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**IDAHO PUBLIC**  
**UTILITIES COMMISSION**

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

October 30, 2013

***VIA ELECTRONIC FILING***

Jean D. Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington  
Boise, ID 83702

**Re: CASE NO. PAC-E-12-12 – COMPLIANCE TARIFFS - HOUSEKEEPING**

Dear Ms. Jewell:

Please find enclosed for filing Rocky Mountain Power's compliance tariffs in the case referenced above. Schedule 31 and the cancellation of Schedule 17 was effective January 1, 2013 pursuant to Order No. 32704. The Company is making this filing pursuant to discussions with Commission Staff to ensure clarity in the record. Also provided for your records is the currently effective index.

Fourth Revision of Sheet No. B.1		Tariff Index
Tenth Revision of Sheet No. B.2		Tariff Index
<b>CANCEL</b> Original Sheet No. 17.1	Schedule 17	Standby Service
<b>CANCEL</b> Original Sheet No. 17.2	Schedule 17	Standby Service
<b>CANCEL</b> Original Sheet No. 17.3	Schedule 17	Standby Service
Original Sheet No. 31.1	Schedule 31	Partial Requirements Service --High Voltage
Original Sheet No. 31.2	Schedule 31	Partial Requirements Service --High Voltage
Original Sheet No. 31.3	Schedule 31	Partial Requirements Service --High Voltage
Original Sheet No. 31.4	Schedule 31	Partial Requirements Service --High Voltage
Original Sheet No. 31.5	Schedule 31	Partial Requirements Service --High Voltage
Original Sheet No. 31.6	Schedule 31	Partial Requirements Service --High Voltage
Original Sheet No. 31.7	Schedule 31	Partial Requirements Service --High Voltage

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Idaho Public Utilities Commission

October 30, 2013

Page 2

Very truly yours,

A handwritten signature in black ink that reads "Jeffrey K. Larsen". The signature is written in a cursive style with a large, stylized initial "J".

Jeffrey K. Larsen

Vice President, Regulation & Government Affairs

Enclosures



I.P.U.C. No. 1

Fourth Revision of Sheet No. B.1  
Canceling Third Revision of Sheet No. B.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULES**

**STATE OF IDAHO**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)



I.P.U.C. No. 1

Tenth Revision of Sheet No. B.2  
Canceling Ninth Revision of Sheet No. B.2

**ELECTRIC SERVICE SCHEDULES - Continued**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
31	Partial Requirements Service – High Voltage	31.1 – 31.6
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.3
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 -35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program	71.1 - 71.6
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
94	Energy Cost Adjustment	94.1
115	FinAnswer Express	115.1 – 115.2
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
125	Energy FinAnswer	125.1 – 125.9

(Continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 17**

**STATE OF IDAHO**

\_\_\_\_\_  
**Standby Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for standby service to Customers regularly supplied, in whole or in part, with power from the Customer's own generating plant or from any source other than the Company or for any other service where the Company must stand ready to supply the service at all times, but where the use of such service is not of a usual, regular, or continuous nature. This Schedule is not applicable to service supplied in parallel with Customer's own generating plant or other source.

**MONTHLY BILL:**

**Rate:**

The rates set forth in the Company's appropriate Electric Service Schedule applicable for the class of service involved.

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 17 - Continued**
**Minimum Bill:**

- (1) For Services at less than 2,300 volts, the minimum monthly bill shall be the sum of the following:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$75.25	per Customer	\$75.25	per Customer
<b>Power Rate:</b>	\$11.35	per each kW of Contract Demand	\$ 8.58	per each kW of Contract Demand
<b>Energy Rate:</b>	2.5504¢	per kWh for all kWh	2.5504¢	per kWh for all kWh

- (2) For service at more than 2,300 volts, the minimum monthly bill shall be the sum of the following:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$104.57	per Customer	\$104.57	per Customer
<b>Power Rate:</b>	\$ 9.48	per each kW of Contract Demand	\$ 7.14	per each kW of Contract Demand
<b>Energy Rate:</b>	2.4806¢	per kWh for all kWh	2.4806¢	per kWh for all kWh

