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IDAHO PUBLIC
UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

May 2, 2013

VIA OVERNIGHT DELIVERY

Jean Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

PAC-E-13-08

RE: ANNUAL NOTICE OF REVISION OF QF VARIABLE ENERGY PRICES

Dear Ms. Jewell,

In compliance with Commission Order No. 29316, Rocky Mountain Power, a division of PacifiCorp, is providing the updated QF variable energy price in accordance with the terms of the 1992 amendments to Idaho QF power purchase agreements.

The variable energy rate applicable to deliveries commencing July 1, 2013 extending through June 30, 2014 shall be \$19.17/MWH. The calculation is attached, together with the relevant pages from the Company's FERC Form 1 for year/period ending 2012/Q4.

If you have any questions, please feel free to call or email Brian Dickman, Net Power Costs Manager, at (503) 813-6484 or Brian.Dickman@PacifiCorp.com.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation and Government Affairs

**PacifiCorp
Total Variable Energy Rate
for 2013 / 2014**

	Carbon	Naughton	Huntington	Hunter	Totals
Fuel Cost (\$)	\$ 25,897,410	\$ 105,801,044	\$ 95,307,621	\$ 137,840,349	\$ 364,846,424
2012 FERC FORM 1 - Page 402 Line 20					
Generation (MWH)	1,287,240	5,056,959	6,744,160	7,574,593	20,662,952
2012 FERC FORM 1 - Page 402 Line 12					
Average Fuel Cost (\$/MWH)					\$ 17.66 /MWH
Variable O&M					\$ 1.51 /MWH
Total Variable Energy Rate for 2013 / 2014					\$ 19.17 /MWH

For deliveries commencing July 1, 2013 extending through June 30, 2014
PacifiCorp has twelve QF contracts with approved 1992 amendment language

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Carbon</i> (b)	Plant Name: <i>Choia</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Full Outdoor				
3	Year Originally Constructed	1954	1981				
4	Year Last Unit was Installed	1957	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.60	414.00				
6	Net Peak Demand on Plant - MW (60 minutes)	175	401				
7	Plant Hours Connected to Load	8784	8429				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	172	395				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	66	0				
12	Net Generation, Exclusive of Plant Use - KWh	1287240000	2703937000				
13	Cost of Plant: Land and Land Rights	956546	2825238				
14	Structures and Improvements	15564033	61017735				
15	Equipment Costs	103943645	464180495				
16	Asset Retirement Costs	12106545	39000				
17	Total Cost	132570769	527862468				
18	Cost per KW of Installed Capacity (line 17/5) including	702.9203	1275.0301				
19	Production Expenses: Oper, Supv, & Engr	55626	1650019				
20	Fuel	25897410	59141031				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1649863	8412343				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1936416	828656				
26	Misc Steam (or Nuclear) Power Expenses	4187262	2003022				
27	Rents	701	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	2331701				
30	Maintenance of Structures	363620	629121				
31	Maintenance of Boiler (or reactor) Plant	3581425	6049318				
32	Maintenance of Electric Plant	576018	418957				
33	Maintenance of Misc Steam (or Nuclear) Plant	291690	2615209				
34	Total Production Expenses	38540031	84079377				
35	Expenses per Net KWh	0.0299	0.0311				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	605690	1886	0	1553844	2889	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11976	138000	0	9214	130889	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	43.050	136.494	0.000	36.069	112.775	0.000
41	Average Cost of Fuel per Unit Burned	42.332	136.494	0.000	37.851	112.775	0.000
42	Average Cost of Fuel Burned per Million BTU	1.767	23.551	1.784	2.054	20.514	2.064
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.000	0.020	0.022	0.000	0.022
44	Average BTU per KWh Net Generation	11270.192	8.491	11278.883	10590.382	5.874	10596.258

