

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF PACIFICORP DBA ROCKY MOUNTAIN)	CASE NO. PAC-E-12-12
POWER TO CANCEL SCHEDULE 17 AND)	
IMPLEMENT A PARTIAL REQUIREMENTS)	NOTICE OF APPLICATION
TARIFF)	
)	NOTICE OF
)	MODIFIED PROCEDURE
)	
)	NOTICE OF
)	INTERVENTION DEADLINE
)	
)	ORDER NO. 32666

YOU ARE HEREBY NOTIFIED that on August 13, 2012, PacifiCorp dba Rocky Mountain Power ("Rocky Mountain" or "Company") filed an Application, pursuant to *Idaho Code* §§ 61-301, 61-307, 61-622, and 61-623, with the Commission seeking authorization to cancel electric service Schedule No. 17, Standby Service, and replace it with a new electric service Schedule No. 31, Partial Requirements Service.

YOU ARE FURTHER NOTIFIED that Rocky Mountain states that its partial requirements service is designed for customers with on-site generation, or whose electric service requirements are obtained from any service other than the Company including: back-up, supplementary, excess and maintenance power.

YOU ARE FURTHER NOTIFIED that the Company states that a customer can contract for Schedule 31 partial requirements service for a minimum of one year. Schedule 31 service is not required where on-site generation is used only for emergency supply in case of utility outage. Schedule 31 service would be available to high voltage customers with loads up to 15,000 kW. Consistent with Schedule 9, General Service - High Voltage, customers with loads in excess of 15,000 kW will require a special contract.

YOU ARE FURTHER NOTIFIED that the Company states that its proposed Schedule 31 rates are based on and aligned with current Schedule 9 rates and the cost of service results from the Company's last general rate case, Case No. PAC-E-11-12. According to the

NOTICE OF APPLICATION
 NOTICE OF MODIFIED PROCEDURE
 NOTICE OF INTERVENTION DEADLINE
 ORDER NO. 32666

Company, this assures consistency between Schedule 31 and the corresponding full requirement rates on Schedule 9, under which eligible customers would otherwise take service.

YOU ARE FURTHER NOTIFIED that Rocky Mountain asserts that Schedule 17 standby service has had no customers for at least the last 15 years. Since approval of Schedule 17, the Company has implemented and refined partial requirements service tariffs in Utah, Schedule 31; and Wyoming, Schedule 33, both of which have seen more customer participation and interest.

YOU ARE FURTHER NOTIFIED that based on a recent Idaho customer survey, the Company believes that Idaho customers would benefit from a partial requirements service option currently available in the Company's other jurisdictions. The Company states that significant modifications are necessary in order to make Schedule 17 compatible with the Company's other jurisdictions. Thus, the Company proposes to cancel the current standby service Schedule 17 and implement a new partial requirement service as Schedule 31.

YOU ARE FURTHER NOTIFIED that the Company also included the direct testimony of Ms. Joelle Steward, and the Company's proposed tariff, Electric Service Schedule No. 31 Partial Requirements Service - High Voltage, in support of its Application.

YOU ARE FURTHER NOTIFIED that Rocky Mountain requests that the Commission process its Application through Modified Procedure.

NOTICE OF MODIFIED PROCEDURE

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter and will proceed under Modified Procedure pursuant to Rules 201 through 204 of the Idaho Public Utilities Commission's Rules of Procedure, IDAPA 31.01.01.201 through .204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that any person desiring to state a position on this Application may file a written comment in support or opposition with the Commission within **twenty-one (21) days from the service date of this Order**. The comment must contain a statement of reasons supporting the comment. Persons desiring a hearing must specifically

request a hearing in their written comments. Written comments concerning this Application shall be mailed to the Commission and Rocky Mountain at the addresses reflected below:

Commission Secretary
Idaho Public Utilities Commission
PO Box 83720
Boise, ID 83720-0074

Street Address for Express Mail:

472 W. Washington Street
Boise, ID 83702-5918

Ted Weston
Idaho Regulatory Affairs Manager
Rocky Mountain Power
201 S. Main Street, Suite 2300
Salt Lake City, UT 84111
E-mail: ted.weston@pacificorp.com

Daniel E. Solander
Senior Counsel
Rocky Mountain Power
201 S. Main Street, Suite 2300
Salt Lake City, UT 84111
E-mail: daniel.solander@pacificorp.com

These comments should contain the case caption and case number shown on the first page of this document. Persons desiring to submit comments via e-mail may do so by accessing the Commission's home page located at www.puc.idaho.gov. Click the "Comments and Questions" icon, and complete the comment form, using the case number as it appears on the front of this document. These comments must also be sent to Rocky Mountain at the e-mail addresses listed above.

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its Order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

YOU ARE FURTHER NOTIFIED that Rocky Mountain's Application, including supporting testimony, is available for public inspection during regular business hours at the Commission offices. The Application is also available on the Commission's web site at www.puc.idaho.gov by clicking on "File Room" and then "Electric Cases."

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code. The Commission may enter any final Order consistent with its authority under Title 61.

YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

NOTICE OF INTERVENTION DEADLINE

YOU ARE FURTHER NOTIFIED that persons desiring to intervene in Case No. PAC-E-12-12 for the purpose of becoming a party, i.e., to present evidence, to acquire rights of cross-examination, to participate in settlement or negotiation conferences, and to make and argue motions must file a Petition to Intervene with the Commission pursuant to Rules 72 and 73 of the Commission's Rules of Procedure, IDAPA 31.01.01.072 and .073. Persons desiring to acquire intervenor rights of participation **must file a Petition to Intervene within 14 days of the service date of this order.** Persons desiring intervenor status shall also provide the Commission Secretary with their electronic mail address to facilitate future communications in this matter.

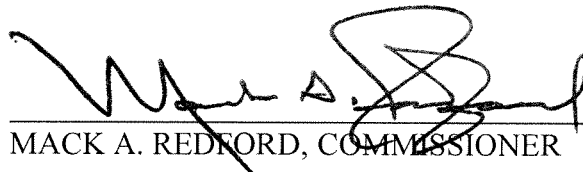
ORDER

IT IS HEREBY ORDERED that Rocky Mountain's Application will be processed under Modified Procedure. Persons interested in submitting written comments regarding this case or protesting the use of Modified Procedure should do so no later than 21 days from the service date of this Order.

IT IS FURTHER ORDERED that persons desiring to intervene in this case for the purpose of presenting evidence or cross-examination at hearing shall file a Petition to Intervene with the Commission no later than 14 days from the service date of this Order.

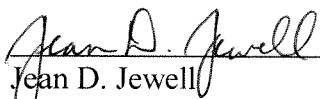
DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 17th
day of October 2012.


PAUL KJELLANDER, PRESIDENT


MACK A. REDFORD, COMMISSIONER


MARSHA H. SMITH, COMMISSIONER

ATTEST:


Jean D. Jewell
Commission Secretary

O:PAC-E-12-12_np