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IDAHO PUBLIC
UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

August 16, 2013

VIA OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

**RE: CASE NO. PAC-E-13-04
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER TO
INITIATE DISCUSSIONS WITH INTERESTED PARTIES ON ALTERNATIVE RATE
PLAN PROPOSALS**

Enclosed please find the original and nine (9) copies of the testimony and exhibits of J. Ted Weston in support of the Stipulation entered into by and among Rocky Mountain Power, a division of PacifiCorp, and the following parties of record in the above captioned matter: Staff for the Idaho Public Utilities Commission; the Idaho Irrigation Pumper Association Inc.; Monsanto Company; PacifiCorp Idaho Industrial Customers; Idaho Conservation League; and the Snake River Alliance. Community Action Partnership Association of Idaho participated in the settlement negotiations however they have chosen not to be a party to the Stipulation.

Please contact J. Ted Weston at (801) 220-2963 if you have any further questions.

Very Truly Yours,

A handwritten signature in blue ink that reads "Jeffrey K. Larsen / cm".

Jeffrey K. Larsen
Vice President of Regulation & Government Affairs
Rocky Mountain Power

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that on this 16th day of August, 2013, I caused to be served, via electronic mail, a true and correct copy of Rocky Mountain Power's Stipulation Testimony in PAC-E-13-04 to the following:

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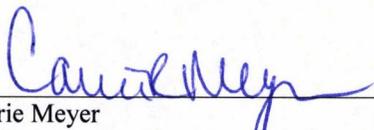
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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

**IN THE MATTER OF THE)
APPLICATION OF ROCKY) CASE NO. PAC-E-13-04
MOUNTAIN POWER TO INITIATE)
DISCUSSIONS WITH INTERESTED) Stipulation Testimony of J. Ted Weston
PARTIES ON ALTERNATIVE RATE)
PLAN PROPOSALS)**

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-13-04

August 2013

1 **Q. Please state your name, business address, and present position with Rocky**
2 **Mountain Power (the “Company”), a division of PacifiCorp.**

3 A. My name is J. Ted Weston and my business address is 201 South Main, Suite
4 2300, Salt Lake City, Utah, 84111. I am currently employed as the Manager of
5 Idaho Regulatory Affairs.

6 **QUALIFICATIONS**

7 **Q. Briefly describe your education and professional background.**

8 A. I received a Bachelor of Science Degree in Accounting from Utah State
9 University in 1983. I joined the Company in June of 1983 and I have held various
10 accounting and regulatory positions prior to my current position. In addition to
11 formal education, I have attended various educational, professional and electric
12 industry related seminars during my career with the Company.

13 **Q. What are your responsibilities as Manager of Regulatory Affairs?**

14 A. My primary responsibilities include the coordination and management of Idaho
15 regulatory filings, communications and oversight of reporting requirements with
16 the Idaho Public Utilities Commission (“Commission”).

17 **PURPOSE OF TESTIMONY**

18 **Q. What is the purpose of your testimony in this proceeding?**

19 A. The purpose of my testimony is to present and support the Stipulation reached in
20 the Company’s 2013 alternative rate plan proposal entered into by and among
21 Rocky Mountain Power, Staff for the Idaho Public Utilities Commission
22 (“Staff”); the Idaho Irrigation Pumpers Association, Inc. (“IIPA”); Monsanto
23 Company (“Monsanto”); PacifiCorp Idaho Industrial Customers (“PIIC”); Idaho

1 Conservation League; and the Snake River Alliance; collectively referred to in my
2 testimony as the Parties. Community Action Partnership Association of Idaho
3 (“CAPAI”) participated in the settlement negotiations; however, they have chosen
4 not to be a party to the Stipulation.

5 My testimony provides an overview of the Company’s 2013 alternative
6 rate plan and an explanation of the terms and conditions of this Stipulation. I also
7 demonstrate that this Stipulation represents a fair, just, and reasonable
8 compromise of the issues in this proceeding and that this Stipulation is in the
9 public interest. My testimony supports the Parties’ recommendation that the
10 Commission approve the Stipulation and all of its terms and conditions.

11 **BACKGROUND**

12 **Q. What was the Company’s alternative rate plan proposal?**

13 A. On March 1, 2013, the Company made two filings with the Commission; it filed a
14 Notice of Intent (“NOI”) to file a general rate case, and a separate application
15 requesting that the Commission open and notice a case with the intent of
16 identifying interested parties that would like to participate in alternative rate plan
17 discussions (the “Application”). The NOI was filed to comply with Commission
18 noticing requirements allowing the Company to file a general rate case around the
19 first of June in the event that the alternative rate plan discussions were
20 unsuccessful. The Company filed the Application early to provide time for parties
21 to discuss alternatives to a general rate case.

22 On March 12, 2013, the Commission noticed the Company’s alternative
23 rate plan Application and set March 26, 2013, as the intervention deadline to

1 identify any interested parties that would like to participate in settlement
2 discussions regarding alternatives to the Company filing a general rate case. In
3 addition to Staff the six parties listed above intervened. The first settlement
4 discussion was held April 19, 2013, at the Commission's public hearing room.

5 A second settlement conference occurred May 2, 2013. Between April 19th
6 and May 2nd the Parties analyzed the proposed rate plan, asked discovery
7 questions, and Staff performed an audit of the preliminary 2012 Annual Result of
8 Operations report at the Company's offices in Salt Lake City. The 2012 Annual
9 Result of Operations report was filed with the Commission on June 28, 2013.

10 **Q. What Test Period did the Company use to determine revenue requirement**
11 **for the Annual Result of Operations?**

12 A. The Test Period for the Result of Operations was based on the historical 12-month
13 period ended December 31, 2012, adjusted for known and measurable changes
14 through December 31, 2013. The Result of Operations was prepared consistent
15 with past Commission practice and the Company's general rate cases filed
16 previously in Idaho. The Company utilized rate base on an end-of-period basis,
17 which includes the actual rate base at December 31, 2012 plus major capital
18 additions that were expected to go into service by December 31, 2013.

19 **Q. What is the revenue requirement increase supported by the Result of**
20 **Operations?**

21 A. The 2012 Result of Operations demonstrate that absent a rate change the
22 Company would earn 7.6 percent return on equity ("ROE") on a normalized basis
23 for calendar year 2013. Based on the most recent Commission authorized ROE of

1 9.9 percent¹ the Company could justify a \$15.7 million price increase. However
2 most of that price increase was driven by three items:

3 (1) the difference between net power cost currently included in base rates
4 and actual net power costs approved in the Company's 2013 ECAM
5 filing², which is approximately \$7 million on an Idaho basis;

6 (2) the market for renewable energy certificates ("RECs") has drastically
7 declined from the level currently in rates. Idaho customers are currently
8 receiving a \$6.5 million credit annually from REC sales, these sales are
9 expected to be reduced in 2013 by approximately \$6.0 million;

10 (3) The impact of the new depreciation study's proposed rates would
11 increase Idaho's allocated depreciation expense by \$4.5 million annually.