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hayden</i> (b)	Plant Name: <i>Hunter Unit No. 1</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler				
3	Year Originally Constructed	1965	1978				
4	Year Last Unit was Installed	1976	1978				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	81.40	457.70				
6	Net Peak Demand on Plant - MW (60 minutes)	78	425				
7	Plant Hours Connected to Load	8663	8272				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	78	418				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	488619000	2904129000				
13	Cost of Plant: Land and Land Rights	684632	9688975				
14	Structures and Improvements	17623650	63278205				
15	Equipment Costs	67147409	313642884				
16	Asset Retirement Costs	532363	431476				
17	Total Cost	85988054	387041540				
18	Cost per KW of installed Capacity (line 17/5) Including	1056.3643	845.8228				
19	Production Expenses: Oper, Supv, & Engr	179935	0				
20	Fuel	11686571	53314799				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	952473	3283594				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	329863	0				
26	Misc Steam (or Nuclear) Power Expenses	430372	2495461				
27	Rents	0	14243				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	315156	0				
30	Maintenance of Structures	409933	2355738				
31	Maintenance of Boiler (or reactor) Plant	1416973	6981365				
32	Maintenance of Electric Plant	534236	1383908				
33	Maintenance of Misc Steam (or Nuclear) Plant	457559	202364				
34	Total Production Expenses	16713071	70031472				
35	Expenses per Net KWh	0.0342	0.0241				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	234905	313	0	1323968	3226	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11411	137010	0	11226	138000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	49.795	137.545	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	49.426	137.545	0.000	39.926	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.166	23.902	2.179	1.778	24.309	1.792
43	Average Cost of Fuel Burned per KWh Net Gen	0.024	0.000	0.024	0.018	0.000	0.018
44	Average BTU per KWh Net Generation	10972.076	3.682	10975.758	10235.932	6.439	10242.371

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Huntington</i> (b)	Plant Name: <i>Jim Bridger</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Semi-Outdoor				
3	Year Originally Constructed	1974	1974				
4	Year Last Unit was Installed	1977	1979				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00	1545.10				
6	Net Peak Demand on Plant - MW (60 minutes)	925	1421				
7	Plant Hours Connected to Load	8784	8784				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	909	1407				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	161	341				
12	Net Generation, Exclusive of Plant Use - KWh	6744160000	9250668000				
13	Cost of Plant: Land and Land Rights	2386782	1161925				
14	Structures and Improvements	118257607	140849737				
15	Equipment Costs	702927608	921917205				
16	Asset Retirement Costs	1207009	5049612				
17	Total Cost	824779006	1068978479				
18	Cost per KW of installed Capacity (line 17/5) Including	828.0914	691.8507				
19	Production Expenses: Oper, Supv, & Engr	14408	15997364				
20	Fuel	95307621	203151812				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	8262629	3812213				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	0	307				
26	Misc Steam (or Nuclear) Power Expenses	12905679	-12061776				
27	Rents	1000	237500				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1216824	482699				
30	Maintenance of Structures	2152196	10093311				
31	Maintenance of Boiler (or reactor) Plant	6825169	24620326				
32	Maintenance of Electric Plant	1195547	8706752				
33	Maintenance of Misc Steam (or Nuclear) Plant	1162346	2690211				
34	Total Production Expenses	129043419	257730719				
35	Expenses per Net KWh	0.0191	0.0279				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2748248	5982	0	5078683	8259	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11774	138000	0	9331	138000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	34.998	139.360	0.000	35.566	134.041	0.000
41	Average Cost of Fuel per Unit Burned	34.376	139.360	0.000	39.783	134.041	0.000
42	Average Cost of Fuel Burned per Million BTU	1.460	24.044	1.472	2.132	23.126	2.142
43	Average Cost of Fuel Burned per KWh Net Gen	0.014	0.000	0.014	0.022	0.000	0.022
44	Average BTU per KWh Net Generation	9595.574	5.141	9600.715	10245.890	5.175	10251.065