**CONTRACT DEMAND:** Contract Demand as used for minimum bill purposes under this Electric Service Schedule, shall be the maximum amount of standby power over a 15-minute interval contracted for by Customer, and in excess of which the Company is under no obligation to supply, as set forth in the Electric Service Agreement executed by and between Customer and Company, but in no event less than 100 kW nor greater than 2,500 kW. Standby service for contract demands in excess of 2,500 kW will be provided only under special contract terms and conditions. The Customer will furnish and install a suitable circuit breaker, enclosed in a steel lock box, all to be approved by and under the sole control of Company, which will be set to break connection with Company's service when the power being supplied by Company exceeds the Contract Demand.

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**ELECTRIC SERVICE SCHEDULE NO. 17 - Continued**

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with the approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

CANCELLED



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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 31**  
**STATE OF IDAHO**

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**Partial Requirements Service -- High Voltage**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three phase electric service supplied at approximately 44,000 volts or 69,000 volts or greater, through a single point of delivery for Supplementary, Back-up, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from any service other than the Company, including on-site generation. Customers not contracting for Back-up Power shall not be subject to this Schedule and shall receive electric service under Electric Service Schedule No. 9. This Schedule is not applicable to service for resale, intermittent or highly fluctuating loads, or seasonal use. This Schedule is not required where on-site generation is used only for emergency supply during times of utility outage. This Schedule is not available to loads in excess of 15,000 kW, a maximum power requirement in excess of 15,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 15,000 kW in at least three (3) months of any continuous period of six (6) successive months.

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**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
<b>Customer Service Charge:</b>	\$370.00 per Customer	\$370.00 per Customer
<b>Back-up Facilities Rate:</b>	\$5.70 per kW for all kW	\$4.30 per kW for all kW

The Facilities Rate applies to the kW of Back-up Contract Power

**Back-up Power Rate:**

\$0.19	all kW Day	\$0.14	All kW Day
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Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the day.

Scheduled Maintenance Power rate is one half (1/2) of the Back-up Power Rate.

<b>Excess Power Rate:</b>	\$20.52 per kW for all kW	\$15.48 per kW for all kW
<b>Supplementary Power Rate:</b>	\$10.26 per kW for all kW	\$7.74 per kW for all kW
<b>Supplementary and Back-up Energy Rate:</b>	3.8835¢ per kWh	3.8835¢ per kWh

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by ¾ of 1% for every 1% that the power factor is less than 85%.

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**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month or day, adjusted for power factor as specified, determined to the nearest kW.

**TYPE OF SERVICE:** Whether Power is considered scheduled maintenance, supplementary, back-up, or excess is determined as follows. When the Customer has pre-scheduled Maintenance Service, the power measurements from 0 kW up to the level equal to the pre-scheduled Back-up Power shall be considered Scheduled Maintenance Power. Power measurements above the Scheduled Maintenance Power up to the level equal to the Supplementary Contract Power shall be considered supplementary power. Power measured above the sum of the Scheduled Maintenance Power and Supplementary Contract Power level up to the Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered Back-up Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

When the Customer has not pre-scheduled Maintenance Service, power measurements from 0 kW up to the level equal to the Supplementary Contract Power shall be considered Supplementary Power. Power measurements above the Supplementary Contract Power level but less than Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered back-up power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

**DEFINITIONS:**

**BACK-UP CONTRACT POWER:** The specified Power in kilowatts of Back-up Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Power shall be established by agreement between the Customer and the Company. The level of Back-up Contract Power shall not exceed the total output capacity of the Customer's generation facilities.

**BACK-UP POWER – DAILY:** The kW of Back-up Contract Power supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power that day, adjusted for power factor as specified, determined to the nearest kW. The Back-up Power for the Billing Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Power minus the Supplementary Contract Power but shall not be less than zero nor greater than the Back-up Contract Power.