12 **STIPULATION**

13 **Q. Please summarize the terms of the Stipulation entered into by the Parties.**

14 A. The Parties recommended that the rate plan Stipulation would be submitted to the
15 Commission in lieu of a general rate case. If approved by the Commission, the
16 Parties agreed that Rocky Mountain Power would not file any request with the
17 Commission to increase its base rates in Idaho before May 31, 2015, with new
18 rates not effective prior to January 1, 2016, with the difference in timing taking
19 into consideration the Commission's normal notice and suspension periods for a
20 general rate case.

21 The Stipulation specifies that base revenue requirement for all schedules
22 will be increased on January 1, 2014 by the uniform percentage amount of 0.77

¹ Order No. 32196.

² Case No. PAC-E-13-03, Order No. 32771.

1 percent. The Parties to the Stipulation further agreed that within each schedule the
2 increase will be recovered by increasing only the energy component of rates by a
3 uniform percentage amount. A summary of the impact by rate schedules is
4 provided as Exhibit No. 1 of my testimony.

5 Below is a summary of the five main areas covered by the Stipulation
6 which I will describe further in my testimony:

- 7 1. Recovery of Populus to Terminal transmission line;
- 8 2. Recovery of the Lake Side II generation facility;
- 9 3. Modifications to components of the ECAM calculation;
- 10 4. Implementation of the new rates from the depreciation study currently
11 pending before the Commission (PAC-E-13-02); and
- 12 5. Accounting for and recovery of the retirement and removal costs
13 associated with closure of the Carbon Plant.

14 **POPULUS TO TERMINAL LINE**

15 **Q. Please describe the treatment of the Populus to Terminal Transmission Line**
16 **issue in the Stipulation.**

17 A. The \$2 million or 0.77 percent base rate increase effective January 1, 2014, will
18 provide the Company recovery of Idaho's allocation of the 27 percent of the
19 Populus to Terminal transmission line investment that was deemed plant held for
20 future use in Commission Order No. 32196.

21 Later, the Commission ruled that this investment was now used and useful
22 and should be included in rates on or after January 1, 2014. The Parties'

1 recommendation in this Stipulation is supported by that Commission Order.³
 2 Utilizing normal regulatory processes this Stipulation is simply an
 3 implementation mechanism of Commission Order No. 32432. The parties to Case
 4 No. PAC-E-11-12 had recommended and the Commission ordered this investment
 5 was used and useful and should be included in rates. This base rate increase is
 6 designed to collect approximately \$2.0 million annually from Idaho customers as
 7 calculated and summarized in the table below.

Revenue Requirement Components	2013
Plant in Service	218,512,895
Idaho SG Allocation Factor	6.0525%
Plant in Service	\$ 13,225,475
Average Accum Depr Reserve	(268,477)
Net Plant in Service	12,956,997
Pre-Tax Return	11.1377%
Revenue Requirement on Plant	1,443,113
Depreciation Expense	268,477
Amortization of Deferred Depreciation	303,551
Revenue Requirement	\$ 2,015,140
Uniform Percentage Increase	0.77%
Deferred Depreciation Expense	910,652
Three Year Amortization	3
Amortization Expense	303,551

8 The \$2.0 million annual revenue requirement is comprised of the pre-tax
 9 return on investment, using the last Commission authorized capital structure
 10 applied to Idaho's allocated share of investment previously included in plant held
 11 for future use, plus the annual depreciation expense, plus the amortization of the

³Commission Order No. 32432.

1 depreciation expense deferred while the investment was in plant held for future
2 use.⁴

3 **ECAM – LAKE SIDE II**

4 **Q. Do any of the terms of the Stipulation utilize or impact the ECAM?**

5 A. Yes. As part of the overall Stipulation the Parties desired a two-year rate plan. To
6 accomplish that goal the Parties recommended inclusion of a resource adder for
7 the Lake Side II generation facility that will be recovered through the ECAM at
8 100 percent, for the period that the investment in the facility is not included in rate
9 base as a component of base rates. The resource adder will begin January 1, 2015,
10 subject to the Lake Side II generation facility having achieved commercial
11 operation as of that date. While commercial operation is expected to be achieved
12 by June of 2014 the Company agreed that the resource adder wouldn't be
13 included in the ECAM until January 2015, more than six months after the in-
14 service date, as part of the settlement. Idaho customers will benefit from lower
15 power costs as a result of lower than market energy generated by Lake Side II
16 from June through December 2014 without paying any revenue requirement on
17 the plant. The ECAM deferral will be calculated by multiplying the actual
18 megawatt-hours of generation from the Lake Side II facility by \$1.99 per
19 megawatt-hour. The Parties to the Stipulation recognized that to enable a two-year
20 rate plan the resource adder was a necessary component and utilized a previous
21 Commission approved mechanism that would facilitate the Company and its
22 customers in avoiding a rate case in 2015. The \$1.99 per megawatt-hour Resource

⁴ Case No. PAC-E-10-07, Order No. 32224, page 13 2nd paragraph.

1 Adder is Idaho's allocated share of the return on and of the Lake Side II
 2 generation facility, the calculation is summarized in the table below:

Rocky Mountain Power				
Lake Side II Resource Adder				
In Service: June 2014				
		Revenue	Idaho SG	Idaho
Component	Amount	Requirement	Factor	Resource Adder
Electric Plant In-Service	661,725,143			
Depreciation Expense	21,373,722	21,373,722		
Non-Fuel O&M	3,934,000	3,934,000		
Property Taxes	6,000,000	6,000,000		
Accum Depreciation	(21,373,722)			
DIT Balance	(115,366,732)			
Net Plant In-Service	524,984,689	58,471,267		
Lake Side II		89,778,989	6.0525%	\$ 5,433,873
2015 MWh		2,729,500		2,729,500
Resource Adder (\$/MWh)		\$ 32.89	6.0525%	\$ 1.99

3 Annually the recovery of the Lake Side II resource adder will be capped to
 4 the first 2,729,500 megawatt-hours of generation or approximately \$5.43 million
 5 from Idaho customers through the ECAM.

6 **Q. Has the Commission approved utilization of a resource adder as part of the**
 7 **ECAM before?**

8 A. Yes. In Order No. 31033 the Commission approved inclusion of a renewable
 9 resource adder as part of the ECAM. The resource adder provided for recovery of
 10 investment in renewable resources that were benefiting customers through
 11 reduced net power costs but were not yet included in base rates. The resource
 12 adder enabled the Company to forgo filing a general rate case in 2010.

13 **Q. Are there any other terms of the Stipulation that impact the ECAM?**

14 A. Yes. Pursuant to Commission Order No. 32771 the Parties reviewed and agreed to

1 modify the ECAM calculation by removing the wholesale sales line loss
2 adjustment from Monsanto and Agrium's actual load used to calculate all deferral
3 balances except for the Load Change Adjustment Revenue portion of the ECAM
4 deferral. This change will be effective for the ECAM deferral period starting June
5 1, 2013 and ending on November 30, 2013.⁵

6 Effective December 1, 2013, the ECAM deferral will be calculated on a
7 total Idaho basis using Idaho jurisdictional load; Monsanto and Agrium's share
8 will not be calculated and deferred separately. The rate design for the ECAM will
9 be based on energy sales data. Specifically, as in past ECAMs, the proposed rates
10 will be calculated by effectively dividing the total target dollar amount for Idaho
11 customers by the energy sales data at their appropriate delivery voltage levels.

