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201 South Main, Suite 2300  
Salt Lake City, Utah 84111

August 13, 2012

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IDAHO PUBLIC  
UTILITIES COMMISSION

**VIA OVERNIGHT DELIVERY**

Jean D. Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington  
Boise, ID 83702

**Re: CASE No. PAC-E-12-12  
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN  
POWER FOR AUTHORITY TO CANCEL SCHEDULE NO. 17 AND  
IMPLEMENT A NEW PARTIAL REQUIREMENTS TARIFF**

Dear Ms. Jewell:

Please find enclosed for filing an original and nine copies of Rocky Mountain Power's Application for authority to cancel Electric Service Schedule No. 17, Standby Service, and implement a new tariff Electric Service Schedule No. 31, Partial Requirements Service.

All formal correspondence regarding this Application should be addressed to:

Ted Weston  
Rocky Mountain Power  
201 South Main, Suite 2300  
Salt Lake City, Utah 84111  
Telephone: (801) 220-2963  
Fax: (801) 220-2798  
Email: [ted.weston@pacificorp.com](mailto:ted.weston@pacificorp.com)

Daniel E. Solander  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
Telephone: (801) 220-4014  
Fax: (801) 220-3299  
Email: [daniel.solander@pacificorp.com](mailto:daniel.solander@pacificorp.com)

Communications regarding discovery matters, including data requests issued to Rocky Mountain Power, should be addressed to the following:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail:  
Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Idaho Public Utilities Commission  
August 13, 2012  
Page 2

Very truly yours,

Handwritten signature of Jeffrey K. Larsen in black ink.

Jeffrey K. Larsen  
Vice President, Regulation & Government Affairs

Enclosures

Mark C. Moench  
Daniel E. Solander  
201 South Main, Suite 2300  
Salt Lake City UT 84111  
Telephone: (801) 220-4014  
FAX: (801) 220-3299  
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[mark.moench@pacificorp.com](mailto:mark.moench@pacificorp.com)

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IDAHO PUBLIC  
UTILITIES COMMISSION

*Attorneys for Rocky Mountain Power*

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

<b>IN THE MATTER OF THE</b>	)	
<b>APPLICATION OF ROCKY</b>	)	
<b>MOUNTAIN POWER FOR</b>	)	<b>CASE NO. PAC-E-12-12</b>
<b>AUTHORITY TO CANCEL</b>	)	
<b>SCHEDULE NO. 17 AND</b>	)	<b>APPLICATION</b>
<b>IMPLEMENT A NEW PARTIAL</b>	)	
<b>REQUIREMENTS TARIFF</b>	)	

COMES NOW, Rocky Mountain Power, a division of PacifiCorp (the "Company"), and in accordance with RP 052 and RP 201, *et. seq.*, hereby applies to the Idaho Public Utilities Commission (the "Commission") for authority to cancel electric service Schedule No. 17, Standby Service, and replace it with a new electric service Schedule No. 31, Partial Requirements Service.

In support of this Application, Rocky Mountain Power states:

1. Rocky Mountain Power does business as a public utility in the state of Idaho and is subject to the jurisdiction of the Commission with regard to its public utility operations.

2. This Application is filed pursuant to *Idaho Code* §§ 61-301, 61-307, 61-622, and 61-623. In particular, *Idaho Code* § 61-623 empowers the Commission to determine the propriety of proposed rate schedules, §§ 61-307 and 61-622 require Commission approval prior to any increase in rates, and § 61-301 requires Idaho retail electric rates to be just and reasonable.

### **BACKGROUND**

3. Schedule 17, Standby Service, was initially approved by the Commission in October 1976 and has had no customers for at least the last 15 years, based on readily available data. Since approval of Schedule 17 the Company has implemented and refined partial requirements service tariffs in Utah, Schedule 31, and Wyoming, Schedule 33, both of which have seen more customer participation and interest.