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>Hunter Unit No. 2</u> (d)	Plant Name: <u>Hunter Unit No. 3</u> (e)	Plant Name: <u>Hunter - Total Plant</u> (f)	Line No.						
Steam	Steam	Steam	1						
Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	2						
1980	1983	1978	3						
1980	1983	1983	4						
294.50	495.60	1247.80	5						
276	484	1163	6						
8366	7479	8784	7						
0	0	0	8						
269	460	1147	9						
0	0	0	10						
0	0	216	11						
1820865000	2849599000	7574593000	12						
9688975	10275401	29653351	13						
52143586	91603209	207025000	14						
250825062	430662501	995130447	15						
431476	431476	1294428	16						
313089099	532972587	1233103226	17						
1063.1209	1075.4088	988.2219	18						
0	-55	-55	19						
31803729	52721821	137840349	20						
0	0	0	21						
2179725	3597337	9060656	22						
0	0	0	23						
0	0	0	24						
0	0	0	25						
1138435	2586494	6220390	26						
9166	15674	39083	27						
0	0	0	28						
0	0	0	29						
1553613	2971130	6880481	30						
6121020	15888629	28991014	31						
1488115	3558535	6430558	32						
88546	241566	532476	33						
44382349	81581131	195994952	34						
0.0244	0.0286	0.0259	35						
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
790593	1595	0	1274563	14908	0	3389124	19729	0	38
11469	138000	0	11354	138000	0	11331	138000	0	39
0.000	0.000	0.000	0.000	0.000	0.000	41.089	142.029	0.000	40
39.942	0.000	0.000	39.700	0.000	0.000	39.845	142.029	0.000	41
1.741	24.421	1.753	1.748	24.556	1.816	1.758	24.505	1.792	42
0.017	0.000	0.017	0.018	0.001	0.019	0.018	0.000	0.018	43
9959.099	5.077	9964.176	10156.768	30.322	10187.090	10139.602	15.096	10154.698	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: <i>Naughton</i> (d)	Plant Name: <i>Wyodak</i> (e)	Plant Name: <i>Gadsby Steam</i> (f)	Line No.						
Steam	Steam	Steam	1						
Outdoor Boiler	Conventional	Outdoor	2						
1963	1978	1951	3						
1971	1978	1955	4						
707.20	289.70	251.60	5						
712	276	166	6						
8784	8305	2240	7						
0	0	0	8						
687	268	231	9						
0	0	0	10						
139	67	35	11						
5056959000	1990902000	120348000	12						
1094739	210526	1252090	13						
113655782	51193186	15104432	14						
634446600	393394231	65835385	15						
18809893	490453	587008	16						
768007014	445288396	82778915	17						
1085.9828	1537.0673	329.0100	18						
153055	195245	50041	19						
105801044	19828875	14231285	20						
0	0	0	21						
5562053	41419	0	22						
0	0	0	23						
0	0	0	24						
59619	0	0	25						
13061246	4422350	4053790	26						
1259	15119	0	27						
0	0	0	28						
1083545	0	0	29						
1320614	330423	152480	30						
11294077	6347538	1014905	31						
3763244	850363	2766347	32						
910489	175264	316861	33						
143010245	32206596	22585709	34						
0.0283	0.0162	0.1877	35						
Coal	Gas	Composite	Coal	Oil	Composite	Gas			
Tons	MCF		Tons	Barrels		MCF			
2745732	89796	0	1503568	4499	0	1818972	0	0	36
9803	1041	0	7942	138000	0	1045	0	0	37
38.332	10.129	0.000	12.835	136.918	0.000	7.824	0.000	0.000	38
38.202	10.129	0.000	12.778	136.918	0.000	7.824	0.000	0.000	39
1.948	9.726	1.962	0.804	23.623	0.829	7.489	0.000	0.000	40
0.021	0.000	0.021	0.010	0.000	0.010	0.118	0.000	0.000	41
10645.435	18.490	10663.925	11996.030	13.098	12009.128	15790.026	0.000	0.000	42
									43
									44