12 **Q. Does the Stipulation change any other ECAM related items?**

13 A. No. The Stipulation did not modify the ECAM's current level of base net power
14 costs of \$1.385 billion on a total Company basis or REC revenues included in
15 rates of \$78.8 million, also on a total Company basis or \$6,526,622 allocated to
16 Idaho, both amounts will remain the base for purposes of tracking in the
17 Company's ECAM mechanism.

18 These two items were identified as major drivers of the revenue deficiency
19 that the Company is experiencing. However, the ECAM provides recovery of 90
20 percent of the net power cost differential and 100 percent of the REC revenue

⁵ Accordingly, the deferral period for the ECAM application to be filed February 1, 2014, will reflect two different calculation methodologies. The current methodology will be used for the December 1, 2012, through May 31, 2013 period. The proposed calculation in the Stipulation will be used for the period of June 1, 2013, through November 30, 2013.

1 difference enabling the Company to delay the upcoming rate case and enter into
2 this Stipulation.

3 The Stipulation also did not modify the Idaho base load in the ECAM that
4 is applied to the net power cost differential or the load change adjustment rate
5 (“LCAR”). As specified in Commission Order No. 32432 from Case No. PAC-E-
6 11-12, the 2011 load reported in the Annual Result of Operations report will
7 continue to be used as base load for the calculation of the load change adjustment
8 in the ECAM deferral. The LCAR will remain at \$5.47 per MWh.

9 **DEPRECIATION STUDY**

10 The Stipulation recommends Commission approval authorizing the Company to
11 create a regulatory asset to defer, on a monthly basis, any aggregate net increase
12 or decrease in Idaho allocated depreciation expense from the pending application
13 to change depreciation rates⁶ for the period beginning on the later of January 1,
14 2014, or the effective date of the Commission Order approving new depreciation
15 rates, until the date that new depreciation rates are reflected in customer rates.

16 Under the terms of the Stipulation, the Company would be allowed to
17 recover or required to refund the deferred depreciation expense beginning on the
18 effective date of the next general rate case. The regulatory asset balance would be
19 amortized over a period not to exceed ten years from the effective date of the next
20 rate case. The Stipulation recommends that depreciation of the Carbon Plant
21 should not be included in this deferral but tracked separately.

22 **CARBON PLANT**

23 Commission Order No. 32701 authorized the Company to create a regulatory

⁶ Case No. PAC-E-13-02.

1 asset to transfer the remaining Carbon plant balances upon retirement from
2 electric plant in service into. This balance will be amortized from the date of
3 transfer to the regulatory asset through December 31, 2020. The regulatory asset
4 as of the date of transfer will include the un-depreciated book balance assuming
5 that existing depreciation rates were used prior to the plant retirement date. The
6 difference between the depreciation rate effective in 2014 and the current
7 depreciation rate based on the prior decommissioning date of 2020 will be
8 included in the Carbon plant regulatory asset until Carbon depreciation rates are
9 updated in the next general rate case.

10 The Stipulation also recommends creation of a separate regulatory asset
11 for future recovery from customers Idaho's allocated share of the prudently
12 incurred Carbon removal costs. The projected removal costs were identified in the
13 calculation of the new depreciation rates as part of Case No. PAC-E-13-02, which
14 is subject to Commission review and approval.

15 The Stipulation supports that the Company should be allowed to recover
16 from customers Idaho's share of the prudently incurred Carbon removal costs
17 over a reasonable period determined by the Commission in a future proceeding.
18 The amortization of the Carbon removal costs will begin when the amortization
19 expense is included in rates in the next general rate case.

20 **Other Terms of the Stipulation**

21 **Q. Does the Stipulation address Monsanto's curtailment contract?**

22 A. Yes. Paragraph 15 of the Stipulation summarizes some minor modifications to
23 Monsanto's curtailment contract. Monsanto and the Company, after engaging in

1 discussions and negotiations, have agreed to extend Monsanto's current
2 curtailment terms and valuation for two additional years to align the contract with
3 the rate plan. Monsanto and the Company have executed a new Electric Service
4 Agreement ("ESA") for 2014 and 2015 subject to Commission approval of the
5 Stipulation. If the Commission approves the Stipulation the Company and
6 Monsanto respectfully request approval of the executed ESA, which is provided
7 as Confidential Exhibit No. 2.

8 **Rate Spread and Rate Design**

9 **Q. Does the Stipulation specify how the \$2.0 million revenue requirement**
10 **increase will be recovered from customers?**

11 A. Yes. The Stipulation specifies that each rate schedule will see an equal percentage
12 increase of 0.77 percent. The Stipulation further specifies that this increase will be
13 recovered through energy rates. The rate calculations were performed based on
14 the 2012 normalized billing determinants, Exhibit No. 1 shows the increase
15 applied to each rate schedule and the proposed rates.

16 **Q. What is the impact of this increase on the average residential customer?**

17 A. Idaho's average residential customer on Schedule 1 uses 810 kWh per month. At
18 this average usage level residential customers would see an increase of \$0.66 per
19 month or \$7.92 a year to their bills.

20 **Q. Has the Company updated its tariff schedules based on the Stipulation?**

21 A. Yes. Exhibit No. 3 contains the clean and legislative copies of the Company's
22 Idaho electric service schedules which have been updated to reflect the terms of
23 the Stipulation. The Company respectfully requests that the Commission approve

1 the Stipulation and the tariffs in Exhibit No. 3, with a January 1, 2014, rate
2 effective date as filed.

3 **Conclusion**

4 **Q. Does the Stipulation represent a fair, just, and reasonable compromise of the**
5 **issues and is in the public interest?**

6 A. Yes. In an effort to mitigate customer rate impact the Company proposed a rate
7 plan that provided for recovery of the previously Commission approved Populus
8 to Terminal transmission line combined with utilizing the ECAM to recover the
9 majority of increased net power costs and the reduction to REC revenues. The
10 inclusion of the Lake Side II resource adder also enabled the Company to avoid
11 filing a general rate case in 2015 and delayed customer rate impact until April
12 2016. The results of the pending depreciation case and closure of Carbon plant
13 were addressed with deferred accounting. Creation of these regulatory assets
14 assures that customers won't see any rate impact from these changes before
15 January 1, 2016.

16 As specified in the two-year rate plan covered by this Stipulation, Rocky
17 Mountain Power will not file another general rate case with new rates effective
18 prior to January 1, 2016. Rocky Mountain Power will continue to file annual
19 Result of Operations reports with the Commission to enable the Commission to
20 ensure that rates during the two-year rate plan are just and reasonable.