4. Based on a recent Idaho customer inquiry, the Company evaluated Idaho Schedule 17, Standby Service, in comparison with the partial requirements service options in the Company's other states and determined that Idaho customers may benefit from a similar option. Due to the significant modifications needed in Schedule 17 to align a partial requirements service in Idaho with the other Rocky Mountain Power states and the fact that no customers currently take service on Schedule 17, the Company proposes to cancel the current Standby Service Schedule 17 and implement a new Partial Requirement Service as Schedule 31.

5. Partial Requirements Service is designed for customers with on-site generation, or whose electric service requirements are obtained from any service other than the Company. Specifically, it consists of Back-up, Supplementary, Excess and Maintenance power. A customer can contract for Partial Requirements Service for a

minimum of one year. Schedule 31 is not required where on-site generation is used only for emergency supply during times of a utility outage. Service under Schedule 31 would be available to high voltage customers with loads up to 15,000 kW. Consistent with Schedule 9, General Service – High Voltage, customers with loads in excess of 15,000 kW will require special contract arrangements.

6. The proposed Schedule 31 rates are based on and aligned with Schedule 9 and the cost of service results from the last general rate case, Case No. PAC-E-11-12. This assures consistency between Schedule 31 and the corresponding full requirement rates on Schedule 9, under which eligible customers would otherwise take service

#### **TARIFF AND SUPPORTING DOCUMENTATION**

7. Exhibit No. 1 attached to Ms. Joelle Steward's testimony is a copy of the Company's proposed tariff, Electric Service Schedule No. 31, Partial Requirements Service – High Voltage.

#### **MODIFIED PROCEDURE**

8. Rocky Mountain Power believes that consideration of the proposals contained in this Application does not require an evidentiary proceeding, and accordingly the Company requests that this Application be processed under RP 201 allowing for consideration of issues under Modified Procedure, i.e., by written submissions rather than by an evidentiary hearing.

#### **SERVICE OF PLEADINGS**

9. Communications regarding this Application should be addressed to:

Ted Weston  
Rocky Mountain Power  
Manager, Idaho Regulatory Affairs  
201 South Main Street, Suite 2300  
Salt Lake City UT 84111  
Telephone: (801) 220-2963  
Facsimile: (801) 220-2798  
E-mail: [ted.weston@pacificorp.com](mailto:ted.weston@pacificorp.com)

Daniel E. Solander  
Rocky Mountain Power  
Senior Counsel  
201 South Main Street, Suite 2300  
Salt Lake City UT 84111  
Telephone: (801) 220-4014  
Facsimile: (801) 220-3299  
E-mail: [daniel.solander@pacificorp.com](mailto:daniel.solander@pacificorp.com)

In addition, Rocky Mountain Power respectfully requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail:  
PacifiCorp  
Data Request Response Center  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal inquires also may be directed to Ted Weston at (801) 220-2963.

#### **CONCLUSION**

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission issue an Order under Modified Procedure authorizing the Company to cancel Electric Service Schedule 17, Standby Service, and approve a new Electric Service Schedule 31, Partial Requirements Service, as described herein effective January 1, 2013.

DATED this 13<sup>th</sup> day of August, 2012.

Respectfully submitted,



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Mark C. Moench  
Daniel E. Solander  
Attorneys for PacifiCorp

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IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF THE  
APPLICATION OF ROCKY  
MOUNTAIN POWER FOR  
AUTHORITY TO CANCEL  
SCHEDULE NO. 17 AND  
IMPLEMENT A NEW PARTIAL  
REQUIREMENTS TARIFF**

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**CASE NO. PAC-E-12-12**

**Direct Testimony of Joelle Steward**

**ROCKY MOUNTAIN POWER**

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**CASE NO. PAC-E-12-12**

**August 2012**

1 **Q. Please state your name, business address and present position with**  
2 **PacifiCorp, dba Rocky Mountain Power (“the Company”).**

3 A. My name is Joelle Steward. My business address is 825 NE Multnomah Street,  
4 Suite 2000, Portland, Oregon 97232. My present position is Director of Pricing,  
5 Cost of Service, and Regulatory Operations in the Regulation Department.

