financial investment criteria understood.
- System Analysis – The program provides energy engineering to help growers quantify the costs and savings of their system efficiency upgrades. Often these upgrade decisions are made in conjunction with operational production change considerations impacting a growers equipment needs. Incentives are based on a standard formula tied to costs and first year energy savings.

The projected funding for the agriculture energy efficiency program is expected to dip slightly from \$490,980 spent in 2011 to \$416,000 during 2012 before increasing in 2013 to \$624,000. During 2011 the Agricultural Energy Services program passed all of the cost effectiveness tests except RIM with a program cost effectiveness of 1.255 for the TRC and 1.743 for the UCT with energy savings of 2,574 MWH at the generator.

11. Rocky Mountain Power is committed to continue to acquire cost-effective DSM resources. As noted in this Application with the exception of the Low Income Weatherization program all of the DSM programs offered by the Company are cost effective and benefit customers.

TARIFFS AND SUPPORTING DOCUMENTATION

12. Attachment 1 to this Application contains a summary of present and proposed DSM revenue collection under Schedule 191 that would occur due to revising

the collection rate from 3.4 percent to 2.1 percent of revenues. Attachment 2 contains a summary of the DSM balancing account activity for 2011 through 2013. Attachment 3 contains Rocky Mountain Power's tariff Schedule 191 proposed rate change with both a clean and legislative copy.

MODIFIED PROCEDURE

13. Rocky Mountain Power believes that consideration of the proposals contained in this Application does not require an evidentiary proceeding, and accordingly the Company requests that this Application be processed under RP 201 allowing for consideration of issues under Modified Procedure, i.e., by written submissions rather than by an evidentiary hearing.

SERVICE OF PLEADINGS

14. Communications regarding this Application should be addressed to:

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In addition, Rocky Mountain Power respectfully requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacifiCorp.com

By regular mail:
PacifiCorp
Data Request Response Center
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquires also may be directed to Ted Weston at (801) 220-2963.

CONCLUSION

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission issue an Order under Modified Procedure authorizing the Company to decrease Tariff Schedule 191, Customer Efficiency Services Rate, to 2.1 percent as described herein effective July 1, 2012.

DATED this 30th day of May, 2012.

Respectfully submitted,

Mark C. Moench /cs

Mark C. Moench
Daniel E. Solander
Attorneys for PacifiCorp

ATTACHMENT 1

TABLE A
ESTIMATED IMPACT OF PROPOSED SCHEDULE 191 DSM ADJUSTMENT
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
12 MONTHS ENDING DECEMBER 2010

Line No.	Description	Sch.	Average		Present Rev (\$000)*	DSM Revenue			Net Change	
			Cust	MWH		Present (\$000)	Proposed (\$000)	%	(\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Residential Sales</u>										
1	Residential Service	1	42,207	424,153	\$46,334	\$1,575	\$973	2.1%	(\$602)	-1.3%
2	Residential Optional TOD	36	14,902	285,516	\$25,952	\$882	\$545	2.1%	(\$337)	-1.3%
3	AGA Revenue				\$3					
4	Total Residential		57,109	709,669	\$72,288	\$2,458	\$1,518	2.1%	(\$940)	-1.3%
<u>Commercial & Industrial</u>										
6	General Service - Large Power	6	1,055	270,876	\$21,313	\$725	\$448	2.1%	(\$277)	-1.3%
7	General Svc. - Lg. Power (R&F)	6A	235	32,618	\$2,812	\$96	\$59	2.1%	(\$37)	-1.3%
8	Subtotal-Schedule 6		1,289	303,494	\$24,126	\$820	\$507	2.1%	(\$314)	-1.3%
9	General Service - High Voltage	9	12	112,052	\$6,902	\$235	\$145	2.1%	(\$90)	-1.3%
10	Irrigation	10	4,845	555,304	\$47,976	\$1,631	\$1,008	2.1%	(\$624)	-1.3%
11	Comm. & Ind. Space Heating	19	127	6,225	\$519	\$18	\$11	2.1%	(\$7)	-1.3%
12	General Service	23	6,681	133,757	\$12,789	\$435	\$269	2.1%	(\$166)	-1.3%
13	General Service (R&F)	23A	1,586	19,973	\$1,995	\$68	\$42	2.1%	(\$26)	-1.3%
14	Subtotal-Schedule 23		8,267	153,730	\$14,784	\$503	\$310	2.1%	(\$192)	-1.3%
15	General Service Optional TOD	35	3	1,639	\$119	\$4	\$3	2.1%	(\$2)	-1.3%
16	Special Contract 1	400	1	1,378,699	\$74,647	\$0	\$0	0.0%	\$0	0.0%
17	Special Contract 2	401	1	104,412	\$5,498	\$0	\$0	0.0%	\$0	0.0%
18	AGA Revenue				\$749					
19	Total Commercial & Industrial		14,546	2,615,555	\$175,320	\$3,211	\$1,983	1.1%	(\$1,228)	-0.7%
<u>Public Street Lighting</u>										
21	Security Area Lighting	7	200	251	\$95	\$3	\$2	2.1%	(\$1)	-1.3%
22	Security Area Lighting (R&F)	7A	151	118	\$48	\$2	\$1	2.1%	(\$1)	-1.3%
23	Street Lighting - Company	11	29	99	\$45	\$2	\$1	2.1%	(\$1)	-1.3%
24	Street Lighting - Customer	12	313	2,366	\$432	\$15	\$9	2.1%	(\$6)	-1.3%
25	AGA Revenue				\$0					
26	Total Public Street Lighting		694	2,833	\$621	\$21	\$13	2.1%	(\$8)	-1.3%
27	Total Sales to Ultimate Customers		72,348	3,328,057	\$248,229	\$5,689	\$3,514	1.4%	(\$2,175)	-0.9%