21 The Company has been prudent in securing resources for the benefit of its
22 Idaho customers and should be granted cost recovery of these expenditures. This
23 two-year rate plan demonstrates the Company's conscious effort to control its

1 costs while implementing innovative solutions and pricing proposals to help
2 mitigate customer impacts and use electricity more efficiently.

3 The Parties to this Stipulation have worked to thoroughly investigate and
4 analyze this rate plan as an alternative to a general rate case through auditing,
5 qualitative discovery, and careful negotiations and have determined that the two-
6 year rate plan is in the public's best interest.

7 For these reasons the Company supports the Stipulation entered into by
8 the Parties and respectfully requests that the Commission approve it as filed.

9 **Q. Does this conclude your testimony?**

10 A. Yes.

Case No. PAC-E-13-04
Exhibit No. 1
Witness: J. Ted Weston

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Stipulation Testimony of J. Ted Weston

Rate Spread

August 2013

ROCKY MOUNTAIN POWER
PROPOSED REVENUES ON FORECAST PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
HISTORIC 12 MONTHS ENDED DECEMBER 2012

Line No.	Description (1)	Sch. (2)	Average Customers (3)	MWH (4)	Present (5)	Proposed (6)	Change (7)	% (8)	Avg. Rate (¢/kWh)	
									Present (9)	Proposed (10)
Residential Sales										
1	Residential Service	1	43,685	424,866	\$46,305	\$46,663	\$359	0.8%	10.90	10.98
2	Residential Optional TOD	36	14,279	260,612	\$24,053	\$24,240	\$186	0.8%	9.23	9.30
3	AGA Revenue				\$3	\$3	\$0			
4	Total Residential		57,964	685,477	\$70,361	\$70,906	\$545		10.26	10.34
Commercial & Industrial										
5	General Service - Large Power	6	1,048	281,899	\$21,796	\$21,965	\$169	0.8%	7.73	7.79
6	General Svc. - Lg. Power (R&F)	6A	219	32,396	\$2,739	\$2,760	\$21	0.8%	8.46	8.52
7	<i>Subtotal-Schedule 6</i>		<i>1,267</i>	<i>314,295</i>	<i>\$24,535</i>	<i>\$24,725</i>	<i>\$190</i>		<i>7.81</i>	<i>7.87</i>
8	General Service - High Voltage	9	15	118,837	\$7,145	\$7,201	\$55	0.8%	6.01	6.06
9	Irrigation	10	4,894	658,325	\$56,316	\$56,752	\$436	0.8%	8.55	8.62
10	Comm. & Ind. Space Heating	19	116	8,559	\$672	\$677	\$5	0.8%	7.85	7.91
11	General Service	23	6,841	145,173	\$13,776	\$13,882	\$107	0.8%	9.49	9.56
12	General Service (R&F)	23A	1,823	24,281	\$2,413	\$2,432	\$19	0.8%	9.94	10.02
13	<i>Subtotal-Schedule 23</i>		<i>8,664</i>	<i>169,454</i>	<i>16,189</i>	<i>16,315</i>	<i>125</i>		<i>9.55</i>	<i>9.63</i>
14	General Service Optional TOD	35	3	1,144	\$91	\$91	\$1	0.8%	7.94	8.00
15	Special Contract 1		1	1,400,114	\$78,233	\$78,839	\$606	0.8%	5.59	5.63
16	Special Contract 2		1	106,646	\$5,923	\$5,969	\$46	0.8%	5.55	5.60
17	AGA Revenue				\$599	\$599	\$0			
18	Total Commercial & Industrial		14,961	2,777,374	\$189,703	\$191,168	\$1,465		6.83	6.88
Public Street Lighting										
19	Security Area Lighting	7	194	256	\$96	\$97	\$1	0.8%	37.65	37.94
20	Security Area Lighting (R&F)	7A	134	108	\$44	\$44	\$0	0.8%	40.54	40.86
21	Street Lighting - Company	11	30	71	\$31	\$32	\$1	0.8%	44.46	44.81
22	Street Lighting - Customer	12	276	2,444	\$429	\$432	\$3	0.8%	17.54	17.67
23	AGA Revenue				\$0	\$0	\$0			
24	Total Public Street Lighting		634	2,878	\$600	\$605	\$5		20.85	21.01
25	Total Sales to Ultimate Customers		73,559	3,465,729	\$260,664	\$262,679	\$2,015	0.8%	7.52	7.58

Attachment D - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

	Present Price	Settlement Price 1/1/2014
SCHEDULE NO. 1 - Residential Service		
Customer Charge	\$5.00	\$5.00
All kWh (May - Oct)		
<= 700 kWh	10.7874 ¢	10.8759 ¢
> 700 kWh	14.5630 ¢	14.6825 ¢
All kWh (Nov - Apr)		
<= 1,000 kWh	8.2571 ¢	8.3249 ¢
> 1,000 kWh	11.1472 ¢	11.2386 ¢
Seasonal Service Charge	\$60.00	\$60.00
SCHEDULE NO. 36 - Residential Service Optional TOD		
Customer Charge	\$14.00	\$14.00
On-Peak kWh (May - Oct)	14.4027 ¢	14.5265 ¢
Off-Peak kWh (May - Oct)	4.9148 ¢	4.9571 ¢
On-Peak kWh (Nov - Apr)	12.3029 ¢	12.4087 ¢
Off-Peak kWh (Nov - Apr)	4.4982 ¢	4.5369 ¢
Seasonal Service Charge	\$168.00	\$168.00
SCHEDULE NO. 6/6A - General Service - Large Power		
Customer Charge (Secondary Voltage)	\$37.00	\$37.00
Customer Charge (Primary Voltage)	\$111.00	\$111.00
All kW (May - Oct)	\$14.36	\$14.36
All kW (Nov - Apr)	\$11.81	\$11.81
All kWh	3.6696 ¢	3.7293 ¢
Seasonal Service Charge (Secondary)	\$444.00	\$444.00
Seasonal Service Charge (Primary)	\$1,332.00	\$1,332.00
Voltage Discount	(\$0.65)	(\$0.65)
SCHEDULE NO. 7 - Customer Owned Light		
Residential		
Charges Per Lamp		
16,000 Lumens, HPSV	\$14.91	\$15.03
SCHEDULE NO. 7/7A - Security Area Lighting		
Charges Per Lamp		
7000 Lumens, MV	\$26.83	\$27.04
20,000 Lumens, MV	\$47.86	\$48.23
5,600 Lumens, HPSV, Co Owned Pole	\$17.04	\$17.17
5,600 Lumens, HPSV, No Co Owned Pole	\$13.56	\$13.67
9,500 Lumens, HPSV, Co Owned Pole	\$19.51	\$19.66
9,500 Lumens, HPSV, No Co Owned Pole	\$16.02	\$16.15
16,000 Lumens, HPSV, Co Owned Pole	\$25.70	\$25.90
16,000 Lumens, HPSV, No Co Owned Pole	\$22.88	\$23.06
27,500 Lumens, HPSV, Co Owned Pole	\$36.97	\$37.26