6 **Qualifications**

7 **Q. Briefly describe your education and professional background.**

8 A. I have a B.A. degree in Political Science from the University of Oregon and an  
9 M.A. in Public Affairs from the Hubert Humphrey Institute of Public Policy at the  
10 University of Minnesota. I joined the Company in March 2007 as Regulatory  
11 Manager, responsible for all regulatory filings and proceedings in Oregon.  
12 Between 1999 and March 2007, I was employed as a Regulatory Analyst with the  
13 Washington Utilities and Transportation Commission. I assumed my current  
14 position in February 2012.

15 **Q. Have you appeared as a witness in previous regulatory proceedings?**

16 A. Yes. I have testified in regulatory proceedings in Oregon and Washington.

17 **Summary of Testimony**

18 **Q. Will you please summarize your testimony?**

19 A. My testimony supports the Company’s application to cancel electric service  
20 Schedule 17, Standby Service, and replace it with a new electric service Schedule  
21 31, Partial Requirements Service for high voltage customers.

1 **Cancellation of Schedule 17, Standby Service**

2 **Q. Why is the Company proposing to cancel Schedule 17?**

3 A. Schedule 17, Standby Service, was initially approved by the Commission in  
4 October 1976 and has had no customers for at least the last 15 years, based on  
5 readily available data. Since approval of Schedule 17 the Company has  
6 implemented and refined partial requirements service tariffs in Utah, Schedule 31,  
7 and Wyoming, Schedule 33, both of which have seen more customer participation  
8 and interest.

9 Based on a recent customer inquiry, the Company evaluated the Idaho  
10 Schedule 17 Standby Service in comparison with the partial requirements service  
11 options in the other states and determined that Idaho customers may benefit from  
12 a similar option. Due to the significant modifications needed in the tariff schedule  
13 to align a partial requirements service in Idaho with the other Rocky Mountain  
14 Power states and the fact that no customers currently take service on Schedule 17,  
15 the Company proposes to cancel the current Standby Service Schedule 17 and  
16 implement a new Partial Requirement Service as Schedule 31.

17 **Proposed Schedule 31, Partial Requirements Service – High Voltage**

18 **Q. Please explain proposed Schedule 31, Partial Requirements Service.**

19 A. Partial Requirements Service is designed for customers with on-site generation, or  
20 whose electric service requirements are obtained from any service other than the  
21 Company. Specifically, it consists of Supplementary, Back-up, Maintenance, or  
22 Excess Power service. A customer can contract for Partial Requirements Service  
23 for a minimum of one year. Schedule 31 is not required where on-site generation is

1 used only for emergency supply during times of a utility outage. Service under  
 2 Schedule 31 would be available to high voltage customers with loads up to 15,000  
 3 kW. Consistent with Schedule 9, General Service – High Voltage, customers  
 4 with loads in excess of 15,000 kW will require special contract arrangements.  
 5 Exhibit No. 1 is a copy of the Company’s proposed tariff Electric Service  
 6 Schedule No. 31, Partial Requirements Service – High Voltage.

7 **Q. What is the basis for the proposed rates for Schedule 31?**

8 A. The proposed Schedule 31 rates are based on and aligned with Schedule 9 and the  
 9 cost of service results from the last general rate case. This assures consistency  
 10 between Schedule 31 and the corresponding full requirement rates on Schedule 9,  
 11 under which eligible customers would otherwise take service. The Company is  
 12 requesting an effective date of January 1, 2013, for Schedule 31; therefore the  
 13 rates are designed to be consistent with the Year 2 rates for Schedule 9 approved  
 14 by the Commission in Order No. 32432 to be effective January 1, 2013.<sup>1</sup> More  
 15 specifically, the proposed rates for Schedule 31 are based on the following:

<u>Component</u>	<u>Basis for Proposed Rate</u>
<b>Customer Service Charge:</b>	Schedule 9 Customer Service Charge
<b>Supplementary Power Rate:</b>	Schedule 9 Power Rate by season
<b>Back-up Facilities Rate:</b>	Demand-related transmission costs plus 13% of demand-related generation costs from cost of service
<b>Back-up Power Rate:</b>	Difference between Supplementary Power Rate and Back-up Facilities Rate

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<sup>1</sup> Stipulation Attachment 2 – Settlement Rates Case No. PAC-E-11-12.

1	<b>Excess Power Rate:</b>	2 times Supplementary Power Rate
2	<b>Supplementary and Back-up</b>	
3	<b>Energy Rate:</b>	Schedule 9 Energy Rate
4	<b>Maintenance Service Rate</b>	One-half of Back-up Power Rate

5 **Q. What is Supplementary service?**

6 A. Supplementary service is electric service regularly provided by the Company for  
7 use by a customer that is in addition to what the customer self generates. A  
8 customer can contract with the Company for a specific amount of Supplementary  
9 power in kW that the Company will agree to have available for delivery to the  
10 customer. Power measurements up to this level, other than when Maintenance  
11 power has been scheduled, will be billed as Supplementary power. The basis for  
12 the Supplementary Power Rate is Schedule 9 power rate by season since the  
13 customer would otherwise take service under Schedule 9 for full requirements.

14 **Q. What is Back-up service?**

15 A. Back-up service is electric service used to replace the customer's own generation  
16 during outages at the facility. A customer can contract with the Company for a  
17 specific amount of Back-up power in kW that the Company will agree to have  
18 available for delivery to the customer. The Back-up power cannot exceed the total  
19 output capacity of the customer's generation facility. Power measurements that  
20 exceed the Supplementary contract power will be billed as Back-up power up to  
21 the Back-up power contract level. Back-up service is comprised of a Back-up  
22 Facilities charge based on the Back-up power contract level and a daily Back-up  
23 Power charge based on kW for the 15-minute period with the greatest use of

1 Back-up power during each day.

2 The Back-up rates are based on the Company's most recently filed cost of  
3 service study in Idaho, Case No. PAC-E-11-12. The Back-up Facilities Rate is  
4 calculated based on the high voltage service allocation of the demand-related  
5 transmission costs, on a per unit basis, plus 13 percent of the demand-related  
6 generation costs, on a per unit basis, from the cost of service study. The 13  
7 percent for demand-related generation is based on the Company's generation  
8 planning reserve margin and represents the costs incurred by the Company to  
9 back-up the customer's generation. The seasonal split is based on the ratio of the  
10 summer and winter Power Rates on Schedule 9.

11 The Back-up Power Rate is calculated as a per day rate for the difference  
12 between the Supplementary Power Rate and the Back-up Facilities Rate. This  
13 ensures consistency with what a customer would pay under Schedule 9.

14 **Q. What is Maintenance service?**

15 A. Maintenance service is for electric service during periods of scheduled outages at  
16 the customer's generation facility. Scheduled maintenance power cannot exceed  
17 the Back-up Power contract level. A customer may schedule maintenance power  
18 for a maximum of 30 days per year, in either one continuous period or two  
19 continuous 15-day periods. The rate for scheduled maintenance power is one-half  
20 of the applicable Back-up Power Rate.

21 **Q. What is Excess service?**

22 A. Excess service is electric service used by the customer above the total contract  
23 power for Supplementary service and Back-up or Maintenance service. The

1 Excess Power Rate is calculated at twice the Supplementary Power Rate because  
2 this is additional power that the Company had not planned to serve.