*Including 2012 base revenue and ECAM revenue.

ATTACHMENT 2

Attachment 2
Idaho Customer Efficiency Service Rate Deferred Balance Account Analysis

	Monthly Conservation Costs	Accrued Costs Balance	SBC Recovery	Carrying Charge	Cash Basis Accumulative Balance	Accrual Basis Accumulated Balance	Customer Deposit Rate	Accumulated Balance Total Carrying Costs
2010 totals	\$ 7,515,026	\$ -	\$ (5,939,833)	\$ 31,829				
January	\$ 94,913		\$ (418,082)	\$ 3,070	\$ 3,525,744		1.00%	\$ 148,050
February	\$ 222,587		\$ (338,072)	\$ 2,890	\$ 3,413,150		1.00%	\$ 150,940
March	\$ 242,914		\$ (310,853)	\$ 2,816	\$ 3,348,026		1.00%	\$ 153,756
April	\$ 213,814		\$ (284,249)	\$ 2,761	\$ 3,280,352		1.00%	\$ 156,517
May	\$ 174,180		\$ (351,044)	\$ 2,660	\$ 3,106,149		1.00%	\$ 159,177
June	\$ 193,592		\$ (455,326)	\$ 2,479	\$ 2,846,893		1.00%	\$ 161,656
July	\$ 138,269		\$ (785,016)	\$ 2,103	\$ 2,202,250		1.00%	\$ 163,759
August	\$ 220,093		\$ (719,629)	\$ 1,627	\$ 1,704,341		1.00%	\$ 165,386
September	\$ 184,203		\$ (570,028)	\$ 1,260	\$ 1,319,776		1.00%	\$ 166,646
October	\$ 103,081		\$ (389,845)	\$ 980	\$ 1,033,992		1.00%	\$ 167,626
November	\$ 255,997		\$ (353,022)	\$ 821	\$ 937,788		1.00%	\$ 168,447
December	\$ 626,341	\$ 380,980	\$ (381,810)	\$ 883	\$ 1,183,202	\$ 1,564,182	1.00%	\$ 169,330
2011 totals	\$ 2,669,984	\$ 380,980	\$ (5,356,975)	\$ 24,350				
January	\$ 105,441	\$ 92,972	\$ (392,090)	\$ 867	\$ 897,419	\$ 1,371,372	1.00%	\$ 170,197
February	\$ 221,185	\$ (60,023)	\$ (355,173)	\$ 692	\$ 764,123	\$ 1,178,053	1.00%	\$ 170,889
March	\$ 238,010	\$ 19,830	\$ (336,515)	\$ 596	\$ 666,214	\$ 1,099,973	1.00%	\$ 171,485
April	\$ 203,097	\$ 27,735	\$ (306,199)	\$ 512	\$ 563,623	\$ 1,025,117	1.00%	\$ 171,997
May	\$ 227,102		\$ (476,000)	\$ 366	\$ 315,091	\$ 776,585	1.00%	\$ 172,363
June	\$ 286,943		\$ (535,300)	\$ 159	\$ 66,893	\$ 528,387	1.00%	\$ 172,522
July	\$ 274,077		\$ (482,670)	\$ (31)	\$ (141,731)	\$ 319,763	1.00%	\$ 172,491
August	\$ 336,115		\$ (510,092)	\$ (191)	\$ (315,899)	\$ 145,595	1.00%	\$ 172,300
September	\$ 351,209		\$ (378,767)	\$ (275)	\$ (343,733)	\$ 117,761	1.00%	\$ 172,025
October	\$ 321,383		\$ (274,298)	\$ (267)	\$ (296,914)	\$ 164,580	1.00%	\$ 171,758
November	\$ 306,307		\$ (235,109)	\$ (218)	\$ (225,934)	\$ 235,560	1.00%	\$ 171,540
December	\$ 355,961		\$ (258,476)	\$ (148)	\$ (128,597)	\$ 332,897	1.00%	\$ 171,392
2012 totals	\$ 3,226,829	\$ 80,514	\$ (4,540,690)	\$ 2,062				
January	\$ 169,184		\$ (263,701)	\$ (147)	\$ (223,261)	\$ 238,233	1.00%	\$ 171,245
February	\$ 143,700		\$ (231,093)	\$ (222)	\$ (310,876)	\$ 150,618	1.00%	\$ 171,023
March	\$ 235,134		\$ (213,073)	\$ (250)	\$ (289,064)	\$ 172,430	1.00%	\$ 170,773
April	\$ 277,188		\$ (194,809)	\$ (207)	\$ (206,893)	\$ 254,602	1.00%	\$ 170,566
May	\$ 221,269		\$ (260,267)	\$ (189)	\$ (246,080)	\$ 215,414	1.00%	\$ 170,377
June	\$ 278,267		\$ (332,568)	\$ (228)	\$ (300,609)	\$ 160,885	1.00%	\$ 170,149
July	\$ 267,776		\$ (455,385)	\$ (329)	\$ (488,548)	\$ (27,054)	1.00%	\$ 169,820
August	\$ 321,272		\$ (481,258)	\$ (474)	\$ (649,007)	\$ (187,513)	1.00%	\$ 169,346
September	\$ 335,740		\$ (357,357)	\$ (550)	\$ (671,174)	\$ (209,680)	1.00%	\$ 168,796
October	\$ 278,022		\$ (258,792)	\$ (551)	\$ (652,495)	\$ (191,001)	1.00%	\$ 168,245
November	\$ 259,009		\$ (221,819)	\$ (528)	\$ (615,832)	\$ (154,338)	1.00%	\$ 167,717
December	\$ 334,234		\$ (243,865)	\$ (476)	\$ (525,939)	\$ (64,445)	1.00%	\$ 167,241
2013 totals	\$ 3,120,795	\$ -	\$ (3,513,986)	\$ (4,151)				