Attachment D - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

	Present Price	Settlement Price 1/1/2014
27,500 Lumens, HPSV, No Co Owned Pole	\$33.48	\$33.74
50,000 Lumens, HPSV, Co Owned Pole	\$51.67	\$52.07
50,000 Lumens, HPSV, No Co Owned Pole	\$45.74	\$46.10
16,000 Lumens, HPS Flood, Co Owned Pole	\$25.70	\$25.90
16,000 Lumens, HPS Flood, No Co Owned Pole	\$22.88	\$23.06
27,500 Lumens, HPS Flood, Co Owned Pole	\$36.97	\$37.26
27,500 Lumens, HPS Flood, No Co Owned Pole	\$33.48	\$33.74
50,000 Lumens, HPS Flood, Co Owned Pole	\$51.67	\$52.07
50,000 Lumens, HPS Flood, No Co Owned Pole	\$45.74	\$46.10
8,000 Lumens, LPSV, Energy Only	\$3.66	\$3.69
13,500 Lumens, LPSV, Energy Only	\$5.41	\$5.45
22,500 Lumens, LPSV, Energy Only	\$7.52	\$7.58
33,000 Lumens, LPSV, Energy Only	\$9.15	\$9.22
 SCHEDULE NO. 9 - General Service - High Voltage		
Customer Charge	\$370.00	\$370.00
All kW (May - Oct)	\$10.26	\$10.26
All kW (Nov - Apr)	\$7.74	\$7.74
Minimum kW Summer	\$10.26	\$10.26
Minimum kW Winter	\$7.74	\$7.74
All kWh	3.8835 ¢	3.9283 ¢
 SCHEDULE NO. 10 - Irrigation		
Small Customer Charge (Season)	\$14.00	\$14.00
Large Customer Charge (Season)	\$41.00	\$41.00
Post-Season Customer Charge	\$23.00	\$23.00
All kW (June 1 - Sept 15)	\$5.98	\$5.98
First 25,000 kWh (June 1 - Sept 15)	8.5312 ¢	8.6106 ¢
Next 225,000 kWh (June 1 - Sept 15)	6.3103 ¢	6.3691 ¢
All Add'l kWh (June 1 - Sept 15)	4.6577 ¢	4.7011 ¢
All kWh (Sept 16 - May 31)	7.2164 ¢	7.2836 ¢
 SCHEDULE NO. 11 - Company-Owned Street Lighting Service		
Charges per Lamp		
5,800 Lumens, High Intensity Discharge	\$15.14	\$15.26
9,500 Lumens, High Intensity Discharge	\$18.89	\$19.04
16,000 Lumens, High Intensity Discharge	\$25.75	\$25.95
27,500 Lumens, High Intensity Discharge	\$35.96	\$36.24
50,000 Lumens, High Intensity Discharge	\$52.79	\$53.20
9,500 Lumens, High Intensity Discharge - Series 1	\$31.25	\$31.49
16,000 Lumens, High Intensity Discharge - Series 1	\$34.29	\$34.56
9,500 Lumens, High Intensity Discharge - Series 2	\$25.71	\$25.91
16,000 Lumens, High Intensity Discharge - Series 2	\$28.68	\$28.90
12,000 Metal Halide	\$27.88	\$28.10

Attachment D - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

	Present Price	Settlement Price 1/1/2014
19,500 Metal Halide	\$34.60	\$34.87
32,000 Metal Halide	\$41.97	\$42.30
9,000 Metal Halide - Series 1	\$31.52	\$31.77
12,000 Metal Halide - Series 1	\$36.24	\$36.52
9,000 Metal Halide - Series 2	\$30.67	\$30.91
12,000 Metal Halide - Series 2	\$32.38	\$32.63
 SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only		
Charges per Lamp		
33,000 Lumens, LPSV	\$9.16	\$9.23
12,000 Metal Halide	\$7.05	\$7.10
19,500 Metal Halide	\$9.65	\$9.73
32,000 Metal Halide	\$15.17	\$15.29
107,800 Metal Halide	\$36.32	\$36.60
9,000 Metal Halide	\$4.01	\$4.04
5,800 Lumens, HPSV	\$2.84	\$2.86
9,500 Lumens, HPSV	\$3.97	\$4.00
16,000 Lumens, HPSV	\$5.91	\$5.96
27,500 Lumens, HPSV	\$10.10	\$10.18
50,000 Lumens, HPSV	\$15.52	\$15.64
Non-Listed Luminaire - Energy Only	10.2944 ¢	10.3745 ¢
 SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance		
Charges per Lamp		
5,800 Lumens, HPSV	\$6.56	\$6.61
9,500 Lumens, HPSV	\$8.36	\$8.43
16,000 Lumens, HPSV	\$10.04	\$10.12
27,500 Lumens, HPSV	\$13.16	\$13.26
50,000 Lumens, HPSV	\$17.55	\$17.69
 SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance		
Charges per Lamp		
10,000 Lumens, MV	\$16.42	\$16.55
20,000 Lumens, MV	\$21.98	\$22.15
5,800 Lumens, HPSV	\$5.88	\$5.93
9,500 Lumens, HPSV	\$7.57	\$7.63
27,500 Lumens, HPSV	\$12.14	\$12.23
50,000 Lumens, HPSV	\$16.36	\$16.49
 SCHEDULE NO. 19 - Commercial and Industrial Space Heating		
Customer Charge Secondary	\$23.00	\$23.00
All kWh (May - Oct)	9.3152 ¢	9.3916 ¢
All kWh (Nov - Apr)	6.9023 ¢	6.9589 ¢

Attachment D - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

	Present Price	Settlement Price 1/1/2014
SCHEDULE NO. 23/23A - General Service		
Customer Charge Secondary	\$16.00	\$16.00
Customer Charge Primary	\$49.00	\$49.00
All kWh (May - Oct)	9.1030 ¢	9.1825 ¢
All kWh (Nov - Apr)	7.9463 ¢	8.0157 ¢
Seasonal Service Charge (Secondary)	\$192.00	\$192.00
Seasonal Service Charge (Primary)	\$588.00	\$588.00
Voltage Discount	(0.4397) ¢	(0.4397) ¢
SCHEDULE NO. 35 - General Service - Optional TOD		
Customer Charge Secondary	\$67.00	\$67.00
Customer Charge Primary	\$165.00	\$165.00
All On-Peak kW	\$16.45	\$16.45
All kWh	4.9015 ¢	4.9609 ¢
Seasonal Service Charge (Secondary)	\$804.00	\$804.00
Seasonal Service Charge (Primary)	\$1,980.00	\$1,980.00
Voltage Discount	(\$0.84)	(\$0.84)
SCHEDULE 400		
Firm Energy and Power		
Customer Charges	\$1,586.00	\$1,586.00
kWh	3.0870 ¢	3.1303 ¢
kW	\$15.91	\$15.91
Excess kVar	\$0.96	\$0.96
Interruptible Energy and Power		
kWh	3.0870 ¢	3.1303 ¢
kW	\$15.91	\$15.91
SCHEDULE 401		
Customer Charges	\$442.00	\$442.00
HLH kWh (May-October)	3.6332 ¢	3.6855 ¢
HLH kWh (November-April)	3.0214 ¢	3.0649 ¢
LLH kWh (May-October)	2.7243 ¢	2.7635 ¢
LLH kWh (November-April)	2.7243 ¢	2.7635 ¢
All kW (May-October)	\$17.60	\$17.60
All kW (November-April)	\$14.19	\$14.19