3 **Q. Why is the Company proposing a partial requirements tariff at this time?**

4 A. As previously mentioned, the Company was contacted by a customer expressing  
5 interest in Partial Requirements Service. As a result, the Company reviewed  
6 Schedule 17 in comparison to the partial requirements tariffs in Utah and  
7 Wyoming, with which the Company has had more practical experience. Based on  
8 this experience, the Company decided to request approval of a similar tariff in  
9 Idaho. Approval of this tariff in Idaho will allow customers to better evaluate their  
10 options as they consider self generation. Accordingly, the Company requests that  
11 the Commission approve Electric Service Schedule 31, Partial Requirements  
12 Service.

13 **Q. Does this conclude your testimony?**

14 A. Yes, it does.

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Case No. PAC-E-12-12 IDAHO PUBLIC  
Exhibit No. 1 UTILITIES COMMISSION  
Witness: Joelle Steward

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Joelle Steward

August 2012

**I.P.U.C. No. 1**

**Fourth Revision of Sheet No. B.1  
Canceling Third Revision of Sheet No. B.1**

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULES**

**STATE OF IDAHO**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

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Submitted Under Case No. PAC-E-12-12

**ISSUED:** August 13, 2012

**EFFECTIVE:** January 1, 2013

**Eighth Revision of Sheet No. B.2**

**I.P.U.C. No. 1** **Canceling Seventh Revision of Sheet No. B.2**

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**ELECTRIC SERVICE SCHEDULES - Continued**

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
31	Partial Requirements Service – High Voltage	31.1 – 31.6
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 -35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program	71.1 - 71.6
72	Irrigation Load Control Credit Rider	72.1 - 72.5
72A	Irrigation Load Control Credit Rider Dispatch Pilot	72A.1 – 72A.4
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
94	Energy Cost Adjustment	94.1
115	FinAnswer Express	115.1 – 115.2
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
125	Energy FinAnswer	125.1 – 125.9

(Continued)

I.P.U.C. No. 1

Original Sheet No. 17.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 17**

**STATE OF IDAHO**

\_\_\_\_\_  
**Standby Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for standby service to Customers regularly supplied, in whole or in part, with power from the Customer's own generating plant or from any source other than the Company or for any other service where the Company must stand ready to supply the service at all times, but where the use of such service is not of a usual, regular, or continuous nature. This Schedule is not applicable to service supplied in parallel with Customer's own generating plant or other source.

**MONTHLY BILL:**

**Rate:**

The rates set forth in the Company's appropriate Electric Service Schedule applicable for the class of service involved.

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

Submitted Under Advice Letter No. 06-06

**ISSUED:** August 14, 2006

**EFFECTIVE:** September 15, 2006

**ELECTRIC SERVICE SCHEDULE NO. 17 - Continued**

**Minimum Bill:**

- (1) For Services at less than 2,300 volts, the minimum monthly bill shall be the sum of the following:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$75.25	per Customer	\$75.25	per Customer
<b>Power Rate:</b>	\$11.35	per each kW of Contract Demand	\$ 8.58	per each kW of Contract Demand
<b>Energy Rate:</b>	2.5504¢	per kWh for all kWh	2.5504¢	per kWh for all kWh

- (2) For service at more than 2,300 volts, the minimum monthly bill shall be the sum of the following:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$104.57	per Customer	\$104.57	per Customer
<b>Power Rate:</b>	\$ 9.48	per each kW of Contract Demand	\$ 7.14	per each kW of Contract Demand
<b>Energy Rate:</b>	2.4806¢	per kWh for all kWh	2.4806¢	per kWh for all kWh

**CONTRACT DEMAND:** Contract Demand as used for minimum bill purposes under this Electric Service Schedule, shall be the maximum amount of standby power over a 15-minute interval contracted for by Customer, and in excess of which the Company is under no obligation to supply, as set forth in the Electric Service Agreement executed by and between Customer and Company, but in no event less than 100 kW nor greater than 2,500 kW. Standby service for contract demands in excess of 2,500 kW will be provided only under special contract terms and conditions. The Customer will furnish and install a suitable circuit breaker, enclosed in a steel lock box, all to be approved by and under the sole control of Company, which will be set to break connection with Company's service when the power being supplied by Company exceeds the Contract Demand.