Note: Values through April 2012 reflect actual results

ATTACHMENT 3



I.P.U.C. No. 1

Fourth Revision of Sheet No. 191
Canceling Third Revision of Sheet No. 191

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	2.10%
Schedule 6	2.10%
Schedule 6A	2.10%
Schedule 7	2.10%
Schedule 7A	2.10%
Schedule 8	2.10%
Schedule 9	2.10%
Schedule 10	2.10%
Schedule 11	2.10%
Schedule 12 – Street Lighting	2.10%
Schedule 12 – Traffic Signal	2.10%
Schedule 19	2.10%
Schedule 23	2.10%
Schedule 23A	2.10%
Schedule 24	2.10%
Schedule 35	2.10%
Schedule 35A	2.10%
Schedule 36	2.10%

Submitted Under Case No. PAC-E-12-11

ISSUED: May 30, 2012

EFFECTIVE: July 1, 2012



I.P.U.C. No. 1

~~Third-Fourth~~ Revision of Sheet No. 191
Canceling ~~Second-Third~~ Revision of Sheet No. 191

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	3.42.10%
Schedule 6	3.42.10%
Schedule 6A	3.42.10%
Schedule 7	3.42.10%
Schedule 7A	3.42.10%
Schedule 8	3.42.10%
Schedule 9	3.42.10%
Schedule 10	3.42.10%
Schedule 11	3.42.10%
Schedule 12 – Street Lighting	3.42.10%
Schedule 12 – Traffic Signal	3.42.10%
Schedule 19	3.42.10%
Schedule 23	3.42.10%
Schedule 23A	3.42.10%
Schedule 24	3.42.10%
Schedule 35	3.42.10%
Schedule 35A	3.42.10%
Schedule 36	3.42.10%

Submitted Under Case No. PAC-E-10-072-11

ISSUED: ~~December 27, 2010~~ May 30, 2012

EFFECTIVE: ~~December 28, 2010~~ July 1, 2012