CONFIDENTIAL

Case No. PAC-E-13-04

Exhibit No. 2

Witness: J. Ted Weston

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

CONFIDENTIAL

Exhibit Accompanying Stipulation Testimony of J. Ted Weston

Electric Service Agreement between
Rocky Mountain Power and Monsanto Company

August 2013

**THIS EXHIBIT IS CONFIDENTIAL
AND IS PROVIDED UNDER
SEPARATE COVER**

Case No. PAC-E-13-04
Exhibit No. 3
Witness: J. Ted Weston

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Stipulation Testimony of J. Ted Weston

Revised Electric Service Schedules

August 2013



I.P.U.C. No. 1

Eighth Revision of Sheet No. 1.1
Canceling Seventh Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

10.8759 ¢ per kWh first 700 kWh
14.6825¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

EFFECTIVE: January 1, 2014

I.P.U.C. No. 1

**Eighth Revision of Sheet No. 1.2
Canceling Seventh Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

8.3249¢ per kWh first 1,000 kWh

11.2386¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

EFFECTIVE: January 1, 2014



I.P.U.C. No. 1

Sixth Revision of Sheet No. 6.1
 Canceling Fifth Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 14.36 per kW for all kW	\$ 11.81 per kW for all kW
Energy Rate:	3.7293¢ per kWh for all kWh	3.7293¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

EFFECTIVE: January 1, 2014



I.P.U.C. No. 1

Sixth Revision of Sheet No. 6A.1
 Canceling Fifth Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 14.36 per kW for all kW	\$ 11.81 per kW for all kW
Energy Rate:	3.7293¢ per kWh for all kWh (Continued)	3.7293¢ per kWh for all kWh

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

EFFECTIVE: January 1, 2014



I.P.U.C. No. 1

Fifth Revision of Sheet No. 7.1
Canceling Fourth Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system and (2) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$27.04 per lamp
20,000	400	\$48.23 per lamp

(Continued)

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

EFFECTIVE: January 1, 2014

I.P.U.C. No. 1

**Fourth Revision of Sheet No. 7.2
Canceling Third Revision of Sheet No. 7.2**

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:		
5,600 high intensity discharge	70	\$17.17 per lamp on new pole \$13.67 per lamp if no new pole is required
9,500 high intensity discharge	100	\$19.66 per lamp on new pole \$16.15 per lamp if no new pole is required
16,000 high intensity discharge	150	\$25.90 per lamp on new pole \$23.06 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.26 per lamp on new pole \$33.74 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.07 per lamp on new pole \$46.10 per lamp if no new pole is required
Sodium Vapor Flood Lamps:		
16,000 high intensity discharge	150	\$25.90 per lamp on new pole \$23.06 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.26 per lamp on new pole \$33.74 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.07 per lamp on new pole \$46.10 per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

EFFECTIVE: January 1, 2014

I.P.U.C. No. 1

**Fifth Revision of Sheet No. 7.4
Canceling Fourth Revision of Sheet No. 7.4**

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Customer-Owned/Customer-Maintained Area Lighting

Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$15.03

CONTRACT PERIOD: One year or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

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I.P.U.C. No. 1

Fourth Revision of Sheet No. 7A.1
Canceling Third Revision of Sheet No. 7A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$27.04 per lamp
20,000	400	\$48.23 per lamp

(Continued)

Submitted Under Case No. PAC-E-13-04

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I.P.U.C. No. 1

**Fourth Revision of Sheet No. 7A.2
Canceling Third Revision of Sheet No. 7A.2**

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge	70	\$17.17 per lamp on new pole \$13.67 per lamp if no new pole is required
9,500 high intensity discharge	100	\$19.66 per lamp on new pole \$16.15 per lamp if no new pole is required
16,000 high intensity discharge	150	\$25.90 per lamp on new pole \$23.06 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.26 per lamp on new pole \$33.74 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.07 per lamp on new pole \$46.10 per lamp if no new pole is required
Sodium Vapor Flood Lamps:		
16,000 high intensity discharge	150	\$25.90 per lamp on new pole \$23.06 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.26 per lamp on new pole \$33.74 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.07 per lamp on new pole \$46.10 per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-13-04

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I.P.U.C. No. 1

**Sixth Revision of Sheet No. 9.2
Canceling Fifth Revision of Sheet No. 9.2**

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$370.00 per Customer	\$370.00 per Customer
Power Rate:	\$10.26 per kW for all kW	\$ 7.74 per kW for all kW
Energy Rate:	3.9283¢ per kWh for all kWh	3.9283¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

**Eighth Revision of Sheet No. 10.2
Canceling Seventh Revision of Sheet No. 10.2**

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$5.98 per kW for all kW

Energy Rate: 8.6106¢ per kWh for first 25,000 kWh
6.3691¢ per kWh for the next 225,000 kWh
4.7011¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$23.00 per Customer
Energy Rate: 7.2836¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 11.1
Canceling Fifth Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

**Street Lighting Service
Company-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$15.26	\$19.04	\$25.95	\$36.24	\$53.20
Decorative - Series 1	N/A	\$31.49	\$34.56	N/A	N/A
Decorative - Series 2	N/A	\$25.91	\$28.90	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

EFFECTIVE: January 1, 2014

I.P.U.C. No. 1

Sixth Revision of Sheet No. 12.1
Canceling Fifth Revision of Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF IDAHO

Street Lighting Service
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company’s overhead or underground circuits and does not include any maintenance to Customer’s facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$2.86	\$4.00	\$5.96	\$10.18	\$15.64

(Continued)

I.P.U.C. No. 1
**Fifth Revision of Sheet No. 12.2
 Canceling Fourth Revision of Sheet No. 12.2**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$4.04	\$7.10	\$9.73	\$15.29	\$36.60

Low Pressure Sodium Vapor - No Maintenance	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$9.23

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.103745

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$16.55	\$22.15

(Continued)

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I.P.U.C. No. 1
**Fifth Revision of Sheet No. 12.3
 Canceling Fourth Revision of Sheet No. 12.3**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

High Pressure Sodium – Partial Maintenance				
Lumen Rating	5,800	9,500	27,500	50,000
Watts	70	100	250	400
Monthly kWh	28	39	96	148
Partial Maintenance Service	\$5.93	\$7.63	\$12.23	\$16.49

B. Street Lighting, “Full Maintenance”

High Pressure Sodium – Full Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$6.61	\$8.43	\$10.12	\$13.26	\$17.69

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)

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I.P.U.C. No. 1

Eighth Revision of Sheet No. 19.2
Canceling Seventh Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$23.00	per Customer	\$23.00	per Customer
Energy Rate:	9.3916¢	per kWh for all kWh	6.9589¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-13-04