(Continued)

I.P.U.C. No. 1

Original Sheet No. 17.3

**ELECTRIC SERVICE SCHEDULE NO. 17 - Continued**

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with the approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**CANCELLED**

Submitted Under Advice Letter No. 06-06

**ISSUED:** August 14, 2006

**EFFECTIVE:** September 15, 2006

**I.P.U.C. No. 1**

**Original Sheet No. 31.1**

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 31**  
**STATE OF IDAHO**

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**Partial Requirements Service -- High Voltage**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three phase electric service supplied at approximately 44,000 volts or 69,000 volts or greater, through a single point of delivery for Supplementary, Back-up, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from any service other than the Company, including on-site generation. Customers not contracting for Back-up Power shall not be subject to this Schedule and shall receive electric service under Electric Service Schedule No. 9. This Schedule is not applicable to service for resale, intermittent or highly fluctuating loads, or seasonal use. This Schedule is not required where on-site generation is used only for emergency supply during times of utility outage. This Schedule is not available to loads in excess of 15,000 kW, a maximum power requirement in excess of 15,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 15,000 kW in at least three (3) months of any continuous period of six (6) successive months.

(continued)

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Submitted Under Case No. PAC-E-12-12

**ISSUED:** August 13, 2012

**EFFECTIVE:** January 1, 2013

**I.P.U.C. No. 1**
**Original Sheet No. 31.2**
**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**
**MONTHLY BILL:**

<b>Rate:</b>	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>	\$370.00 per Customer	\$370.00 per Customer
<b>Back-up Facilities Rate:</b>	\$5.97 per kW for all kW	\$4.51 per kW for all kW
	The Facilities Rate applies to the kW of Back-up Contract Power	
<b>Back-up Power Rate:</b>	\$0.18 all kW Day	\$0.13 All kW Day
	Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the day.	
	Scheduled Maintenance Power rate is one half (1/2) of the Back-up Power Rate.	
<b>Excess Power Rate:</b>	\$20.52 per kW for all kW	\$15.48 per kW for all kW
<b>Supplementary Power Rate:</b>	\$10.26 per kW for all kW	\$7.74 per kW for all kW
<b>Supplementary and Back-up Energy Rate:</b>	3.8835¢ per kWh	3.8835¢ per kWh

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by  $\frac{3}{4}$  of 1% for every 1% that the power factor is less than 85%.

(continued)

Submitted Under Case No. PAC-E-12-12

**ISSUED:** August 13, 2012

**EFFECTIVE:** January 1, 2013

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month or day, adjusted for power factor as specified, determined to the nearest kW.

**TYPE OF SERVICE:** Whether Power is considered scheduled maintenance, supplementary, back-up, or excess is determined as follows. When the Customer has pre-scheduled Maintenance Service, the power measurements from 0 kW up to the level equal to the pre-scheduled Back-up Power shall be considered Scheduled Maintenance Power. Power measurements above the Scheduled Maintenance Power up to the level equal to the Supplementary Contract Power shall be considered supplementary power. Power measured above the sum of the Scheduled Maintenance Power and Supplementary Contract Power level up to the Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered Back-up Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

When the Customer has not pre-scheduled Maintenance Service, power measurements from 0 kW up to the level equal to the Supplementary Contract Power shall be considered Supplementary Power. Power measurements above the Supplementary Contract Power level but less than Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered back-up power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

**DEFINITIONS:**

**BACK-UP CONTRACT POWER:** The specified Power in kilowatts of Back-up Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Power shall be established by agreement between the Customer and the Company. The level of Back-up Contract Power shall not exceed the total output capacity of the Customer's generation facilities.

**BACK-UP POWER – DAILY:** The kW of Back-up Contract Power supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power that day, adjusted for power factor as specified, determined to the nearest kW. The Back-up Power for the Billing Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Power minus the Supplementary Contract Power but shall not be less than zero nor greater than the Back-up Contract Power.

