

## DECISION MEMORANDUM

**TO: COMMISSIONER KJELLANDER  
COMMISSIONER REDFORD  
COMMISSIONER SMITH  
COMMISSION SECRETARY  
COMMISSION STAFF  
LEGAL**

**FROM: NEIL PRICE  
DEPUTY ATTORNEY GENERAL**

**DATE: OCTOBER 12, 2012**

**SUBJECT: APPLICATION OF PACIFICORP, DBA ROCKY MOUNTAIN POWER,  
TO CANCEL SCHEDULE 17 AND IMPLEMENT A PARTIAL  
REQUIREMENTS TARIFF, CASE NO. PAC-E-12-12**

On August 13, 2012, PacifiCorp dba Rocky Mountain Power (“Rocky Mountain” or “Company”) filed an Application, pursuant to *Idaho Code* §§ 61-301, 61-307, 61-622, and 61-623, with the Commission seeking authorization to cancel electric service Schedule No. 17, Standby Service, and replace it with a new electric service Schedule No. 31, Partial Requirements Service.

### APPLICATION

Rocky Mountain states that Partial Requirements Service is designed for customers with on-site generation, or whose electric service requirements are obtained from any service other than the Company including: back-up, supplementary, excess and maintenance power. A customer can contract for Partial Requirements Service for a minimum of one year. Schedule 31 is not required where on-site generation is used only for emergency supply in case of utility outage. Service under Schedule 31 would be available to high voltage customers with loads up to 15,000 kW. Consistent with Schedule 9, General Service – High Voltage, customers with loads in excess of 15,000 kW will require a special contract.

The proposed Schedule 31 rates are based on and aligned with Schedule 9 and the cost of service results from the last general rate case, Case No. PAC-E-11-12. This assures consistency between Schedule 31 and the corresponding full requirement rates on Schedule 9, under which eligible customers would otherwise take service.

Rocky Mountain asserts that Schedule 17, Standby Service, has had no customers for at least the last 15 years. Since approval of Schedule 17, the Company has implemented and refined partial requirements service tariffs in Utah, Schedule 31, and Wyoming, Schedule 33, both of which have seen more customer participation and interest.

Based on a recent Idaho customer inquiry, the Company believes that Idaho customers would benefit from a partial requirements service option currently available in the Company's other jurisdictions. The Company states that significant modifications are necessary in order to make Schedule 17 compatible with the Company's other jurisdictions. Thus, the Company proposes to cancel the current Standby Service Schedule 17 and implement a new Partial Requirement Service as Schedule 31.

The Company also included the direct testimony of Ms. Joelle Steward, and the Company's proposed tariff, Electric Service Schedule No. 31 Partial Requirements Service - High Voltage, in support of its Application.

Rocky Mountain requests that the Commission process its Application through Modified Procedure.

#### **COMMISSION DECISION**

Does the Commission wish to process Rocky Mountain's Application through Modified Procedure with a 21-day comment period and a 14-day deadline for intervention?

  
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Neil Price  
Deputy Attorney General

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