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 23.1
 Canceling Fifth Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$16.00 per Customer	\$16.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00 per Customer	\$49.00 per Customer
Energy Rate:	9.1825¢ per kWh for all kWh	8.0157¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-13-04

ISSUED: August 16, 2013

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 23A.1
 Canceling Fifth Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Customer Service Charge:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Secondary voltage delivery (Less than 2300 volts)	\$16.00 per Customer	\$16.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00 per Customer	\$49.00 per Customer
Energy Rate:	9.1825¢ per kWh for all kWh	8.0157¢ per kWh for all kWh

(Continued)

Submitted Under PAC-E-13-04

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I.P.U.C. No. 1

**First Revision of Sheet No. 31.2
 Canceling Original Sheet No. 31.2**

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$370.00 per Customer	\$370.00 per Customer
Back-up Facilities Rate:	\$5.70 per kW for all kW	\$4.30 per kW for all kW

The Facilities Rate applies to the kW of Back-up Contract Power

Back-up Power Rate:

\$0.19	all kW Day	\$0.14	All kW Day
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Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the day.

Scheduled Maintenance Power rate is one half (1/2) of the Back-up Power Rate.

Excess Power Rate:	\$20.52 per kW for all kW	\$15.48 per kW for all kW
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Supplementary Power Rate:	\$10.26 per kW for all kW	\$7.74 per kW for all kW
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Supplementary and Back-up Energy Rate:	3.9283¢ per kWh	3.9283¢ per kWh
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POWER FACTOR: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the power factor is less than 85%.

(continued)

Submitted Under Case No. PAC-E-13-04

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I.P.U.C. No. 1

Seventh Revision of Sheet No. 35.2
Canceling Sixth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh 4.9609¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-13-04

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I.P.U.C. No. 1

Seventh Revision of Sheet No. 35A.2
Canceling Sixth Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh 4.9609¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)



I.P.U.C. No. 1

Ninth Revision of Sheet No. 36.2
Canceling Eighth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$14.00 per Customer	\$14.00 per Customer
On Peak Energy Charge:	14.5265¢ per kWh	12.4087¢ per kWh
Off Peak Energy Charge:	4.9571¢ per kWh	4.5369¢ per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

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I.P.U.C. No. 1

~~EighthSeventh~~ - Revision of Sheet No. 1.1
~~Canceling SeventhSixth~~ - Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

10.8759 7874¢ per kWh first 700 kWh
14.56306825¢ per kWh all additional kWh

(Continued)

Submitted Under Advice No. ~~12-03~~ Case No. PAC-E-13-04

ISSUED: ~~August 16, 2013~~ October 19, 2012

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I.P.U.C. No. 1

~~Seventh~~ Eighth Revision of Sheet No. 1.2
Canceling ~~Sixth~~ Seventh Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

8.25713249¢ per kWh first 1,000 kWh

11.44722386¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

ISSUED: August 16, 2013 ~~October 19, 2012~~

EFFECTIVE: January 1, 2013 ~~2014~~



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 6.1
 Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 14.36 per kW for all kW	\$ 11.81 per kW for all kW
Energy Rate:	3.66967 <u>293¢</u> per kWh for all kWh	3.66967 <u>293¢</u> per kWh for all kWh

(Continued)

Submitted Under ~~Case No. 12-03~~ Case No. PAC-E-13-04

ISSUED: ~~October 19, 2012~~ August 16, 2013

EFFECTIVE: January 1, ~~2013~~ 2014



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 6A.1
 Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 14.36 per kW for all kW	\$ 11.81 per kW for all kW
Energy Rate:	3.66967 per kWh for all kWh <u>293¢</u>	3.66967 per kWh for all kWh <u>293¢</u>

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

ISSUED: ~~October 19, 2012~~ August 16, 2013

EFFECTIVE: January 1, 2013 2014

I.P.U.C. No. 1

~~Fourth~~ Fifth Revision of Sheet No. 7.1
Canceling ~~Third~~ Fourth Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system and (2) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamp:			
7,000	175	\$26.83 <u>\$27.04</u>	per lamp
20,000	400	\$47.86 <u>\$48.23</u>	per lamp

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

ISSUED: ~~October 19, 2012~~ August 16, 2013

EFFECTIVE: January 1, ~~2013~~ 2014

I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 7.2
Canceling ~~Second~~ Third Revision of Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:

5,600 high intensity discharge pole	70	\$17.0417	per lamp on new pole
		\$13.5667	per lamp if no new pole is required
9,500 high intensity discharge pole	100	\$19.5466	per lamp on new pole
		\$16.0215	per lamp if no new pole is required
16,000 high intensity discharge pole	150	\$25.7090	per lamp on new pole
no new pole		\$22.8823.06	per lamp if pole is required
27,500 high intensity discharge pole	250	\$36.977.26	per lamp on new pole
		\$33.4874	per lamp if no new pole is required
50,000 high intensity discharge pole	400	\$51.672.07	per lamp on new pole
		\$45.746.10	per lamp if no new pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge pole	150	\$25.7090	per lamp on new pole
		\$22.883.06	per lamp if no new pole is required
27,500 high intensity discharge pole	250	\$36.977.26	per lamp on new pole
		\$33.4874	per lamp if no new pole is required

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

~~ISSUED: October 19, 2012~~ August 16, 2013

~~EFFECTIVE: January 1, 2013~~ 2014

I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 7.2
Canceling ~~Second~~ Third Revision of Sheet No. 7.2

50,000 high intensity discharge
pole

400

~~\$51,672.07~~ per lamp on new

\$45,746.10 per lamp if no new
pole is required

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

~~ISSUED: October 19, 2012~~ August 16, 2013

~~EFFECTIVE: January 1, 2013~~ 2014



I.P.U.C. No. 1

~~Fourth-Fifth~~ Revision of Sheet No. 7.4
Canceling ~~Third-Fourth~~ Revision of Sheet No. 7.4

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Customer-Owned/Customer-Maintained Area Lighting

Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$14.91 <u>15.03</u>

CONTRACT PERIOD: One year or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

ISSUED: ~~October 19, 2012~~ August 16, 2013

EFFECTIVE: January 1, 2013 2014

I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 7A.1
Canceling ~~Second~~ Third Revision of Sheet No. 7A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

Initial Lumens

Watts

Per Lamp

Mercury Vapor Lamp:

7,000

175

~~\$26.83~~ 7.04 per lamp

20,000

400

~~\$47.86~~ 8.23 per lamp

(Continued)

Submitted Under Case No. PAC-E-13-04 ~~Advice No. 12-03~~

ISSUED: ~~October 19, 2012~~ August 16, 2013

EFFECTIVE: January 1, ~~2013~~ 2014

I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 7A.2
Canceling ~~Second~~ Third Revision of Sheet No. 7A.2

