

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF PACIFICORP DBA ROCKY MOUNTAIN)	CASE NO. PAC-E-13-01
POWER TO EXTEND THE 2013)	
INTEGRATED RESOURCE PLAN (IRP))	ORDER NO. 32744
FILING DATE)	

On January 10, 2013, PacifiCorp dba Rocky Mountain Power (RMP) filed a Petition to extend the biennial filing of its 2013 Integrated Resource Plan (IRP). Pursuant to Order No. 30262, PAC-E-07-03, RMP is required to file its IRP by the last business day of March on a biennial basis.

Rocky Mountain Power requested a one-month extension to file its 2013 IRP from March 29, 2013, to April 30, 2013, asserting that recent Environmental Protection Agency (EPA) actions have altered the IRP's modeling process and a one-month extension would provide IRP stakeholders a better opportunity to review the new modeling. Specifically, the Company cites EPA delays in the approval process for the Wyoming and Arizona Regional Haze State Implementation Plan (SIP), a component of the Clean Air Act. The Company anticipated an EPA ruling on the Wyoming Regional Haze SIP by October 15, 2012, but the Consent Decree's deadline was subsequently postponed to December 14, 2012. On December 10, 2012, EPA was granted a further postponement in order to evaluate new cost and visibility analyses for several PacifiCorp plant units and to allow time for public comment. In light of this extended timeframe, RMP has determined to use data from EPA's previously proposed action on the Wyoming SIP in its IRP.

Regarding the Arizona Regional Haze SIP, on December 5, 2012, EPA issued revised emission standards for the Cholla Unit 4 coal plant and set the emission limit at 0.055 pounds per million Btu. PacifiCorp will incorporate EPA's final action of the Cholla Unit 4 into its IRP modeling. The Company also states it will incorporate the September 2012 official forward price curve (as opposed to the June 2012 price curve) and will incorporate the most current projections of high and low natural gas prices and coal costs.

Staff reviewed the Company's assertions and recommended the Commission approve the Company's request for a one-month extension to file the 2013 IRP until April 30, 2013. The


Commission determined at its Decision Meeting on February 11, 2013, to approve the Company's request for a one-month extension to its IRP filing deadline.

ORDER

IT IS HEREBY ORDERED that PacifiCorp dba Rocky Mountain Power's request for a one-month extension, to April 30, 2013, to file its 2013 Integrated Resource Plan (IRP) is granted.

THIS IS A FINAL ORDER. Any person interested in this Order may petition for reconsideration within twenty-one (21) days of the service date of this Order. Within seven (7) days after any person has petitioned for reconsideration, any other person may cross-petition for reconsideration. See *Idaho Code* § 61-626.


DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 12th day of February 2013.


PAUL KJELLANDER, PRESIDENT


MACK A. REDFORD, COMMISSIONER


MARSHA H. SMITH, COMMISSIONER

ATTEST:


Jean D. Jewell
Commission Secretary

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