**BACK-UP SERVICE:** Back-up service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during outages of the facility.

(continued)

I.P.U.C. No. 1

Original Sheet No. 31.4

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**DEFINITIONS (continued):**

**BILLING PERIOD:** The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

**POWER:** The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

**EXCESS POWER:** Excess Power is the power supplied by the Company to the Customer in excess of the Total Contract Power. The kW of Excess Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Excess Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period, Excess Power shall equal the Measured Power minus the Total Contract Power but shall not be less than zero.

**EXCESS SERVICE:** Excess service is service used by the Customer over and above the contracted amount for both Supplementary Service and Back-up Service or Maintenance Service.

**MAINTENANCE SERVICE:** Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

**MEASURED POWER:** The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

**MEASURED ENERGY:** The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery

**SCHEDULED MAINTENANCE POWER:** Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Power. Scheduled Maintenance Power shall not exceed the Back-up Contract Power.

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Submitted Under Case No. PAC-E-12-12

**ISSUED:** August 13, 2012

**EFFECTIVE:** January 1, 2013

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**DEFINITIONS (continued):**

**SUPPLEMENTARY CONTRACT POWER:** The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company. Measured Power in excess of the Supplementary Contract Power shall not establish new Supplementary Contract Power.

**SUPPLEMENTARY POWER:** The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period during the Billing Period, Supplementary Power shall equal the Measured Power but shall not be less than zero nor greater than the Supplementary Contract Power.

**SUPPLEMENTARY SERVICE:** Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

**TOTAL CONTRACT POWER:** The sum of the Supplementary Contract Power and the Back-up Contract Power.

**SCHEDULED MAINTENANCE:** Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule and nominated Scheduled Maintenance Power for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1<sup>st</sup> of the following year. The proposed schedules will not be deemed a request for Maintenance Service unless so designated by the Customer and accepted by the Company in writing.

Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance with the nominated Scheduled Maintenance Power. The Company reserves the right to modify Customer's requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.

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**ELECTRIC SERVICE SCHEDULE NO. 31 – Continued**

**SCHEDULED MAINTENANCE (continued):**

2. The Customer may request an adjustment in a scheduled maintenance outage up to 14 days in advance of the expected maintenance. Company approval, or disapproval with reason, for such adjustment shall be given within seven days of such request.
3. The Company may with reason cancel a scheduled maintenance outage at any time with seven days notice prior to the beginning of a scheduled maintenance outage. Subject to the mutual agreement of the Customer and the Company, that scheduled maintenance outage(s) canceled by the Company may be rescheduled.

**FORCE MAJEURE:** The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Electric Service Regulation No. 4, Supply and Use of Service, Section 3. Should any of the foregoing occur, the facilities charge shall be applied to only such Back-up Contract Demand as the Company is able to supply and the Customer is able to receive and the minimum Billing Demand applicable to Supplemental Power under this Schedule shall be waived. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. B.1  
Canceling ~~Second~~ Third Revision of Sheet No. B.1

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULES**

**STATE OF IDAHO**

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6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
17	Standby Service	17.1 - 17.3
-19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

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I.P.U.C. No. 1

~~Seventh~~ Eighth Revision of Sheet No. B.2  
 Canceling ~~Seventh~~ Seventh Revision of Sheet No. B.2

**ELECTRIC SERVICE SCHEDULES - Continued**

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
31	Partial Requirements Service – High Voltage	31.1 – 31.6
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
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70	Renewable Energy Rider – Optional	70.1 - 70.4
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72	Irrigation Load Control Credit Rider	72.1 - 72.5
72A	Irrigation Load Control Credit Rider Dispatch Pilot	72A.1 – 72A.4
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
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115	FinAnswer Express	115.1 – 115.2
117	Residential Refrigerator Recycling Program	117.1 - 117.2
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(Continued)

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