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge pole	70	\$17.0417	per lamp on new pole
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		\$13.5667	per lamp if no new pole is required
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9,500 high intensity discharge pole	100	\$19.5166	per lamp on new pole
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		\$16.0215	per lamp if no new pole is required
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16,000 high intensity discharge pole	150	\$25.7090	per lamp on new pole
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		\$22.883.06	per lamp if no new pole is required
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27,500 high intensity discharge pole	250	\$36.977.26	per lamp on new pole
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		\$33.4874	per lamp if no new pole is required
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50,000 high intensity discharge pole	400	\$51.672.07	per lamp on new pole
--------------------------------------	-----	-------------	----------------------

		\$45.746.10	per lamp if no new pole is required
--	--	-------------	-------------------------------------

Sodium Vapor Flood Lamps:

16,000 high intensity discharge pole	150	\$25.7090	per lamp on new pole
--------------------------------------	-----	-----------	----------------------

		\$22.883.06	per lamp if no new pole is required
--	--	-------------	-------------------------------------

27,500 high intensity discharge pole	250	\$36.977.26	per lamp on new pole
--------------------------------------	-----	-------------	----------------------

		\$33.4874	per lamp if no new pole is required
--	--	-----------	-------------------------------------

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 7A.2
Canceling ~~Second~~ Third Revision of Sheet No. 7A.2

pole is required

50,000 high intensity discharge
pole

400

~~\$51,672.07~~ per lamp on new

~~\$45,746.10~~ per lamp if no new
pole is required

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

~~ISSUED: October 19, 2012~~ ISSUED: August 16, 2013

~~EFFECTIVE: January 1, 2013~~ EFFECTIVE: January 1, 2014

I.P.U.C. No. 1

~~Fifth-Sixth~~ **Revision of Sheet No. 9.2**
~~Fourth-Fifth~~ **Revision of Sheet No. 9.2**

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$370.00 per Customer	\$370.00 per Customer
Power Rate:	\$10.26 per kW for all kW	\$ 7.74 per kW for all kW
Energy Rate:	3.88359 <u>283¢</u> per kWh for all kWh	3.88359 <u>283¢</u> per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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I.P.U.C. No. 1

~~Seventh~~ Eighth Revision of Sheet No. 10.2
Canceling ~~Sixth~~ Seventh Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$5.98 per kW for all kW

Energy Rate: 8.53126106¢ per kWh for first 25,000 kWh
6.31033691¢ per kWh for the next 225,000 kWh
4.65777011¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$23.00 per Customer

Energy Rate: 7.21642836¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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~~Fifth-Sixth~~ Revision of Sheet No. 11.1
Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

Street Lighting Service
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$15.4426	\$18.899.04	\$25.7595	\$35.966.2 4	\$52.793.20
Decorative - Series 1	N/A	\$31.2549	\$34.2956	N/A	N/A
Decorative - Series 2	N/A	\$25.7491	\$28.6890	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 12.1
Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12
STATE OF IDAHO

Street Lighting Service
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$2.84 86	\$3.974 0	\$5.949 6	\$10.401 8	\$15.526 4

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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I.P.U.C. No. 1

~~Fourth~~ Fifth Revision of Sheet No. 12.2
 Canceling ~~Third~~ Fourth Revision of Sheet No. 12.2

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$4.04 04	\$7.05 10	\$9.65 73	\$15.17 29	\$36.32 60

Low Pressure Sodium Vapor - No Maintenance	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$9.46 23

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.10 29 44 103 74 <u>5</u>

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$16.42 55	\$21.98 2.1 <u>5</u>

(Continued)

 Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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I.P.U.C. No. 1

~~Fourth~~ Fifth Revision of Sheet No. 12.3
 Canceling ~~Third~~ Fourth Revision of Sheet No. 12.3

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

High Pressure Sodium – Partial Maintenance				
Lumen Rating	5,800	9,500	27,500	50,000
Watts	70	100	250	400
Monthly kWh	28	39	96	148
Partial Maintenance Service	\$5.8893	\$7.5763	\$12.1423	\$16.3649

B. Street Lighting, “Full Maintenance”

High Pressure Sodium – Full Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$6.5661	\$8.3643	\$10.0412	\$13.1626	\$17.5569

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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EFFECTIVE: January 1, ~~2013~~ 2014



I.P.U.C. No. 1

~~Seventh-Eighth~~ Revision of Sheet No. 19.2
 Canceling ~~Sixth-Seventh~~ Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer				
Service Charge:	\$23.00	per Customer	\$23.00	per Customer
Energy Rate:	9.3152391 6¢	per kWh for all kWh	6.9023958 9¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

ISSUED: ~~August 16, 2013~~ October 19, 2012

EFFECTIVE: January 1, ~~2013~~ 2014



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 23.1
 Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$16.00	per Customer	\$16.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00	per Customer	\$49.00	per Customer
Energy Rate:	9.40301 <u>825¢</u>	per kWh for all kWh	7.94638 <u>.0157¢</u>	per kWh for all kWh

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

ISSUED: ~~October 19, 2012~~ August 16, 2013

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I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 23A.1
 Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$16.00 per Customer	\$16.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00 per Customer	\$49.00 per Customer
Energy Rate:	9.40301 <u>825¢</u> per kWh for all kWh	7.94638 <u>.0157¢</u> per kWh for all kWh

(Continued)

Submitted Under ~~Advice No. 12-03~~ PAC-E-13-04

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I.P.U.C. No. 1

First Revision of Sheet No. 31.2
Canceling Original Sheet No. 31.2

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL:
Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$370.00 per Customer	\$370.00 per Customer
Back-up Facilities Rate:	\$5.70 per kW for all kW	\$4.30 per kW for all kW

The Facilities Rate applies to the kW of Back-up Contract Power

Back-up Power Rate:

	\$0.19 all kW Day	\$0.14 All kW Day
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Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the day.

Scheduled Maintenance Power rate is one half (1/2) of the Back-up Power Rate.

Excess Power Rate:	\$20.52 per kW for all kW	\$15.48 per kW for all kW
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Supplementary Power Rate:	\$10.26 per kW for all kW	\$7.74 per kW for all kW
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Supplementary and Back-up Energy Rate:	3.88359 <u>283¢</u> per kWh	3.88359 <u>283¢</u> per kWh
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POWER FACTOR: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the power factor is less than 85%.

(continued)

 Submitted Under Case No. PAC-E-~~12-12~~13-04

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I.P.U.C. No. 1

~~Sixth~~ Seventh Revision of Sheet No. 35.2
Canceling ~~Fifth~~ Sixth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh 4.9609015¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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I.P.U.C. No. 1

~~Sixth~~ Sixth ~~Seventh~~ Revision of Sheet No. 35A.2
Canceling ~~Fifth~~ Sixth ~~Revision~~ of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh 4.90159609¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)



I.P.U.C. No. 1

~~Eighth-Ninth~~ Revision of Sheet No. 36.2
 Canceling ~~Eighth-Seventh~~ Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$14.00 per Customer	\$14.00 per Customer
On Peak Energy Charge:	14.402752 per kWh <u>65¢</u>	12.3029408 per kWh <u>7¢</u>
Off Peak Energy Charge:	4.9148957 per kWh <u>1¢</u>	4.49825369 per kWh <u>¢</u>

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-13-04

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