**BACK-UP SERVICE:** Back-up service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during outages of the facility.

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**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**DEFINITIONS** (continued):

**BILLING PERIOD:** The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

**POWER:** The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

**EXCESS POWER:** Excess Power is the power supplied by the Company to the Customer in excess of the Total Contract Power. The kW of Excess Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Excess Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period, Excess Power shall equal the Measured Power minus the Total Contract Power but shall not be less than zero.

**EXCESS SERVICE:** Excess service is service used by the Customer over and above the contracted amount for both Supplementary Service and Back-up Service or Maintenance Service.

**MAINTENANCE SERVICE:** Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

**MEASURED POWER:** The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

**MEASURED ENERGY:** The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery

**SCHEDULED MAINTENANCE POWER:** Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Power. Scheduled Maintenance Power shall not exceed the Back-up Contract Power.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**DEFINITIONS** (continued):

**SUPPLEMENTARY CONTRACT POWER:** The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company. Measured Power in excess of the Supplementary Contract Power shall not establish new Supplementary Contract Power.

**SUPPLEMENTARY POWER:** The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period during the Billing Period, Supplementary Power shall equal the Measured Power but shall not be less than zero nor greater than the Supplementary Contract Power.

**SUPPLEMENTARY SERVICE:** Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

**TOTAL CONTRACT POWER:** The sum of the Supplementary Contract Power and the Back-up Contract Power.

**SCHEDULED MAINTENANCE:** Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule and nominated Scheduled Maintenance Power for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1<sup>st</sup> of the following year. The proposed schedules will not be deemed a request for Maintenance Service unless so designated by the Customer and accepted by the Company in writing.

Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance with the nominated Scheduled Maintenance Power. The Company reserves the right to modify Customer's requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.

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**ELECTRIC SERVICE SCHEDULE NO. 31 – Continued**

**SCHEDULED MAINTENANCE** (continued):

2. The Customer may request an adjustment in a scheduled maintenance outage up to 14 days in advance of the expected maintenance. Company approval, or disapproval with reason, for such adjustment shall be given within seven days of such request.
3. The Company may with reason cancel a scheduled maintenance outage at any time with seven days notice prior to the beginning of a scheduled maintenance outage. Subject to the mutual agreement of the Customer and the Company, that scheduled maintenance outage(s) canceled by the Company may be rescheduled.

**Total Contract Demand, Supplementary Contract Demand, and Back-up Contract Demand**

The Customer shall contract for Total Contract Demand. This is the sum of the Supplementary Contract Demand and the Back-up Contract Demand. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand retroactively to the most recently completed Billing Period, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the Billing Period. The Supplementary Contract Demand may be reduced for a continuous period of each year provided that at least 12 month's written notice has been provided to the Company or as specified in contract. Only one request to reduce Supplementary Contract Demand may be outstanding for each account. Customer may reduce Back-up Contract Demand by providing written notice to PacifiCorp no less than six months in advance of the effective date of the desired reduction, provided, only one such request may be made in any 12-month period. Within 15 days of receipt of a timely written request by Customer, PacifiCorp shall advise Customer of the terms upon which PacifiCorp would accept a reduction in contract demand. A period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle.

**FORCE MAJEURE:** The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Electric Service Regulation No. 4, Supply and Use of Service, Section 3. Should any of the foregoing occur, the facilities charge shall be applied to only such Back-up Contract Demand as the Company is able to supply and the Customer is able to receive and the minimum Billing Demand applicable to Supplemental Power under this Schedule shall be waived. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

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Submitted Under Case No. PAC-E-12-12

**ISSUED:** August 13, 2012

**EFFECTIVE:** January 1, 2013



IDAHO PUBLIC UTILITIES COMMISSION  
Approved Dec. 28, 2012 Effective Jan. 1, 2013  
Per O.N. 32704  
Jean D. Jewell Secretary

**I.P.U.C. No. 1**

**Original Sheet No. 31.7**

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**ELECTRIC SERVICE SCHEDULE NO. 31 – Continued**

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under Case No. PAC-E-12-12

**ISSUED:** August 13, 2012

**EFFECTIVE:** January 1, 2013